

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KISSINGER EXPLORATION, INC.

API NO. 15-065-21,662 -00-00

ADDRESS 410 Seventeenth Street, Suite 850
Denver, Colorado 80202

COUNTY Graham

FIELD Riggs

**CONTACT PERSON Richard W. Benner
PHONE (303) 623-0547

PROD. FORMATION Lansing-Kansas City

PURCHASER Husky Oil Company

LEASE Bell

ADDRESS 6060 S. Willow
Englewood, CO 80111

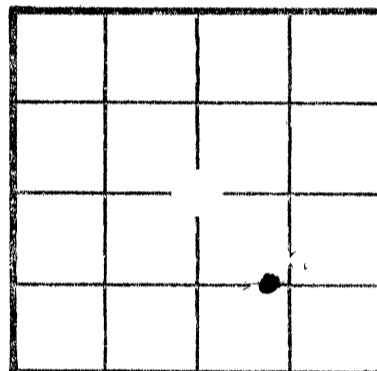
WELL NO. 10D-30

WELL LOCATION C E 1/2 W 1/2 SE 1/4

DRILLING CONTRACTOR Kissinger Drilling, Inc.
ADDRESS 410 Seventeenth Street, Suite 850
Denver, Colorado 80202

1650 Ft. from east Line and
1320 Ft. from south Line of
the SE 1/4 SEC. 30 TWP. 7S RGE. 25W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING CONTRACTOR Kissinger Drilling, Inc.
ADDRESS 410 Seventeenth Street, Suite 850
Denver, Colorado 80202

TOTAL DEPTH 4050 PBTD

SPUD DATE 7/3/82 DATE COMPLETED 7/12/82

ELEV: GR 2532 DF KB 2544

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented @ 267' w/175 sax 7 jts 8-5/8" 255.48' DV Tool Used? No

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) KISSINGER EXPLORATION, INC.

OPERATOR OF THE BELL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10D-30 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF JULY, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF October, 1982.

RECEIVED STATE CORPORATION COMMISSION OBSERVATION DIVISION WICHITA KANSAS OCT 07 1982

(S) [Signature] Sheila M. Bielak

Sheila M. Bielak NOTARY PUBLIC

MY COMMISSION EXPIRES: June 20, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2219			
Topeka	3526			
Heebner	3737			
Toronto	3760			
Lansing-Kansas City	3775.5			
Base of Kansas City	3986			
<p><u>DST #1:</u> 3792-3834', (35 & 40 foot zones) OP 60, SI 60, OP 60, SI 60, initial blow - weak to fair; final blow - fair to strong, Rec'd 450' salt water w/slight show of oil. PRESSURES: IF 45-152, FF 195-250; ISI 1263, FSI 1242, IH 1993, FHP 1972, BHT 119°</p>				
<p><u>DST #2:</u> 3833'-3858', OP 60, SI 60, OP 90, SI 90, 1st Open - good blow, 7" in bucket, 2nd Open - good blow, 10" in bucket, Rec'd 315' muddy salt water, IF 54-108; FF 130-152, ISI 920, FSI 780, IHP 2014, FHP 1993, BHT 119°</p>				
<p><u>DST #3:</u> 3883-3908' (140' Zone) OP 60, SI 60, OP 90, SI 60, 1st open - weak blow, slightly increasing, 1½" in bucket; 2nd Open: weak blow, slightly increasing, 4" in bucket, Rec'd 30' gas in pipe, 5' clean oil, 30' oil cut mud PRESSURES: IF 32-32, FF-43 - 43; ISI 1006, FSI 887, IHP 2014, FHP 1993 BHT 121°</p>				
<p><u>DST #4:</u> 3948-4008' (200 & 220 Foot Zones) OP 60, SI 60, OP 120, SI 60, 1st Open - strong blow, on bottom in 30 minutes; 2nd Open - strong blow, on bottom in 56 minutes, Visual recoveries: 60' clean oil, 100' oil cut watery mud; 300' oil cut muddy water, 110' gas in pipe, API gravity - 30' temp. of 60° Calculation Recovery: 9.8' gas, 80.4' oil, 327.8' water, 42' mud Total 460' of fluid PRESSURES: IF 86-141; FF 184-260; ISI 1156, FSI 1006; IHP 2184; FHP 2164, BHT 124°</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	267'	Common	175	2% gel, 3% CC
Production	7-7/8"	4-1/2"	9.5#	4049'	Common	174	6% gilsonite/sac 10% salt; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4		3954-3956
			4		3902-3906

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3966'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid #1 250 gal. 14% MCA; Acid #2 500 gal. 28% demulution acid;	3954-3956
Acid #3 2500 gal. 15% demulution gelled	
Acid #4, 250 gal. MCA; Acid #5 500 gal. demulution;	3902-3906
Acid #6 3000 gal. SGA-200	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/9/82	Pumping	39

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	3 bbls.	0 MCF	31 %	bbls.	

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	