

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04941 **ORIGINAL**
Name: Union Valley Petroleum Corporation
Address R.R. # 4, Box 120-Y
City/State/Zip Enid, OK 73701

Purchaser: _____
Operator Contact Person: Paul Youngblood
Phone (405) 237-3959
Contractor: Name: Discovery Drilling, Inc.
License: 31548
Wellsite Geologist: Keith Downing

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
2/26/98 3/2/98 3/3/98
Spud Date Date Reached TD Completion Date

API NO. 15- 065-22790 0000
County Graham
30' N
110' W W/2-SW - NW Sec. 10 Twp. 7S Rge. 23W
1950 Feet from S (circle one) Line of Section
440 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Fountain Well # 1
Field Name Wildcat
Producing Formation None
Elevation: Ground 2396 KB 2404
Total Depth 3900 PBDT _____
Amount of Surface Pipe Set and Cemented at 211.38 Ft
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Ft
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ in cm
Drilling Fluid Management Plan D&A JN 4-17-98
(Data must be collected from the Reserve Pit)
Chloride content 200 ppm Fluid volume 1400 bbl
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

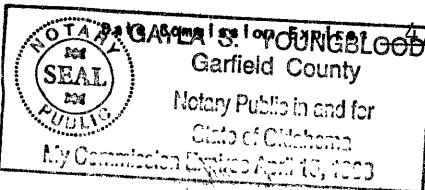
Signature Paul Youngblood

Title Paul Youngblood Date 3/20/98

Subscribed and sworn to before me this 20th day of March, 1998.

Notary Public Gayla Youngblood

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
3-23-98



Operator Name Union Valley Petroleum Corporation Lease Name Four in Well # 1

Sec. 10 Twp. 7s Rge. 23w East West County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: RADIATION GUARD

Name	Top	Datum
Anhydrite	2105	+291
B. Anhydrite	2138	+258
Heebner	3653	-1257
Toronto	3680	-1284
Lansing	3696	-1300
B. Kansas City	3894	-1498
T.D	3900	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	211.38	60/40Poz	150	2%Gel&3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

10017
 15-069-22790-00-00

 * INVOICE *

Invoice Number: 077146

Invoice Date: 02/28/98

Sold Union Valley Petroleum
 To: Corporation
 R.R.#4, Box 120-Y
 Enid, OK
 73701
Attn: Paul

ORIGINAL

Cust I.D.....: UnionV
 P.O. Number...: Fountain #1
 P.O. Date.....: 02/28/98

Due Date.: 03/30/98
 Terms...: Net 30

Item-I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	6.3500	571.50	E
Pozmix	60.00	SKS	3.2500	195.00	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	5.00	SKS	28.0000	140.00	E
Handling	150.00	SKS	1.0500	157.50	E
Mileage (60)	60.00	MILE	6.0000	360.00	E
150 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	60.00	MILE	2.8500	171.00	E
Wooden plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 317.47
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2116.50
 Tax..... 0.00
 Payments: 0.00
 Total.... 2116.50

317.47
 \$ 1799.03

ENTERED
 3-10-98

3-23-98

10342
 3-11-98

[Signature]

41170

ALLIED CEMENTING CO., INC.

9368

Federal Tax I.D.#

ORIGINAL

SERVICE POINT: R

TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-065-22790-0000

DATE <u>3-3-98</u>	SEC. <u>10</u>	TWP. <u>7S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION <u>4:00am</u>	JOB START <u>5:00am</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Fountain</u> WELL # <u>1</u>		LOCATION <u>Hill City TN 2115</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Dalg #2

TYPE OF JOB Rea

HOLE SIZE 7 7/8 T.D. 3900

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2115

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 200 6 1/4 6 1/2 gal
1/4 lb flo seal

COMMON	<u>120 @</u>	<u>6.35</u>	<u>762.00</u>
POZMIX	<u>80 @</u>	<u>3.25</u>	<u>260.00</u>
GEL	<u>11 @</u>	<u>9.50</u>	<u>104.50</u>
CHLORIDE	<u>@</u>		
<u>FloSeal</u>	<u>50* @</u>	<u>1.15</u>	<u>57.50</u>
	<u>@</u>		
	<u>@</u>		
	<u>@</u>		
	<u>@</u>		
	<u>@</u>		
HANDLING	<u>@</u>	<u>105</u>	<u>210.00</u>
MILEAGE <u>60 mi</u>	<u>@</u>	<u>04</u>	<u>480.00</u>
TOTAL			<u>1874.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike Paul

153 HELPER

BULK TRUCK DRIVER Jason

213 DRIVER

BULK TRUCK DRIVER

REMARKS:

SERVICE

<u>25 sy</u>	<u>@</u>	<u>2115</u>
<u>100 sy</u>	<u>@</u>	<u>1300</u>
<u>40 sy</u>	<u>@</u>	<u>260</u>
<u>10 sy</u>	<u>@</u>	<u>40</u>
<u>10 sy</u>	<u>@</u>	<u>Manshole</u>
<u>15 sy</u>	<u>@</u>	<u>Rathole</u>

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>580.00</u>
EXTRA FOOTAGE	<u>@</u>	
MILEAGE <u>60</u>	<u>@</u>	<u>285</u>
PLUG <u>8 3/8 Dryhole</u>	<u>@</u>	<u>230</u>
	<u>@</u>	
	<u>@</u>	
TOTAL		<u>774.00</u>

CHARGE TO: Union Valley Petroleum Corp

STREET RR #4 Box 120-Y

CITY Enid STATE OK ZIP 73701

FLOAT EQUIPMENT

	<u>@</u>	
	<u>@</u>	
	<u>@</u>	
	<u>@</u>	
	<u>@</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or

3-23-98

TOTAL _____

TAX _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

15-065-22790-00-00

 * INVOICE *

Invoice Number: 077217

Invoice Date: 03/12/98

ORIGINAL

Sold Union Valley Petroleum
 To: Corporation
 R.R.#4, Box 120-Y
 Enid, OK
 73701

Cust I.D.....: UnionV
 F.O. Number...: Fountain #1
 P.O. Date.....: 03/12/98

Due Date.: 04/11/98
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	6.3500	762.00	E
Pozmix	80.00	SKS	3.2500	260.00	E
Gel	11.00	SKS	9.5000	104.50	E
FloSeal	50.00	LBS	1.1500	57.50	E
Handling	200.00	SKS	1.0500	210.00	E
Mileage (60)	60.00	MILE	8.0000	480.00	E
200 sks @ \$.04 per sk per mi					
Plug	1.00	JOB	580.0000	580.00	E
Mileage pmp trk	60.00	MILE	2.8500	171.00	E
Dryhole plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 397.20
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2648.00
 Tax.....: 0.00
 Payments: 0.00
 Total....: 2648.00

PAID
 10348
 3-11-98

3-10-98

\$ 2250.80

~~2879.42~~
~~2056.80~~
~~\$ 268.62~~

TRD 2 3 858