

TIGHT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, Yearly

OPERATOR F & M Oil Co., Inc. API NO. 15-065-21,893-00-00

ADDRESS 422 Union Center COUNTY Graham

Wichita, KS 67202 FIELD -----

** CONTACT PERSON E. A. Falkowski PROD. FORMATION -----

PHONE (316) 262-2636

PURCHASER None LEASE GODDARD 'E'

ADDRESS ----- WELL NO. 1

----- WELL LOCATION NW SW NW

DRILLING Abercrombie Drilling, Inc. 1650 Ft. from North Line and

CONTRACTOR 801 Union Center 330 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 16 TWP 7S RGE 24W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use Only)

ADDRESS Wichita, KS 67202 KCC

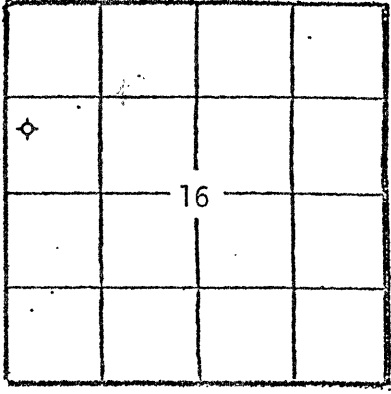
TOTAL DEPTH 3980' PBTD ----- KGS

SPUD DATE 1/06/84 DATE COMPLETED 1/12/84 84 SWD/REP

ELEV: GR 2476' DF 2478' KB 2481' KCC-PLG

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----



Amount of surface pipe set and cemented 303.31' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February, 19 84.

[Signature] Shirley A. Gallegos (NOTARY PUBLIC)



The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION FEB 09 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

F & M Oil Co., Inc.

LEASE GODDARD 'E'

SEC. 16 TWP. 7S RGE. 24W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Shale	0	310	SAMPLE TOPS:	
Shale	310	390		
Sand & Shale	390	1635	Anhydrite	2190'(+ 291)
Shale & Sand	1635	2190	B/Anhyd.	2225'(+ 256)
Anhydrite	2190	2225	Topeka	3518(-1037)
Shale	2225	2877	Heebner	3722(-1241)
Lime & Shale	2877	3147	Toronto	3746(-1265)
Shale & Lime	3147	3538	Lansing	3764(-1283)
Lime	3538	3980	B/KC	3960(-1479)
Rotary Total Depth	3980		RTD	3980(-1499)
DST#1 3778-3810', 30' zone 30-45-60-45, gd blow off btm of bucket in 25" on both opns, rec 775' slightly MW, oil spotted, IFP 57-106#, ISIP 1203#, FFP 193-229#, FSIP 1060#, BHT 95°.			Electric Log Tops: Anhydrite 2191(+ 290) B/Anhydrite 2225(+ 256) Topeka 3517(-1036) Heebner 3721(-1240) Toronto 3745(-1264) Lansing 3761(-1280) B/KC 3959(-1478) LTD 3980(-1499)	
DST#2 3820-3840', 70' zone 30-45-60-45, fr blow thruout, rec 380' oil spotted MW, pit chl. 6000 ppm, DST chl. 20,000 ppm, IFP 38-57#, ISIP 994#, FFP 115-173#, FSIP 926#, BHT 96°.				
DST#3 3905-3980', Lansing 30-45-60-45, fr blow thruout, rec 320' MW w/a few oil spots on top, pit chl. 1500 ppm, DST chl. 15,000 ppm, IFP 77-86#, ISIP 1270#, FFP 144-183#, FSIP 1079#, BHT 102°.				

RELEASED

FEB 06 1985

FROM CONFIDENTIAL

2-6-85

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	308'	Common	215	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas/Oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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