

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5427
name D. R. Lauck Oil Company, Inc.
address 221 S. Broadway, Suite 400
City/State/Zip Wichita, Kansas 67202

Operator Contact Person John D. Knightley
Phone (316) 263-8267

Contractor: license # 5427
name D. R. Lauck Oil Company, Inc.

Wellsite Geologist S. Bruce Clark
Phone (316) 263-8267

PURCHASER None--Dry Hole

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-19-85 8-25-85 8-25-85
Spud Date Date Reached TD Completion Date

3950
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 254.99' @ 262' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-065-22,224-00-00
County Graham
160' W of SW NE SE Sec 35 Twp 7S Rge 24W East West

1650 Ft North from Southeast Corner of Section
1150 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

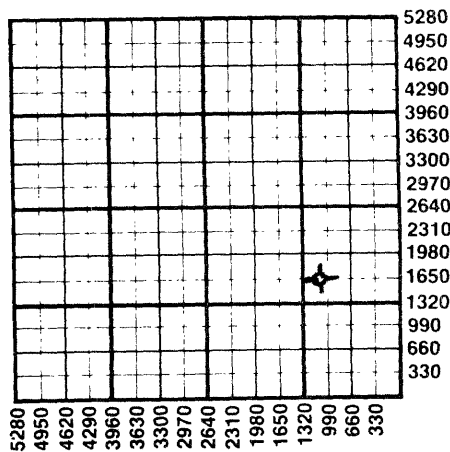
Lease Name Rice Trust Well# 1

Field Name None--Wildcat

Producing Formation

Elevation: Ground 2440 KB 2445

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 1320 Ft North From Southeast Corner and
(Stream, Pond etc.) 660 Ft West From Southeast Corner
Sec 31 Twp 7S Rge 23W East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

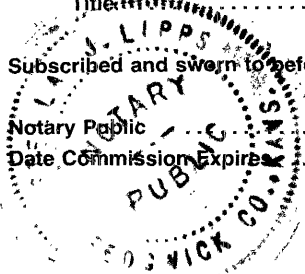
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Knightley
Title President Date 9-16-85

Subscribed and sworn to before me this 16th day of September, 1985

Notary Public Stella J. Lipps
Date Commission Expires 3-12-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

SEP 18 1985
SEP 18 1985
CONSERVATION DIVISION
Wichita, Kansas

Sec 35 Twp 7 Rge 24W

SIDE TWO

Operator Name D. R. Lauck Oil Company, Inc. Lease Name Rice Trust Well# 1... SEC. 35... TWP. 7S... RGE. 24W... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drillers Log

Sand 0-170
 Blue Shale 170-265
 Shale 265-600
 Shale & Shells 600-1500
 Shale 1500-2123
 Anhydrite 2123-2161
 Shale 2161-3110
 Lime 3110-3340
 Lime & Shale 3340-3600
 Shale & Lime 3600-3760
 Lime & Shale 3760-3788
 Lime 3788-3880
 Shale & Lime 3880-3950 RTD

Name Top Bottom

Great Guns Electric Log Tops:

Anhydrite 2118 (+327)
 Base Anhydrite 2151 (+294)
 Heebner 3684 (-1241)
 Toronto 3709 (-1264)
 Lansing 3720 (-1275)
 Base Kansas City 3929 (-1484)
 Log Total Depth 3950 (-1505)
 Rotary Total Depth 3950 (-1505)

DST #1 3744-88, Open 30-30-30-30, 1st open weak to very weak blow, 2nd open no blow, flush tool in 5 min, no help. Recovered 10' drilling mud with oil spots at top of tool. FP 45#-45# & 50#-50#, SIP 342#-315#.

DST #2 3785-3810, Open 30-30-30-30, 1st open strong blow to bottom of bucket in 3 min, 2nd open strong blow to bottom of bucket in 7 min. Recovered 755' fluid (130' muddy water with oil specks, 30% mud; 120' muddy water, 20% mud; 505' salt water). FP 57#-171# & 219#-315#, SIP 846#-825#.

DST #3 3831-80, Open 30-30-30-30, 1st open very weak blow, died in 15 min, 2nd open no blow, flush tool in 5 min, no help. Recovered 5' drilling mud. FP 34#-34# & 34#-36#, SIP 38#-38#.

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	28#	262'	60-40 Pozmix	175	2% Gel and 3% CaCl ₂ .
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbbs	MCF	Bbbs	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL