

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

No Log Run Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6171 EXPIRATION DATE 6-30-83

OPERATOR High Plains Oil Explorations, Inc. API NO. 15-065-21,616 -00-00

ADDRESS P.O. Box 1217 COUNTY Graham

Hays, Kansas 67601 FIELD Wildcat (J.A. B. abn.)

** CONTACT PERSON Curtis R. Longpine PROD. FORMATION None
PHONE 913-628-6972

PURCHASER N/A LEASE Worcester

ADDRESS N/A WELL NO. #1

WELL LOCATION SE-SE-SW

DRILLING Emphasis Oil Operations, Inc. 330 Ft. from East Line and

CONTRACTOR ADDRESS P.O. Box 506 330 Ft. from South Line of

Russell, Kansas 67665 the SW (Qtr.) SEC 8 TWP 7 RGE 23W.

PLUGGING Emphasis Oil Operations, Inc.

CONTRACTOR ADDRESS Same As Above

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

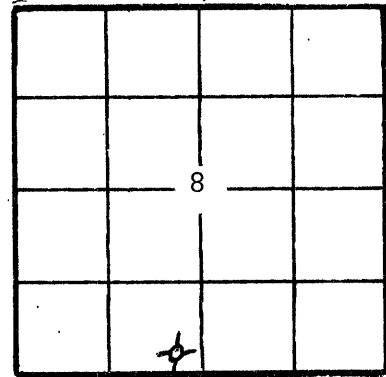
TOTAL DEPTH 3915 PBTD N/A

SPUD DATE 5-10-82 DATE COMPLETED 5-18-82

ELEV: GR 2427 DF 2430 KB 2432

DRILLED WITH (CABLE) (ROTARY) (TK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 236' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

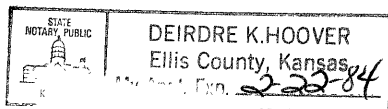
Curtis R. Longpine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Curtis R. Longpine (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of October

19 82



MY COMMISSION EXPIRES: February 22, 1984

Deirdre K. Hoover (Notary Public) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 28 1982 CONSERVATION DIVISION Wichita, Kansas

1028-82

OPERATOR High Plains Oil Explorations LEASE Worcester SEC. 8 TWP. 7 RGE. 23W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
DST #1: 30-45-60-45 min.: FP 98-128#; SIP 1303-1234#; REC 130' SO & WCM		3727	3792	Anhydrite	Sample Tops 2124
DST #2: 30-45-60-45 min.: FP 59-69#; SIP 1145-998#; REC 35' mud.				Base Anhydrite	2159
				Heebner	3667
				Toronto	3695
				Lansing	3709
				Base Kansas City	3905
				Total Depth	3915

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	236	Common	150	3 sx gel 5 sx chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD		
Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.) N/A	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A MCF
Disposition of gas (vented, used on lease or sold) N/A	Water N/A %	Gas-oil ratio N/A CFPB
	Perforations	N/A