SIDE ONE

	7		
(Rules	82-3-130	and	82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. Letter requesting confidentiality attached.

 χ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) *** Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

HATER BEOOMED HVIII BELL, BURLET BE				
LICENSE # 8594 EXPIRATION DATE	<u>June 1985</u>			
OPERATOR T.D.R. Exploration Company	API NO. 15-179-20,757-00-00			
ADDRESS 3816 N. Meridian # 113	COUNTY Sheridan			
Oklahoma City, Okla, 73112 ** CONTACT PERSON M.L. Bailey PHONE 405 942 7900	PROD. FORMATION None			
PURCHASER None	LEASE Farber			
ADDRESS	WELL NO. 1			
	WELL LOCATION NW NW SE			
DRILLING Allen Drilling	2310 Ft. from S Line and			
CONTRACTOR P.O. Box 1389	2310 Ft. from E Line of			
ADDRESS Great Bend, Kansas 67530	the SE (Qtr.)SEC 23TWP7S RGE 29 (W)			
PLUGGING Halliburton Services CONTRACTOR ADDRESS Oberlin, Kansas	WELL PLAT (Office Use Only KCC KGS			
TOTAL DEPTH 4625' PBTD	SWD/REP			
SPUD DATE 7-26-84 DATE COMPLETED 8-3-84	PLG.			
ELEV: GR 2789 DF KB 2794	NGPA			
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE				
Amount of surface pipe set and cemented 302'	DV Tool Used?			
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circ. Dry, Disposal, Injection, Temporarily Abandoned. completion Other completion ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	le ONE) - Oil, Shut-in Gas, Gas, If OWWO, indicate type of re- NGPA filing			
that:	eing of lawful age, hereby certifies			
I am the Affiant, and I am familiar with the co	ontents of the foregoing Affidavit.			

The statements and allegations contained therein are true and correct

SUBSCRIBED AND SWORN TO BEFORE ME this _ 15 day of August

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MY COMMISSION EXPIRES: My Commission Expires Sept. 3, 1985

PUBLIC)

STATE CORPORATION COMMISSION ** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION 08-16. Wichita, Kansas

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Farber	, #	1.	

SEC. 23 TWP. 7S RGE. 29 (W)

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TTT	IN WELL	TNFORMATTON	AS	REQUIRED:	WELL	NO.1
1 1 1 1 1 1	TIA MATITI	TILL OTHERT TOTAL				

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porceity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH NAME BOTTOM FORMATION DESCRIPTION, CONTENTS, ETC. TOP Check if no Drill Stem Tests Run. Check if samples sent to Geological Х Survey 2789' KB 2794' Elev. $\mathbf{G}\mathbf{R}$ Heebner Shale 38971 3924 Kansas City-Lansing 4160' Base Kansas City Mississippi (Chert) 4480' 4510**'** Arbuckle 4625 T.D. If additional space is needed use Page 2, Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size hole drilled Size casing set Weight lbs/ft. Setting depth Type and percent additives Type cement Sacks Purpose of string None PERFORATION RECORD LINER RECORD Depth interval Size & type Sacks cement Shots per ft. Top, ft. None TUBING RECORD Setting depth Packer set at Size None ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used None Producing method (flowing, pumping, gas lift, etc.) Gravity Gas-oil ratio % Estimated Production -I.P. CFPB Disposition of gas (vented, used on lease or sold)

Perforations

None