15-179-20126-00-00

Form CP-4

Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

Mail or Deliver Report to: Conservation Division							
State Corporation Commission 212 No. Market	Sher	idan	Count	y. Sec. 28	Two. 7S Rge	(E)	$30_{(W)}$
Wichita, Kansas NORTH	Location as "N	E/CNW#SW#"	or footage fro	m linesC	né nw		
! ! !	Lease Owner_		<u>al Oil</u>	Co.			
	Lease Name	Hue ft	:le	ional Di	do III de	_ Well No	<u>L</u>
	Office Address_	700 F00	LLII Wat	ional B1	UK.,WICH	<u>lla, NS</u>	. 6720
		Vell (completed pleted		, A	<u>Dry H</u> ust 24	ore	19 68
	1	plugging filed_			ust 24		19_68_
	1	plugging appro		Α -	ust 24		19 68
ļ i ļ i		enced		Aue	ust 24		19 68
	Plugging comp	leted		Aug			19 68
	Reason for aba	ndonment of we	ll or producin	g formation	No comme	<u>ercial</u>	
		ties of				······································	
		well is abandor					19
Locate well correctly on above	was permission menced?	n obtained from ves	n the Conserv	ation Division	or its agents be	fore plugging	was com-
Section Plat Name of Conservation Agent who s			I. Nic	hole Mo	reland 1	Zancac	
Producing formation				, ,			90 Feet
Show depth and thickness of all wa					rotair Doptar of		
_							
OIL, CAS OR WATER RECO	KDS				•	CASING RI	ECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	
	Surface casi	.hg	280'	8 5/8	225 sac	ks Not	<u>pulle</u>
			-				
				ļ		 	
			1			 	
						-	
Set th	ird plug at 4	<u> </u>	ith 10	sacks of	cement.		
			7				***************************************

				REC	EIVED	-	
				TATE CORPORA	TION COMMISS	ION	
				SEP	1 2 1968		
			·		ION DIVISIO	N.I	
					i, Kansas	IV	
					2-1968	~	
					A 1160		
	(If additions	description is nec	DESCRIPTION DACE	of this short			
Name of Plugging Contractor	Imperial Oil	Company	Joseff, use DACE	or this sheet)			
Address 780 Four	rth National	Bldg., W	ichita,	Kansas	67202		
STATE OF KANSAS	COL	NTY OF	SEDGWTC	7			
Charley V. S	hank			owner) or (own	_, SS.	-C-411	
well, being first duly sworn on oat		owledge of the	facts. stateme	ents, and matter	rs herein contai	or the above	e-described
above-described well as filed and t	hat the same are true ar	nd correct. So	help me God.		L OIL CO		log or the
		4	12/12/1	11/1/1/1/		· · · · · · · · · · · · · · · · · · ·	
		(Signature)	Charlev	N. Shank	iante		
			/ OU Fota	th Natio	onal Bldg	Wich:	<u>ita,Ks</u> .
Subscribed and Sworn to b	efore me this 28	th day of	Augus	st `	Address)	68	
			= 7	0	, 19_ Danne		,
***	23, 1970		Flo Dur		uni		Public.
My commission expires June							

15-179-20126-00-00 DRILLER'S LOG

Imperial Oil Company

780 Fourth National Building

Wichita, Kansas 67202

#1 Hueftle

C NE NW Sec. 28-75-30W

Sheridan County, Kansas

Total Depth:

4290 ft.

Elevation:

2962 K.B.

Commenced:

August 16, 1968

Completed:

Sample Tons

August 24, 1968

Dry Hole

Contractor:

Imperial Oil Co., Rig #2

Casing Record:

Set 8 5/8" surface casing at 280 ft. with 225 sacks

cement.

Figures indicate bottom of formations:

		DESCRIPTE TODS		
	Sand-shale	Top Anhydrite	2620	(342)
	Shale-shells	Howard		(~ 823)
1850'	Shale-sand	Topeka		(838)
2175'		Heebner		(-1044)
2590'	Lime-shale	Toronto		(-1070)
2620'	Shale-shells	Lansing		(-1080)
2659'	Anhydrite	Base Kansas City		(-1323)
2805'	Shale-shells	Rotary Total Depth		(-1328)
2990'	Shale			(====,
3175'	Lime-shale			

3432' Shale-lime

3832' Lime-shale

3940' Shale

4055' Lime-shale

4290' Lime

4290' Rotary Total Depth

We hereby certify this to be a correct and accurate log of the above described well, as shown on the daily drilling reports.

IMPERIAL OIL COMPANY .

By Charley V. Shank

Subscribed and sworn to before me this 28th day of August, 1968

My Commission Expires: June 23, 1970

STATE CORPORATION COMMISSION

SEP 1 2 1968

Wichita, Kansas

15-179-20126-00-00

GEOLOGICAL REPORT

#1 HUEFTLE C NE NW Sec. 28-7S-30W Sheridan County, Kansas

15-179-20124-00-00

GEOLOGICAL REPORT

Company: Imperial Oil Company

Farm: #1 Hueftle

Contractor: Imperial Oil Company, Rig #2

Pool: Wildcat

Sheridan County, Kansas C NE NW Sec. 28-75-30W Elevation: 2962 K.B.

Rotary Total Depth: 4290'

Rotary Completed: 8-24-68

Geological Data:

Samples were examined from 3500 feet to Rotary Total Depth. One foot drilling time was kept from 3350 feet to Rotary Total Depth. (Electric log information: No electric log was run.)

Formation Tops

	Sample Tops
Top Anhydrite	2620 (+ 342)
Howard	3785 (- 823)
Topeka	3800 (- 838)
Heebner	4006 (-1044)
Toronto	4032 (-1070)
Lansing	4042 (-1080)
Base Kansas City	4285 (-1323)
Rotary Total Depth	4290 (-1328)

Porosity and Shows of Oil

Lansing

4052-61 (Top Lansing) Gray, fine to dense limestone. Fair scattered vugular porosity with spotty asphaltic stain in vugs. No free oil or odor.

- DST #1 4046-72. Open 1 hour. Weak blow for 1 minute. Recovered 20 feet mud with no oil shows. ICIP 820#/30", IFP-FFP 0#, FCIP 720#/30".
- (70' Zone) Buff, fine to dense, slightly dolomitic limestone. Good vugular porosity with trace of light, scattered, spotty stain and very slight show of free oil and no odor.
- DST #2 4106-28. Open 1 hour. Strong blow. Recovered 1840 feet muddy water with no oil shows. ICIP 1250#/30", IFP 0#, FFP 790#, FCIP 1250#/30".
- 4121-34 (180' Zone) Buff to gray, fine to mealy, slightly cherty, fossiliferous limestone. Good fossilcast porosity with trace of light, scattered, spotty stain in a few pieces. No free oil or odor.

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GEOLOGICAL REPORT: #1 Hueftle

DST #3

(160 and 180' Zones) 4192-4236. Open 1 hour. Weak blow for 10 minutes. Recovered 10 feet mud with no oil shows. All pressures 0#/30".

Rotary Total Depth

4290 feet

August 24, 1968

<u>A & Q</u>

IMPERIAL OIL COMPANY

Charley V. Shank Geologist on Well

CVS:jl

15-179-20126-00-00

DRILLING TIME LOG #1 HUEFTLE

C NE NW Sec. 28-7S-30W Sheridan County, Kansas

Depth	Minutes	Remarks
1 Interval		
3350-3360	3-3-1-1-2/2-1-1-1	
70	1-1-2-3-3/2-4-3-3-3	
80	4-3-4-3-3/4-3-3-3	
90	3-3-0-3-2/3-2-3-2-3	1' corr. @ 3383'
3400	3-3-4-4-4/4-3-3-3-4	2
3400-3410	4-4-3-3-6/6-4-6-6-4	
20	4-4-8-8-6/6-7-9-9-9	
30	7-7-6-4-3/4-8-8-7-5	
40	8-6-4-5-5/4-5-5-5	
50	4-5-5-5-2/2-2-2-2	•
60	2-1-2-3-4/4-4-3-3-5	
70	5-3-4-4-5/6-5-4-3-2	
80	2-3-3-6-7/7-7-8-8-9	
90	10-10-10-7-9/10-10-12-12-10	
3500	8-8-7-6-3/4-5-5-9-8	
3500-3510	9-11-10-10-9/10-9-10-8-8	
20	12-7-8-7-4/8-7-6-6-6	
30	4-1-1-3-4/5-7-6-8-10	
40	10-12-4-3-3/2-3-4-3-3	Trip @ 3532'
50	5-4-4-4-2/2-1-2-2-2	•
60	2-3-3-4-4/4-4-3-4-2	
70	3-3-4-4-5/3-4-4-4	
80	3-3-4-4-3/5-4-4-4	
90	3-4-2-2-2/1-2-2-2-3	
3600	3-3-3-4-4/4-5-5-4-3	
3600-3610	3-2-3-4-3/4-4-3-4-3	
20	4-4-4-4-3/4-3-3-2-2	
30	4-4-4-5-4/4-5-4-4-3	
40	3-2-4-3-4/4-4-4-3-3	
50	3-4-5-4-5/4-5-4-5-5	
60	4-4-4-4-3/3-3-3-4-3	
70	5-5-4-4-4/4-5-4-4	
80	3-3-3-3/3-3-4-4-4	Circ. @ 3680'
90	4-5-3-3-4/4-4-4-3-4	-
3700	3-4-4-4/3-4-3-3-4	

DRILLING TIME LOG: #1 Hueftle

Depth Minutes		Remarks
1' Interval	Ls	and
3700-3710	4-4-3-3-5/6-4-4-3-5	
20	4-5-4-5-5/6-6-6-5-6	
30	5-4-5-4-5/4-4-3-3-3	
40	3-3-4-4-2/2-2-3-4-2	
50	3-2-1-1-1/2-1-4-3-4	
60	4-5-5-3-4/3-4-3-3-2	
70	1-1-3-3-4/3-2-4-3-4	
80	4-5-5-4-4/5-4-4-6-4	
90	5-4-5-5-4/6-5-6-5-4	
3800	5-4-4-4-5/3-2-3-3-2	
3800-3810	4-6-5-5-3/3-4-4-4-5	
20	3-2-3-3-4/4-4-4-3-4	
30	2-4-5-5-5/3-2-2-2-4	
40	5-3-4-4-3/4-2-3-3-5	
50	2-2-3-2-3/2-3-2-3-2	
60	2-5-3-3-3/3-3-3-3-4	•
70	3-3-3-4-6/4-5-6-4-4	
80	2-2-2-2/2-2-3-2-3	
90	2-2-2-2/2-2-3-2	
3900	4-5-2-2-2/3-3-3-2-2	Trip at 3892'
3900 -39 10	2-2-2-1/2-2-1-2-1	•
20	1-1-2-2-2/3-3-3-4-2	
30	2-2-2-1/1-1-1-2-2	
40	3-4-3-4-3/4-3-2-2-2	Slightly rough @ 3935'
50	2-2-3-2-3/3-3-3-3-3	
60	5-5-4-3-3/4-4-5-5-4	
70	3-4-3-3-2/2-4-3-2-3	
80	2-3-2-3-3/3-2-2-2-4	
90	3-3-3-3-2/2-3-2-3-2	
4000	3-3-3-2-3/3-3-3-4-3	
4000-4010	4-5-4-4-4/4-2-3-2-2	
20	3-3-3-3-3/3-3-4-4-4	
30	4-3-5-5-5/5-5-5-5	
40	5-3-5-4-4/4-5-5-4-5	Circ. @ 4038'
50	5-6-6-6-6/6-5-5-5	
60	6-6-7-6-6/7-7-6-7-6	
	7-8-7-6-6/5-4-4-4-5	
	5-4-4-4-4/4-4-4-4	DST #1 4046-72'
90	5-5-5-6-5/5-4-4-5-6	Circ. @ 4090'
4100	3-2-1-1-1/1-1-2-2-2	Slightly rough @ 4098'

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DRILLING TIME LOG: #1 Hueftle

Depth	Minutes	Remarks	
1' Intervals	THE CONTRACT OF THE CONTRACT O		
<u>.</u> 4100-4110	1-0-2-2-3/2-1-1-2-3	01*oh*1	
20	5-9-11-7-6/6-7-6-7-7	Slightly rough @ 4104	
30	5-7-6-7-7/6-6-6-6	Circ. @ 4110'	
40	6-7-6-6-5/7-7-7-6-6	DST #2 4106-28'; Circ.	
50	6-8-7-8-8/8-9-8-9-7		
	The state of the s	a. 0.41881	
60	7-9-8-8-7/8-10-13-12-11	Circ. @ 4155'	
70	5-5-13-9-7/5-10-8-8-9		
80	8-9-9-7-7/6-7-7-9-9	Slightly rough @ 4075	
	8-8-9-7-8/9-7-9-9-7	Circ. @ 4190'	
4200	7-9-8-6-6/5-5-6-6-9		
4200-4210	8-8-8-8-7/8-9-9-8-9		
20	8-8-10-8-8/7-6-6-5-5		
30	8-8-7-6-8/7-6-7-7-9	DST #3: 4192-4236	
40	9-8-8-7-7/7-6-7-5-6	Circ. @ 4236'	
50	7-7-4-7-5/5-6-7-6-7		
60	6-7-6-7-6/7-6-0-6-7	1' corr. @ 4258'	
70	8-7-9-10-10/6-8-8-9-7	Circ. @ 4265'	
80	7-6-5-5-5/6-5-6-6	we assume the Conference of th	
90	7-7-7-8-6/7-6-6-7	Circ. @ 4290'	

Rotary Total Depth 4290'