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SIDE ONE	Compt.				
Two (2) copies of this form shall be filed wit mission, 200 Colorado Derby Building, Wichita, Kans days after the completion of a well, regardless of Attach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential. Applications must be made on dual completion, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electineutron log, etc.). (Rules 82-2-105 & 82-2-125) K	as 67202, within thirty (30) how the well was completed. mation is to be held <u>confidential</u> . n <u>Side One</u> will be of public commingling, salt water disposal, rical log, sonic log, gamma ray				
LICENSE # 7107 EXPIRATION DAT	E				
OPERATOR Dakota Resources, Inc	API NO. 15-065-21714-00-00				
ADDRESS 2900 Security Life Bldg.	COUNTY Graham				
Denver, Colorado 80202	FIELD WC				
** CONTACT PERSON Donald M. Erickson, Jr. PHONE 303-825-2900	PROD. FORMATION				
PURCHASER	LEASE A. J. Rice				
ADDRESS	WELL NO. 35-1				
	WELL LOCATION NW-SW-NE				
DRILLING Abercrombie Drilling	1650 Ft. from North Line and				
CONTRACTOR ADDRESS 801 Union Ctr.	2310 Ft. from East Line of				
Wichita, Kansas 67202	the (Qtr.) SEC 35 TWP 7 RGE 24 (W).				
PLUGGING	WELL PLAT (Office				
CONTRACTOR	Use Only)				
ADDRESS	KCC_V				
TOTAL DEPTH 7077	- SWD/REP				
TOTAL DEPTH 3973 PBTD SPUD DATE 1-3-83 DATE COMPLETED 1-9-83	PLG.				
POT TOTAL CANA AND AND AND AND AND AND AND AND AND	- 35 - .				
	-				
DRILLED WITH (CARKE) (ROTARY) (AMR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE					
Amount of surface pipe set and cemented 214	DV Tool Used? No .				
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Ory Disposal,				
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL				
AFFIDAVIT					
	eing of lawful age, hereby certifies				
I am the Affiant, and I am familiar with the contained therein are	ontents of the foregoing Affidavit.				
	Amanhar				
	(Name)				
SUBSCRIBED AND SWORN TO BEFORE ME this 12th	7				
19 83. WITH HILLIAN	,				
	fall y Sol				
NOTARE	(NOTARY PUBLIC)				
MY: COMMISSION EXPIRES: March 30, 1986	Evelyn L. Schippers 550 Quail Circle				
	Boulder, CO 80302				
** The person who can be reached by phone regarding information.	any questions concerning this				
· · · · · · · · · · · · · · · · · · ·	STATE CORPORATION COMMISSION				

APR 1 8 1983 9 8 3 CONSERVATION DIVISION WICHIEL KAMERS

	. IN WELL II	NFORMATIO	N AS REQ	UIRED:	WELL NO	I SHOW GEOL	OGICAL MARK	ERS, LOGS RUN,	
Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and				als, and all dril	il-stem tests, in- s, and recoveries.	OR OTHER	R OTHER DESCRIPTIVE INFORMATION.		
FORMATION	DESCRIPTION, CO	NTENTS, ETC.		ТОР	воттом	NA	ME	DEPTH	
	no Drill S		Run。	3698 3743 3973	3723 3941	HEEBNEF LANSING B/KC TD	j l	-1241 -1286 -1484 -1515	
				,				· Sand	
	,		ı	÷					
If additional Report of all string	773.10				RECORD (New) or (I	Used)		
Purpose of string	Sixe hole drilled	Size casing set	Weight lbs/ft.	1	Type cement	Saci		e and percent additives	
Surface	121/2	8–5/8	20	214	Common	150	2% C		
	LINER RECOI	RD		PERFORAT			TION RECORD		
Top, ft.	Bottom, ft. TUBING REC	Sacks cement		Shots per ft.		Sixe & type	P	epth interval	
Sixe	Setting depth	Packer	set at						
		ACID, FRACT	URE, SHOT	CEMENT SO	UEEZE RECOR	D	<u> </u>		
		ount and kind of					Depth inter	val treated	
							5%	· • • • • • • • • • • • • • • • • • • •	
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							r ') ' /	·	
Date of first production Producing method (flo				wing, pumping, gas lift, etc.)			Gravity (5		
Estimated Production Disposition of gas (vent	adi Wileil on loose o	- cold)	Gas bls.		MCF	rations	Gas-oil rat	CFPB	
	MAD DO A				rerio	rations			
<i>b</i> *	the trigger and trying the trigger of your	4 (1.6) C							