

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C X Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Radiation Guard Log Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5543 EXPIRATION DATE 6/30/83 OPERATOR Kissinger Exploration, Inc. API NO. 15-065-21,811 -00-00

ADDRESS 410 Seventeenth Street, Suite 850 COUNTY Graham Denver, Colorado 80202 FIELD Riggs

** CONTACT PERSON Richard W. Benner, President PHONE (303)623-0547 PROD. FORMATION Lansing Kansas City

PURCHASER Husky Oil Company LEASE Riggs

ADDRESS 6060 S. Willow Drive WELL NO. 13-29

Englewood, Colorado 80111 WELL LOCATION C S 1/2 SW 1/4 SW 1/4

DRILLING Kissinger Drilling Inc. 660 Ft. from West Line and

CONTRACTOR 410 Seventeenth Street, Suite 850 330 Ft. from South Line of (E)

ADDRESS Denver, Colorado 80202 the SW (Qtr.) SEC 29 TWP 7S RGE 25 (W)

PLUGGING Kissinger Drilling Inc. WELL PLAT (Office Use Only)

CONTRACTOR 410 Seventeenth Street, Suite 850 KCC [check] KGS [check]

ADDRESS Denver, Colorado 80202 SWD/REP PLG.

TOTAL DEPTH 3720' PBTD NONE

SPUD DATE 7/19/83 DATE COMPLETED 7/27/83

ELEV: GR 2455' DF 2466' KB 2467'

DRILLED WITH (CABLE) (ROTARY) (AHR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 255.78' @ 24# DV Tool Used? @ 268.78'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard W. Benner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name) President

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 19 83.

[Signature] (NOTARY PUBLIC) Cheryl Borg

MY COMMISSION EXPIRES: October 8, 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 12 1983 SEP 12 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Check if no Drill Stem Tests Run.					
Log Tops:					
Anhydrite		2138 (+329)			
Heebner		3660 (-1193)			
Toronto		3683 (-1216)			
LKC		3702 (-1235)			
BKC			3908 (-1441)		
DST #1: 3712-35 LKC B-35' Zone, Op: 60-60-60-60, Rec: 130' DSMW, O: spots, M: 57', W: 73' [Cl]: 25,000, Mud: 2,000, Pr: IF: 55-77, FF: 77-110, IBH: 1099, FBH: 1045 IHS: 1886, FHS: 1864, BHT: 119°, 1st Op, wk bl's-both op.					
DST #2: 3749-90 LKC F-90' Zone, Op: 20-60-30-60, 1st op: strg, blow: 16", 2nd op: strg blow: 5" Rec: 780' GIP, 95' GO, 180' GMCO, Total fluid 275' Pr: IF, NA NA FF: NA-219 IBH: 656, FBH 623, IHS: 1929, FHS: 1907, BHT: 120°					
DST #3: 3800-27 LKC H-140' Zone, OP: 60-60-60-60, 1st op. wk blo. inc. to 2", 2nd op: wk inc-5" Rec: 300' GIP, 30' DCM, Pr: IF: 44-55, FF: 55-55, IBH: 406, FBH: 515 IHS: 1961, FHS 1940, BHT: 121°					
NO CORES RUN					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	268.78'	Common	160	2% gel, 2% calcium
Production #1	7-7/8"	4 1/2"	9.5#	3920' up	60/40	150	2% gel, 2% CFR 2
Production #2	7-7/8"	4 1/2"	9.5#	2168 to surface	Hal Light	375	7 # Gilsonite 4# Flow seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3826-3830
			4		3772-3776
			4		3778-3782

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid #1: w/250 gal 15% MCA		3826-3830
Acid #2: 500 gal, 15% HCL @ 14 gal/min		3826-3830
Acid #3: 250 gal MCA 15% over perf		3772-3776 & 3778-3782
Date of first production 8/28/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 33.6
Estimated Production -I.P.	Oil 73 bbls. Gas None MCF Water 10 % 7.3 bbls. Gas-oil ratio None CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations