STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 179-20,762-00-00						
WELL COMPLETION OR RECOMPLETION FORM  ACO-1 WELL HISTORY	CountySheridan						
DESCRIPTION OF WELL AND LEASE	E/2 NW SE Sec 19 Twp7S Rge 30W Wes						
Operator: license # 9123  name Diamond Shamrock Exploration Company address P. O. Box 400	South 1980 Ft Sank Range Section Last Last Last (Note: locate well in section plat below)						
City State Zip Amarillo, Texas 79188	Lease Name Eldon D. Teel Well# 1-19						
Operator Contact Person Todd Lovett Phone 806-378-3848	Field Name						
Contractor: license #NA	Elevation: Ground						
Wellsite Geologist Dav TenEyck Phone 806-378-3682 PURCHASER	Section Plat  5280 4950 4620						
Designate Type of Completion  Re-Entry  Workover	4290 3960						
Oil SWD Temp Abd Gas Inj Delayed Comp. To Dry Other (Core, Water Supply etc.)  If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth	3630 3300 2970 2640 2310 1980 1650 1320 990 660 330 330 2660 330 330 2970 2080 2080 2080 2080 2080 2080 3080 2080						
WELL DICTORY	พater supply information						
Drilling Method: Mud Rotary Air Rotary Cable	Source of Water:						
12-21-84. 12-30-84. 12-31-84. Spud Date	Division of Water Resources Permit #						
Total Depth PBTD	Sec Twp Rge [ East [ West						
Amount of Surface Pipe Set and Cemented at	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge ☐ East ☐ West						
If Yes, Show Depth Set	Other (explain)						
If alternate 2 completion, cement circulated from feet depth to w/ SX cint	Disposition of Produced Water: Disposal  Bepressuring  Docket #						
	Docket #						
Wichita, Kansas 67202, within 90 days after completion or recompletion of any Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	ed with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.  It months if requested in writing and submitted with the form. See rule 82-3-107 are form. Submit CP-4 form with all plugged wells. Submit CP-111 form with						
all temporarily abandoned wells.							
All requirements of the statutes, rules, and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements						
Signature  TitleDrilling Engineer III Date	SWD Rep UNGPA						
Subscribed and sworn to before me this . 2.9 day of	19 . 9. 5. CKGS Plug Cher (Specify)						
Notary Public Date Commission Expires 5 06 13	RECEIVED FormACO-1 (7-84)						
STATE CO.	PRO31985  Form ACO-1 (7-84)  FORM ACO-1 (7-84)  FORM ACO-1 (7-84)						

CONSERVATION DIVISION Wichita, Kansas

D.J. amam	nd Shamrock		SIDE TV	VO	`				5	
Diamon Diamon $\operatorname{Cxplor}$	ration Company	Lease	NameEldon D	. Teelwe	u# 1-	-19 <b>sec</b> 19	TWP	. RGE . 30W	Wes	
Operator Name							•		_	
			WELL L							
INSTRUCTION	<b>IS:</b> Show impo	rtant tops ar	id base of form	ations pe	netra	ted. Detail all	cores. Re	eport all dri	ll stem test	
giving interest teste level, hydrostatic p	ed, time tool oper	n and closed	i, flowing and s	snut-in pro	essui	res, whether	shut-in pa	ressure rea	ched stati	
level, hydrostatic p extra sheet if more s	ressures, bottom space is needed.	Attach cop	of log.	covery, an	iu iio	w rates ii gas	s to surrai	ce during to	ssi. Allac	
extra sheeth more						• • • • • • • • • • • • • • • • • • • •				
Drill Stem Test	te Takan	K⊓ Yes	□ No			,	ormation	Description	1	
	to Geological Survey			:		[	Log	Sample     Sa	:	
Cores Taken		☐ Yes	i □ No	; • •				<b>T</b>	Dettem	
				:	Nar			<b>Top</b>	Bottom	
DST #1 - 405	1-4080' - time	s 30/60/30	)/60. First	open		one Corral		2614 3915		
weak blow bu:	ilt to 10" int	o bucket.	FP 61/92,	SIP		er Creek ead		3949	•	
1338. Second	d open weak bl	OW DUILE	to / INCO. Lwater. no	oil :		ebner		3989		
or gas.	211 1220. Vec	. 440 841	e water, me			ronto		4017		
_			-			nsing		4028		
<u>DST #2</u> - 418	0-4225' - time	s 30/60/3	0/60. First		BK			4028 4300		
open weak bl	ow built to 1'	'steady.	FP 45/45, S	SIP	TD	,		4300		
75. Second	open no blow., no oil or ga	FP 43/00	, SIF /3. 1	inec :						
T) GIIG	, no orr or go	10 •								
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		CASING	RECORD [	new		used				
	Repo	ort all strings se	t-conductor, surf	ace, interme	diate, p	production, etc.			e and	
Purpose of string	size hole	size casing	- i		setting type of depth cemen		# sack	1 .	ercent ditives	
	drilled	set (in O.D.)		<u> </u>					el, 3% cc	
Surface		8-5./8.	24	33.1		Class A	225	14.6 g	J/2 CC	
		• • • • • • • • • • • • • • • • • • • •			• • • • •		.			
	.		•-							
	PERFORATION F	FCORP		<b> </b>	Acid	Fracture, Shot	. Cement S	queeze Rec	ord	
shotsperfoot	specify footage of e		forated			(amount and ki			Depth	
3.10.3 por 1001	, , , , , , , , , , , , , , , , , , , ,									
		• • • • • • • • • • • • •			· · · · ·	• • • • • • • • • • • • •				
			***********					• • • • • • • •		
					<del></del>					
TUBING RECORD	size	set at	packer at			Liner Run	☐ Yes	□ No		
					<b></b>					
Date of First Product	ion Producing	method	wing 🗌 pump	oing 🗌 🤉	gas lift	Other (e	xplain)			
	Oil		Gas	l w	ater	Ga	s-Oil Ratio		Gravity	
	1		₩G3	1		Ga				
Estimated Production Per 24 Hours						,	4			
		Bbls	MCF			Bbls	CF	РВ		
	L		METHOD OF	COMPLETI	ON			PRODUCTION	INTERVAL	
Disposition of gas: vented open hole					perforation					
sold sold state on torse										
☐ used on lease ☐Dually Completed										
			Commin	gled						
•	•									