

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KISSINGER EXPLORATION, INC.

API NO. 15-065-21,613 -00-00

ADDRESS 410 SEVENTEENTH STREET, SUITE 850

COUNTY GRAHAM

DENVER, COLORADO 80202

FIELD WILDCAT RIGGS

**CONTACT PERSON RICHARD W. BENNER

PROD. FORMATION LANSING-KANSAS CITY

PHONE (303) 623-0547

LEASE RIGGS

PURCHASER Husky Oil

WELL NO. 16-30

ADDRESS 6060 S. Willow Drive

WELL LOCATION SE SE SE

Englewood, CO 80111

DRILLING KISSINGER DRILLING, INC.

330 Ft. from East Line and

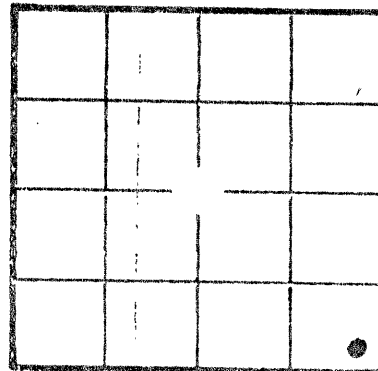
CONTRACTOR 410 SEVENTEENTH STREET, SUITE 850

330 Ft. from South Line of

ADDRESS DENVER, CO 80202

the SE 1/4 SEC. 30 TWP. 7S RGE. 25W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING (PLAN TO COMPLETE AS PRODUCING

CONTRACTOR WELL FROM LANSING-KANSAS CITY)

ADDRESS _____

TOTAL DEPTH 3955 PBTD _____

SPUD DATE 5/3/82 DATE COMPLETED 5/14/82

ELEV: GR 2496 DF 2503 KB 2505

DRILLED WITH (CABLE) (ROTARY) (COR) TOOLS

Amount of surface pipe set and cemented 7 jts, 281.12', 24#
8-5/8" set at 294'. BY Tool Used? _____

AFFIDAVIT

JUN 20

STATE OF DENVER, COUNTY OF COLORADO SS, I,

RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS PRESIDENT (FOR)(OF) KISSINGER EXPLORATION, INC.

OPERATOR OF THE RIGGS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 16-30 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF MAY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF June, 19 82.

Sheila M. Bielak

NOTARY PUBLIC

Sheila M. Bielak

MY COMMISSION EXPIRES: June 20, 1984

**The person who can be reached by phone regarding any questions concerning this information, Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WICHITA, KANSAS
JUN 20 1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2173			
Lansing-Kansas City	3728			
Base of Kansas City		3939		
Heebner	3691			
RTD	3955			
<p><u>DST #1</u> - (35' & 50' Zone) 3747'-3783', OP 30, SI 45, OP 30, SI 45, Rec'd 55' slightly oil cut mud (4% oil; 86% mud; 10% water) Pressures: IF 31-31; FF 41-51; ISI 1215; FSI 1184; IH 2004; FH 1983</p>				
<p><u>DST #2</u> - Musrun - Packer Failure</p>				
<p><u>DST #3</u> - (90 & 100' Zone) 3782-3820', OP 30, SI 60, OP 30, SI 60; Rec'd 260' very slightly oil cut mud, consisting of 210' of 99% mud & 1% oil; 50' of 97% mud, 3% water w/few spots of oil CHL 4000 1st Open - fair blow - 6" in bucket; 2nd Open weak blow - 1" in bucket PRESSURES: IF 62-82; FF 145-155; ISI 1288; FSI 1288; IH 2014; FH 1993 Bottom Hole Temperature - 120°</p>				
<p><u>DST #4</u> - 3833-3862' (140' Zone) Rec'd 372' gas in pipe, 115' free oil, 219' mud cut oil; (40% mud, 60% oil) 30° API: PRESSURES: IF 51-103; FF 114-145; ISI 1298; FSI 1288; IH 2056; FH 2035 BHT 119</p>				
<p><u>DST #5</u> - 3865-3900', OP 60, SI 60, OP 60, SI 60, Rec'd 390' very slightly oil cut mud water, 290' gas in pipe, 30' of 98% mud & 2% oil; 180' of 95% mud & 5% water w/specs of oil; 60' of 40% mud; 60% water w/oil spots; 20' of 25% mud & 75% water w/oil spots PRESSURES: IF 51-134; FF 165-228; ISI 1163; FSI 1101</p>				
<p><u>DST #6</u> - 3895-3955', OP 45, SI 45, OP 45, SI 60; Rec'd 20' mud - no show; Pressures: IF 51-51; FF 51-51; ISI 904; FSI 1039; IH 2077, FH 2066 BHT 118° 1st Open - Weak blow - died in 14 minutes 2nd Open - Died immediately</p>				

RELEASED

JUN 01 1983

JUN 01 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	294'	Common	200	Common - 2% gel 3% CC
Production	7-7/8	4 1/2"	9.5#	3952'	J-55, NKK	150	Common Cmt Plug #6 per sac/2% salt, 2% g

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8 SBB	3852-3856'
			4	3/8 SBB	3800-3804

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidized w/250 gal 15% MCA	3852-3856'
acidized w/500 gal 28% HCL	"
	3800-3804

Date of first production 6/9/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33.6
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RATE OF PRODUCTION PER 24 HOURS	OH 86 BO/11 hrs	Gas	Water % 56	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on tank or sold)	Perforations
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Sold

3852-56 / 3800-3804