

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... Jan. 14 1986  
month day year

API Number 15— 059-24,134-00-00  
X East

OPERATOR: License # 9873 App. NW NE SW

Sec. 21 Twp. 15 S, Rg. 20 West

Name Painter Oil Company, Inc.

2145 Ft. from South Line of Section

Address Route 2, Box 141-B

3465 Ft. from East Line of Section

City/State/Zip Wellsville, KS 66092

(Note: Locate well on Section Plat on reverse side)

Contact Person Jerry Hardsaw

Phone 913 242 7310

Nearest lease or unit boundary line 495 feet

CONTRACTOR: License # 6807

County Franklin

Name Oil Drlrs. & Dev., Inc.

Lease Name Russell Leach Well # 16

City/State 7939 SW 29th, Topeka, Ks 66614

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: yes X no

X Oil SWD X Infield X Mud Rotary

Municipal well within one mile: yes X no

Gas Inj Pool Ext Air Rotary

Surface pipe by Alternate: 1 2 X

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 20

If OWWO: old well info as follows:

Depth to bottom of usable water 200

Operator

Surface pipe planned to be set 40

Well Name

Projected Total Depth 800 feet

Comp Date Old Total Depth

Formation Squirrel

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

*RETIKONE*

cementing will be done immediately upon setting production casing.

Date 1/13/86 Signature of Operator or Agent *Edwin Durham* Title as agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. X 2

This Authorization Expires 7-13-86 Approved By 1-13-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

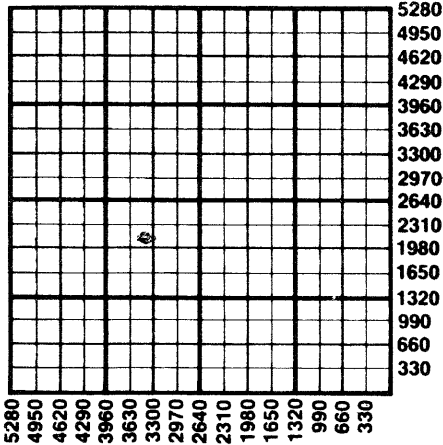
1-13-86  
 RECEIVED

Important procedures to follow:

STATE CORPORATION COMMISSION Notify District office before setting surface casing.

A Regular Section of Land **JAN 13 1986**  
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION



2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238