This form shall be filed in duplicate with the Ka rado Derby Building, Wichita, Kansas 67202, with		▼) ACO-1		
Attach separate letter of request if the infor- confidential, only file one conv. Information	d. ten days after the comple	etion of		
side two will then be held confidential	side one will be of public r	ecord and		
Attach wireline logs (i.e. electrical log, son KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125	mulligling, SWD and injection	ons.		
:	· /			
OPERATOR American Energies Corporation	API NO. 15-065-21,592	~00~00		
ADDRESS 575 Fourth Financial Center		· ì		
Wichita, Kansas 67202	FIELDWildcat			
**CONTACT PERSON Ronald S. Schraeder	PROD. FORMATION			
PHONE 316 263-5785 PURCHASER	- LEASE_White			
	WELL NO. 1			
ADDRESS	WELL LOCATION SE SW NE			
DRILLING Circle W.D. 111.	Ft. from			
DRILLING Circle M Drilling, Inc.				
ADDRESS Box 128	Ft. from			
Oberlin, Kansas 67749	the NE SEC. 16 TWP. 7s	_RGE _ 24w		
PLUGGING Sun Cementing CONTRACTOR	WELL PLAT			
ADDRESS		KCC		
		(Office		
TOTAL DEPTH 4260 PBTD		Use)		
SPUD DATE 3-15-82 DATE COMPLETED 3-25-82	1			
ELEV: GR 2497 DF 2500 KB 2502				
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
Amount of surface pipe set and cemented 265'	. DV Tool Used?No			
AFFIDAVI	•			
STATE OF Kansas COUNTY OF Sod	orași ale			
STATE OF Kansas , COUNTY OF Sed S. Schraeder	gwick ss, I, Ron	ald		
OF LAWFUL AGE, BE	ING FIRST DULY SWORN HEAD HTS	. OATII		
DEPOSES THAT HE IS Operations Manager (FOR)	(OF) American Energies	Corporation		
OPERATOR OF THE White LEASE,	, AND IS DULY AUTHORIZED TO M	IAKE		
THE BEHALF OF SAID OPERATOR	R. THAT WELL NO. 1			
STATE CORPORATION COMMINGEMENTETED AS OF THE 25th DAY O	or March , 19 82	ND THAT		
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID W	WELL IS TRUE AND CORRECT.			
FURTHER AFFIANT SAITH NOT. CONSERVATION DIVISION Wichita, Kansas SUBSCRIBED AND SWORN BEFORE ME THEBPLEXD THE OF	(s) Ronaly S. Schrae	0		
SUBSCRIBED AND SWORN BEFORE ME THEBPLEXE TO THE	April 19			
4-12-82	April , 19	82 ·		
MY COMMISSION EXPIRES: June 13, 1982	North Public Nancy P. Lampros			
**The person who can be reached !				
mation. Within 45 days of completion, a witnessed in required if the well produces more than 25 BOPD or is	y questions concerning this i itial test by the Commission	nfor- is		
TO DOLL IS	Located in a Basic Order Poo	1		

SIDE TWO WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RU GR OTHER DESCRIPTIVE INFORMATION				
	TION DESCRIPTION			ТОР		TTOM	MAM		DEPTH
3-2	DS 3(M FF		8859-79 -30", Win tool.	, Weak k. bl. Hyd _r 2	Blow 20", R 062 &	ec. 5 2042#	,		•
Heeb Lsng. B/KC Pawnee Viola LTD	3749 3790 3985 4082	-1247 -	- 3		CHALLE AND A CHALLE CONTRACTOR OF THE STATE	·			
		•							
٠.	٠.					THE RESTORAGE SECTION			
Deposit of all state								·	
Purpose of string	ngs set — surface, Size hole drilled	Size casing set	production, el Weight lbs/ft.	c. CASING	RECORD	(New)		Type and pe	rent
urface	12装	8 .5/8		256'	Commo		Sacks 160	3%cc 2%	<u> </u>
						7+17			
			**						<u></u>
LINER RECORD			PERFORA			TION REGORD			
, ft.	ft. Bottom, ft. Sacks cement		Shots	Shots per ft. Siz		& type	Depth inter	ral	
	TUBING RECO	RD Packer se	et at				÷.÷		
		CID ED CO			,				
		CID, FRACTU		EMENT SQL	IEEZE REGO	RD		, and the second	
							Dept	Depth interval treated	
	٠.							·	
e of first production		Producing	method (flowin	g, pumping, ga	s lift, etc.)		Gravity		-
TE OF PRODUCTION R 24. HOURS	Oil	bbls	Gas		Water	%	Gas-c	oil ratio	

Perforations