

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FOR  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator License # 5399  
Name: American Energies Corporation  
Address 155 North Market, Suite 710

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Alan DeGood  
Phone (616 ) 263-5785

Contractor Name: Discovery Drilling, Inc.  
License: 31548

Wellsite Geologist: Frank Mize

Designate type of completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  EMHR  SIGW  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workovers:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Confining  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
10/31/96 11/4/96 11/5/96  
Spud Date Date Reached ID Completion Date

API NO. 15- 065-22778 0000 ORIGINAL  
County Nes Graham  
20'E - NE - NW - SE Sec. 10 Twp. 7s Rge. 23  E  
2310 Feet from  N (circle one) Line of Section  
1630 Feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)  
Lease Name Trexler "A" Well # 1  
Field Name Wildcat  
Producing formation None  
Elevation: Ground 2340 KB 2348  
Total Depth 3850 PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 205.56 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt.  
Drilling Fluid Management Plan D&A 994 2-18-97  
(Data must be collected from the Reserve file)  
Chloride content 2,400 ppm fluid volume 3000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
11-19-96  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood  
Title President Date 11-14-96  
Subscribed and sworn to before me this 14th day of November, 19 96  
Notary Public Melinda S. Wooten  
Date Commission Expires 3-12-2000

K.C.C. OFFICE USE ONLY		
<input type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input checked="" type="checkbox"/>	Geologist Report Received	
<input checked="" type="checkbox"/>	KCC	Distribution
<input type="checkbox"/>	KGS	SW/Rep
		Plug
		NGPA
		Other (Specify)



Operator Name American Energies Corporation

Lease Name Trexler "A"

Well # 1

**JAN 10 1978**

Sec. 10 Twp. 7S Rge. 23  East  West

County Grant

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests if interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static (hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 See Attachment  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run **RADIATION GUARD**

Log Formation (Top), Depth and Datum  Sample Name Top Datum  
 See attachment

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	205.56	60/40Poz	140	2%Gel&3%CC

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purposes	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back ID				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

LOGGING RECORD	Size	Set At	Backer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of first, Reported Production, (SWD or Inj.)	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio <u> </u> Grav

**Disposition of Gas:**  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Conningled  Other (Specify) \_\_\_\_\_

**Production Interval** \_\_\_\_\_

ORIGINAL

TREXLER "A" #1

15-065-22778-  
06-00

DST #1 INFORMATION:

11/05/96

Results DST #1: 3756-

3787, Times: 30-30-10-0, 1st opening: weak blow, 2nd opening: weak blow. Flush tool died. Recovered 10' Oil specked mud. IFP: 41-41, FFP: 51-51, SIP: 791. Mud Wt: 9.2, Vis.: 46, W.L.: 9.8.

FORMATION TOPS:

FORMATION:	SAMPLE LOG:	COMPARISON:			ELECTRIC LOG TOPS:	
		#1	#2	#3		
Anhydrite	2034 314	-12	-8	-6		
Topeka	3378 -1030	-3	-3	-1	3379	-1031
Heebner Shale	3583 -1235	-5	-5	-3	3582	-1234
Lansing	3625 -1277	-5	-7	-1	3625	-1277
Munice Creek	3732 -1384	-6	-9	-2	3731	-1383
"J" Zone	3776 -1428	-7	-10	-4	3775	-1427
Stark	3788 -1440	-5	-10	+1	3788	-1440
Base KC	3814 -1466	-3	-7	+2	3814	-1466

11/19/96



TELEPHONE:

AREA CODE 913 483-2627  
AREA CODE 913 483-3887

*AD*  
*21-52*

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

**ORIGINAL**

to: American Energies Corp. *15-069-22778-0000*  
155 N. Market, #710  
Wichita, KS 67202

INVOICE NO. 73756  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Trexler "A" #1  
DATE 11-5-96

**SERVICE AND MATERIALS AS FOLLOWS:**

Common 120 sks @\$7.20	\$864.00	
Pozmix 80 sks @\$3.15	252.00	
Gel 10 sks @\$9.50	95.00	
FloSeal 50# @\$1.15	<u>57.50</u>	\$1,268.50
Handling 200 sks @\$1.05	210.00	
Mileage (67) @\$.04¢ per sk per mi	536.00	
Plug	550.00	
Mi @\$2.85 pmp trk chg	190.95	
1 plug	<u>23.00</u>	<u>1,509.95</u>
	<b>Total</b>	<b>\$2,778.45</b>

If Account CURRENT a  
Discount of \$ 416.76  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

*Thank You!*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

*11/19/96*

# ALLIED CEMENTING CO., INC. 5177

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-065-22778-00-00

SERVICE POINT:

OKLEY

DATE <u>11-5-96</u>	SEC. <u>10</u>	TWP. <u>75</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START <u>8:20 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>TREXLER "A"</u>	WELL # <u>1</u>	LOCATION <u>HELL CITY 7N-1 1/2 W-3/4 S</u>		COUNTY <u>GRAHAM</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR <u>DISCOVERY RIG #2</u>
TYPE OF JOB <u>PTA</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>3850'</u>
CASING SIZE DEPTH
TUBING SIZE DEPTH
DRILL PIPE <u>4 1/2"</u> DEPTH <u>2050'</u>
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.

OWNER <u>SAME</u>
CEMENT
AMOUNT ORDERED <u>200SKS 60/40 POZ 62 BEL 4 1/2" HO SEAL</u>

EQUIPMENT	
PUMP TRUCK CEMENTER <u>FERRY</u>	
# <u>300</u> HELPER <u>WAYNE</u>	
BULK TRUCK	
# <u>218</u> DRIVER <u>JEFF</u>	
BULK TRUCK	
# DRIVER	

COMMON <u>120 SKS</u> @ <u>7.20</u> <u>864.00</u>
POZMIX <u>80 SKS</u> @ <u>3.15</u> <u>252.00</u>
GEL <u>10 SKS</u> @ <u>9.50</u> <u>95.00</u>
CHLORIDE @
<u>Flo-Seal 50#</u> @ <u>1.15</u> <u>57.50</u>
@
@
@
@
HANDLING <u>200 SKS</u> @ <u>1.05</u> <u>210.00</u>
MILEAGE <u>4¢ per SK/mile</u> <u>536.00</u>
TOTAL <u>2014.50</u>

REMARKS:
<u>25SKS AT 2050'</u>
<u>100SKS AT 1240'</u>
<u>40SKS AT 255'</u>
<u>10SKS AT 40'</u>
<u>10 SKS MOUSE HOLE</u>
<u>15 SKS RAT HOLE</u>
<u>THANK YOU</u>

SERVICE
DEPTH OF JOB <u>2050'</u>
PUMP TRUCK CHARGE <u>550.00</u>
EXTRA FOOTAGE @
MILEAGE <u>67 miles</u> @ <u>2.85</u> <u>190.95</u>
PLUG <u>8 7/8 DRY HOLE</u> @ <u>23.00</u>
@
@
TOTAL <u>763.95</u>

CHARGE TO: AMERICAN ENERGIES CORP.  
 STREET 155 N Market, #710  
 CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT
@
@
@
@
@
TOTAL

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Tom [Signature]

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS