

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KISSINGER EXPLORATION, INC. 5543
ADDRESS 410 17th Street, Suite 850
Denver, Colorado 80202

API NO. 15-065-21,688-00-00
COUNTY Graham
FIELD Riggs

**CONTACT PERSON Richard W. Benner
PHONE (303) 623-0547

PROD. FORMATION Lansing-Kansas City
LEASE Funke

PURCHASER Husky Oil Company
ADDRESS 6060 S. Willow Drive
Englewood, CO 80111

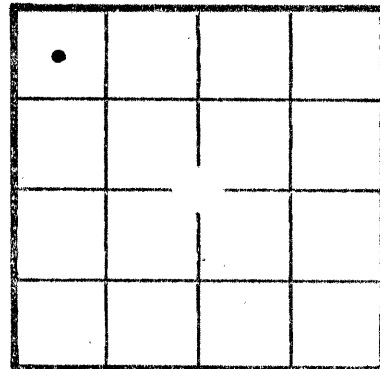
WELL NO. #4B-32
WELL LOCATION C NW NW NW

DRILLING Kissinger Drilling, Inc.
CONTRACTOR ADDRESS 410 17th Street, Suite 850
Denver, CO 80202

330 Ft. from north Line and
330 Ft. from west Line of
the NW 1/4 SEC. 32 TWP. 7S RGE. 25W

PLUGGING Kissinger Drilling, Inc.
CONTRACTOR ADDRESS (address shown above)

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3935 PBSD N/A

SPUD DATE 8/28/82 DATE COMPLETED 9/7/82

ELEV: GR 2458 DF KB 2470

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

6 jts, 8-5/8", 243.11'

Amount of surface pipe set and cemented @ 356' w/175 sax DV Tool Used? No

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) KISSINGER EXPLORATION, INC.

OPERATOR OF THE FUNKE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4B-32 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF SEPT., 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT.

RECEIVED STATE CORPORATION COMMISSION OCT 25 1982

(S) [Signature] Richard W. Benner, President

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF OCTOBER, 19 82.

[Signature] Sheila M. Bielak

Sheila M. Bielak, NOTARY PUBLIC

MY COMMISSION EXPIRES: June 20, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	(E-LOG)			
ANHYDRITE	2139			
HEEBNER	3662			
LANSING-KANSAS CITY	3696			
BASE-KANSAS CITY	3908			
DST #1: 3711-3734', OP 60, SI 60, OP 60, SI 60, 1st open: weak blow increased slowly to 3"; 2nd Open - weak blow increased slowly to 3"; Rec'd 130 feet slightly oil cut muddy water; IFP 44-77; FFP 88-110; ISIP 1131; FSIP 1110; IHP 1918; FHP 1897; BHT 120°				
DST #2: 3743-3784', OP30, SI60, OP30, SI60, 1st open very strong blow off btm of bucket in 1½ min, 2nd open very strong blow off btm of bucket in 1½ min.; rec'd 1410 clean gassy oil; 600' gas in pipe; IFP 164-430; FFP 406-515; ISIP 1164; FSIP 1142; IHP 1918; FHP 1897; BHT 120°				
DST #3: 3797-3828'; OP30, SI60, OP30, SI60, 1st open strong blow off btm in 4 min, 2nd open strong blow off btm in 5 min, rec'd 365' clean gassy oil; 1080 gas in pipe, IFP 77-143; FFP 164-186; ISIP 764; FSIP 753; IHP 1983; FHP 1961, BHT 122°				
DST #4: 3834-3863', OP60, SI60, OP60, SI60, 1st open weak blow increasing slowly-2" in bucket; 2nd open weak steady blow-1½" in bucket; Rec'd 30' oil spotted mud, 60' muddy water; IFP 55-55; FFP 77-77; ISIP 972; FSIP 875; IHP 1991; FHP 1970				
DST #5: 3865-3885', OP60, SI60, OP60, SI60; 1st open weak steady blow 1" in bucket; 2nd open weak steady blow 1" in bucket; Rec'd 20' slightly oil cut mud; IFP 55-55; FFP 66-66; ISIP 395; FSIP 307; IHP 2037; FHP 2015; BHT 123°				
NO CORES RUN				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	256'	Common	175	3% CC, 2% gel
Production	7-7/8"	4½"	10.5#	3934'	60/40 POS	150	2% gel, 500gal pre-flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB 3/8"-	3770-3776
			4	"	3777-3778
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3814				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 9/27/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 39
RATE OF PRODUCTION PER 24 HOURS	Oil 65 bbls.	Gas --- MCF
	Water 0 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations