

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kissinger Exploration, Inc.

API NO. 15-179-20,644 -00-00

ADDRESS 410 Seventeenth Street, Suite 850
Denver, Colorado 80202

COUNTY Sheridan

FIELD Wildcat

**CONTACT PERSON Richard W. Benner
PHONE (303) 623-0547

PROD. FORMATION None

LEASE Heskett

PURCHASER None

WELL NO. 8-2

ADDRESS

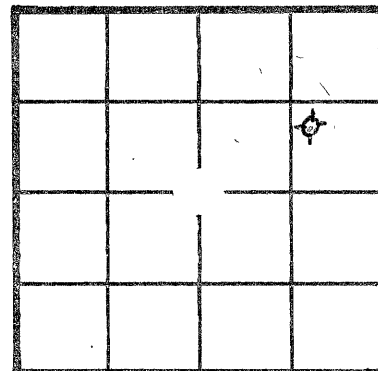
WELL LOCATION NW SE NE

DRILLING Kissinger Drilling, Inc.
CONTRACTOR
ADDRESS 410 Seventeenth Street, Suite 850
Denver, CO 80202

990 Ft. from East Line and
1650 Ft. from North Line of
the NE 1/4 SEC. 2 TWP. 7S RGE. 26W

PLUGGING Kissinger Drilling, Inc.
CONTRACTOR
ADDRESS 410 Seventeenth Street, Suite 850
Denver, Colorado 80202

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3975 PBTB None

SPUD DATE 4/19/82 DATE COMPLETED 4/29/82

ELEV: GR 2588 DF 2597 KB 2600

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
242.05', 8-5/8"

Amount of surface pipe set and cemented at 255' w/175 sacks. DV Tool Used? No

AFFIDAVIT

STATE OF COLORADO, COUNTY OF DENVER SS, I,

RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) KISSINGER EXPLORATION, INC.

OPERATOR OF THE HESKETT LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29TH DAY OF APRIL, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED UNDER OATH SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
MAY 5 1982
CONSERVATION DIVISION
Wichita, Kansas

(S)

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF April, 1982.

NOTARY PUBLIC, Sheila M. Bielak

MY COMMISSION EXPIRES: June 20, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	2246			
Heebner	3718			
Toronto	3743			
Lansing-Kansas City	3758	3968		
Base of Kansas City				
DRILL STEM TESTS				
<p><u>DST #1</u> - 3769-3790' - Open 30 minutes, SI 45, OP 30, SI 45 Rec'd 785' muddy salt water with few specks of oil on top. IF 69-219; FF 253-357 ISI 929; FSI 906 IHP 1989; FHP 1966 BHT 117°</p>				
<p><u>DST #2</u> - 3809-3845' - Open 30 minutes, SI 34, OP 30, SI 45, Rec'd 450' muddy salt water - no show of oil; IF 69-173; FF 242-300 ISI 1203; FSI 1192 IH 2011; FH 1989</p>				
<p><u>DST #3</u> - 3389-3938' - Open 30 minutes, SI 30, OP 30, SI 30 Rec'd 30' thin oil specked mud: 94% mud, 5% oil, 1% water Weak blow - first 30 minutes, died 10 minutes into second opening IF 23-35; FF 35-35 ISI 357; FSI 81 IH 2057; FH 2035 BHT 115°</p>				
NO CORES				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	255'	Common	175	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD

Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	----- bbls.	----- MCF	% ----- bbls.	----- CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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