

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22,619-00-00

County Graham

NE NE NE Sec. 9 Twp. 7S Rge. 23 East
 West

4950' Ft. North from Southeast Corner of Section

330' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

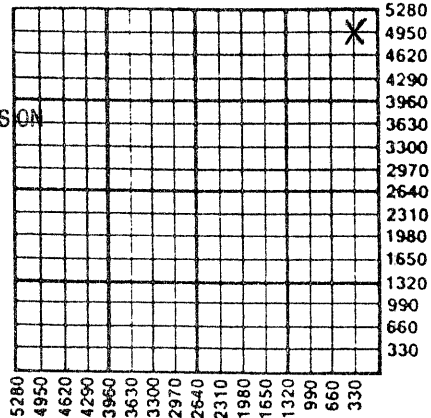
Lease Name Seeger Well # 1

Field Name Wildcat

Producing Formation BKC

Elevation: Ground 2405 KB 2410

Total Depth 3900' PBSD _____



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330
N
A I T II O P A

Amount of Surface Pipe Set and Cemented at 207' Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5011

Name: Viking Resources, Inc.

Address 105 S. Broadway, Suite 1040

City/State/Zip Wichita, KS 67202-4224

Purchaser: _____

Operator Contact Person: James B. Devlin

Phone (316) 262-2502

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Robert C. Patton

Designate Type of Completion

New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ Temp. Abd. _____

_____ Gas _____ Inj _____ Delayed Comp. _____

Dry _____ Other (Core, Water Supply, etc.) _____

If OWMO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary _____ Air Rotary _____ Cable _____

1-12-91 1-17-91

Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION

MAY 13 1991

CONSERVATION DIVISION
Wichita, Kansas

5-13-91

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James B. Devlin

Title President Date 5-10-91

Subscribed and sworn to before me this 10th day of May, 1991.

Notary Public Paula R. Dunagan

Notary Public Paula R. Dunagan May 2, 1993



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
 C Wireline Log Received
 C _____ Drillers Timelog Received

Distribution

KCC _____ SWD/Rep _____ NGPA
 _____ KGS _____ Plug _____ Other _____
 (Specify)

15-065-22619-00-00

ORIGINAL

CORRECTED COPY

SIDE TWO

Operator Name Viking Resources, Inc. Lease Name Seeger Well # 1
 Sec. 9 Twp. 7S Rge. 23 East County Graham
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Anhydrite	2094 (+316)	
Heebner	3647 (-1237)	
Lansing	3684 (-1274)	
BKC	3884 (-1474)	
RTD	3900 (-1490)	
LTD	3897 (-1487)	

DST #1 3818-3850 30-45-30-60 Rec. 20' - mud with specks of oil, HP 1940-1920, FP 48-48, 57-57, SIP 1143-1143

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 20 1991
 5-20-91
 CONSERVATION DIVISION
 WICHITA, Kansas

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	207	60-40pozmix	160	3%cc 2%gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD
 Size _____ Set At _____ Packer At _____
 Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours
 Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION
 Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
 Production Interval _____

ORIGINAL

15-069-22619-00-00

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC. N^o 9647

Home Office P.O. Box 31

Russell, Kansas 67665

Date	1-12-90	Sec.	9	Twpi	7 ^s	Range	23 ^w	Called Out	3:30 P.M.	On Location	6:00 P.M.	Job Start	8:35 P.M.	Finish	9:00 P.M.	
Lease	Serger	Well No.	1-9	Location				Hill City 8 N 2 W 15 W side	County	Graham	State	Ks.				
Contractor	Abercrombie Dalg.				Rig #4				Owner	Same						
Type Job	Set Surface Pipe															
Hole Size	12 1/4"				T.D.	209'										
Csg.	8 7/8"				Depth	207'										
Tbg. Size					Depth											
Drill Pipe					Depth											
Tool					Depth											
Cement Left in Csg.	15'				Shoe Joint											
Press Max.					Minimum											
Meas Line					Displace	X										
Perf.																

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Viking Resources Inc
 Street Broadway Plaza Bldg, 105 S. Broadway #1040
 City Wichita State Ks. 67202-4224
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X
Harold Malley
CEMENT

Amount Ordered 160 sks 60/40 pdr 2logel, 3% C.C.
 Consisting of
 Common 96 sks @ \$5.25/sk \$ 504.00
 Poz. Mix 64 sks @ 2.25/sk 144.00
 Gel. 3 sks N/C
 Chloride 5 sks @ 21.00/sk 105.00
 Quickset

Handling e 1.00/sk (160 sks) 160.00
 Mileage e 0.44/sk/mi (46 mi.) 294.40
 Sub Total \$ 1207.40
 Total

Floating Equipment Thanks
 RECEIVED
 STATE CORPORATION COMMISSION

MAY 13 1991 5-13-91
 CONSERVATION DIVISION
 Wichita, Kansas

EQUIPMENT

Pumptrk	No.	Cementer	Gary H.
	191	Helper	
Pumptrk	No.	Cementer	Glen C.
		Helper	
Bulktrk	#212	Driver	
		Driver	

DEPTH of Job		
Reference:		
#1	Pumptruck-surface	\$380.00
#13	mileage @ 2.00/mi	92.00
	1-8 7/8" wooden plug	42.00
	Sub-Total	\$514.00
	Tax	
	Total	

Remarks: Cement Circulated.

ORIGINAL

13-065-22619-00-00

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 8397

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	1-17-91	Sec.	9	Twp.	15	Range	23	Called Out	12:00 PM	On Location	2:00 PM	Job Start	3:30 PM	Finish	6:00 PM
Lease	Seegen	Well No.	1-9	Location	Hill City 8 & 2w1s	County	GRAHAM	State	KS						

Contractor	Abercrombie #4	
Type Job	Rotary Plug	
Hole Size	7 7/8	T.D. 3900'
Csg.		Depth
Tbg. Size		Depth
Drill Pipe	4 1/2	Depth 2100'
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	VIKING Resources Inc.
Street	105 S. Broadway - Suite 1040
City	Wichita State KS 67202
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	X Harold Moley
CEMENT	

EQUIPMENT

No.	Cementer	Kris
Pumptrk 46	Helper	John
No.	Cementer	
Pumptrk	Helper	
	Driver	Bob
Bulktrk 199	Driver	

Amount Ordered	190 sx 60/40 6% gel 3% cc	
Consisting of	250 Flo seal	
Common	114	5.25 598.50
Poz. Mix	76	2.25 171.00
Gel.	11	6.75 74.25
Chloride	6	21.00 66.00
Quickset		
Flo Seal - 50	50	1.00 50.00
		Sales Tax
Handling	190	1.00 190.00
Mileage	46	349.60

DEPTH of Job

Reference:	pump trk chg.	475.00
	46 mileage	92.00
	1 898 OHP	20.00
	Sub Total	
	Tax	
	Total	587.00

Sub Total	1499.35
Total	1499.35
Floating Equipment	Wichita, Kansas

TOTAL \$ 2086.35
 Disc - 417.27
 \$ 1669.08

Remarks: 1st 25sx pt 2100'
 2nd 160sx pt 1300' w/15x flo seal
 3rd 40sx pt 250'
 105sx pt 40' 155x R.H.

Thank you!