

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Applied for 12/15/82 EXPIRATION DATE _____

OPERATOR Petro-Pak Corporation API NO. 15-065-21567 -00-00

ADDRESS 818 17th Street, Suite 504 COUNTY Graham

Denver, Colorado 80202 FIELD Wildcat

** CONTACT PERSON Ken Miller PROD. FORMATION NA

PHONE 831-0764

PURCHASER NA LEASE Ray

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SE SE

DRILLING Linc Drilling Company 990 Ft. from E Line and

CONTRACTOR 818 17th Street, Suite 504 330 Ft. from S Line of (E)

ADDRESS Denver, Colorado 80202 the (Qtr.) SEC36 TWP 7SRGE24W(W).

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3825 PBTB Same

SPUD DATE 6/29/82 DATE COMPLETED 7/11/82

ELEV: GR 2338 DF _____ KB 2344

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 262' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

DEC 27 1982

DEC 27 1982

CONSERVATION DIVISION

Wichita, Kansas

A F F I D A V I T

Kenneth A. Miller, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth A. Miller (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of December, 1982.

Karol Adamson (NOTARY PUBLIC) 818 17th St #510 Denver, CO 80202

MY COMMISSION EXPIRES: 6-28-86

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR

LEASE Ray

SEC. 36 TWP. 75 RGE. 24W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST No. 1 Lansing-KC No cushion. Times: 30-60-60-120 IF 413-707 FF 824-1038 ISI 1058 FSI 1068 Recovered 2500' muddy S.W.	3605'	3668'	Heebner Toronto Lansing Base K.C. TD	3556' 3582' 3592' 3800' 3825'
DST No. 2 Lansing - KC No cushion Times: 30-60-60-120 IF 103-103 FF 103-103 ISI 969 FSI 1000 Recovered 93' muddy S.W. with few oil specks	3675'	3712'		
DST No. 3 Kansas City No cushion Times: 30-60-60-120 IF 39-39 FF 39-39 ISI 39 FSI 3 Recovered 4' mud	3808'	3825'		
DST No. 4 Lansing-KC No cushion Times: 30-60-60-120 IF 157-157 FF 167-167 ISI 921 FSI 931 Recovered 248' mud	3656'	3675'		
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (RXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20.0	262	Common	170	2% gel 3% CaCl ₂
Dryhole - well P & A'd 6:00 p.m.				7/11/82			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA					
TUBING RECORD			NA		
Size	Setting depth	Packer set at			
NA					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NA	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
NA				
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	