API NO. 15- 065-227800000

County Graham

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	<u>W/2 - NW - SE -</u> Sec. <u>9</u> Twp. <u>7S</u> Rge. <u>23</u> x W
Operator: License #	Feet from N (circle one) Line of Section
Name: Black Petroleum Co.	Feet from E/W (circle one) Line of Section
Address	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
City/State/Zip Wichita, KS 67277-2922	Lease Name Brant Well # 1
Purchaser:	Producing Formation
Operator Contact Person: Thomas E. Black	
Phone (316) 729-8220	Elevation: Ground Est, 2440 KB Total Depth 3965' PBTD
Contractor: Name: Murfin Drilling Company, Inc.	Amount of Surface Pipe Set and Cemented at263 Feet
License:	Multiple Stage Cementing Collar Used? Yes No
Wellsite Geologist:	If yes, show depth set Feet
Designate Type of completion _x_ New Well Re-Entry Workover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd. GasENHRSIGW _x DryOther (Core, WSW, Expl., Cathodic, etc)	feet depth to w/ sx cmt.
Gas ENHR SIGW _x Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan D4A U.C. 12-16-47 (Data must be collected from the Reserve Pit)
If Workover/Re-Entry: old well info as follows:	(Data must be concered from the Reserve Fit)
Operator:	Chloride contentppm Fluid volumebbls
Well Name:	Dewatering method used
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No.	Operator Name
Commingled Docket No Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameLicense No
03-24-97 03-30-97 03-30-97	Quarter Sec. Twp. S Rng. E/W.
Spud Date Date Reached TD Completion Date	County Docket No 5-2-97
	- · · · · · · · · · · · · · · · · · · ·

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with

nd the statements herein are complete	
Signature <u>Homas E. Pla</u>	ch
Title Owser / P.Cs.	Date
Subscribed and sworn to before me the 19 _9 7 .	
Notary Public Karen J. Be.	brook
Date Commission Expires $9-2$	

KAREN J. BENBROOK NOTARY PUBLIC

STATE OF KANSAS

y Appt. Expires 9-79-93

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
Distribution KCCSWD/RepNGPA KGSPlugOther (Specify)

SIDE TWO

Operator name	Black Petroleu	m Co.		Leas	se Nam	e <u>Brant</u>	Wo	ell#1	
•		□ East		Cou	nty	Graham			
Sec. <u>9</u> Twp. <u>7S</u>	_ Rge. <u>23</u> _	■ West							
INSTRUCTION interval tested, tin hydrostatic press space is needed.	ne tool open an	d closed, flowing le temperature, fl	se of formation g and shut-in pluid recovery,	ns penetra pressures, and flow	ted. D whether ates if	etail all cores. er shut-in presso gas to surface	Report all dri ure reached st during test. A	ill stem tests giv tatic level, Attach extra she	ring et if more
Drill Stem Tests (Attach Addition	Taken onal Sheets.)	X Yes (1)	\square_{No}			og Formation			☐ Sample
Samples Sent to Geol		\square Yes			Nam	e 41 <i>DRITE</i>	Top 2/3/	Datum +308	
Cores Taken	og	\square Yes	\bowtie_{No}			SE ANHY DA		+276	
Electric Log Rur (Submit Copy.	1)	∑ Yes	,	į	TOP	EKA EBNER SH.	3476	-1037 -1241	
List All E.Logs I		TY-NEWTK INDUCTIO	ON W G	.R.E	TOR	ONTO USING_K.C		-1266	
	DUAL	INDUCTIO	N,	•	STA	IRK SH. SE K.C.	3886 3914 3968	-1449 -1415 -1529	
	Repo	CA ort all strings set	SING RECO	RD _ N surface, ii	ew _ nterme	Used		-/361	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Settin Depth	g	Type of Cement	# Sacks Used	Type and Per Additives	cent
Surface	121/4"	85/s"		263'		50/40 Poz, 3% CC, 2& gel	180		
		ADDITIO	NAL CEMEN	TING/SO	QUEEZ	E RECORD			
Purpose:PerforateProtect Csg	Depth Top/Btm	Type of Cement	# Sacks Used			Type and Pe	ercent Additiv	ves	
Plug Back TD Plug Off Zone	,								
	<u> </u>								
Shots Per Foot	B	CORD - Bridge Plugs Set/Ty of Each Interval Perforated	ype Specify Footage	(Amo	Acid, ount an	Fracture, Shot, d Kind of Mate	crial Used)	Depth	
TUBING REC	CORD Size	Set At Pack	er At	Liner R	un	Yes	No		
	Resumed Produ	ction, SWD or	Producing M	Method Pump	oing _	Gas Lift _ C	ther		
Estimated Pro 24 Hours	duction Per	Oil Bbls	Gas	Mcf		Water Bbls	. Gas-Oi	l Ratio Gravit	у
Disposition of O	Gas:	METH	OD OF COM	MPLETIC	ON		Production	Interval	
	Sold □ Use submit ACO-18		□ Open Hole	□ Perf.	. 🗆 I	Dually Comp.	□ Comming	gled	
(11 vented, S		•)	☐ Other (Spe	cify)					

SIDE ONE ORIGINAL

County Graham

API NO. 15-065-227800000

W/2 - NW - SE - Sec. 9 Twp. 7S Rge. 23 x W

GORNA

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

	1
Operator: License #30407	1980 Feet from (S) N (circle one) Line of Section
Name: Black Petroleum Co.	2970 Feet from EW (circle one) Line of Section
Address P.O. Box 12922	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
City/State/Zip Wichita, KS 67277-2922	Lease Name Brant Well # _1 Field Name
Purchaser:	Producing Formation
Operator Contact Person: Thomas E. Black Phone (316) 729-8220	Elevation: Ground <u>Est, 2440</u> KB <u>5</u>
Contractor: Name: Murfin Drilling Company, Inc. License: 30606	Total Depth3965' PBTD Amount of Surface Pipe Set and Cemented at263 Feet Multiple Stage Cementing Collar Used? Yes No
Wellsite Geologist:	If yes, show depth set Feet
Designate Type of completion _x_ New Well Re-Entry Workover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. AbdGasENHRSIGWx DryOther (Core, WSW, Expl., Cathodic, etc) If Workover/Re-Entry: old well info as follows:	feet depth tow/sx cmt. Drilling Fluid Management Plan DAA (Data must be collected from the Reserve Pit)
Operator:	Chloride contentppm Fluid volume bbls
Well Name:	Dewatering method used
Comp. DateOld Total Depth Deepening Re-perf Conv. to Inj/SWD	Location of fluid disposal if hauled offsite: \$\frac{1}{2} \frac{1}{2} 1
within 120 days of the spud date, recompletion, workover or conversion of a well. R	unsas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, ule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy

of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Syman E. Hack

Title Owner Pels. Date 4-19-97

Subscribed and sworn to before me this 19thday of April
19_97.

Notary Public Karen J. Bentrook

9-28-98

Date Commission Expires __

KAREN J. BENBROOK
NOTARY PUBLIC "
STATE OF KANSAS
My Appt. Expires 9-78-98

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received	
Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)	1

12-16-97

SIDE TWO

Operator name _	Black Petrol	eum Co.		Leas	e Name	Brant	W	'ell # <u>1</u>	
G . 0 Tr 70	. Dec. 22	□ East	•	Cour	nty <u>Gr</u>	aham	· · · · · · · · · · · · · · · · · · ·		
Sec. <u>9</u> Twp. <u>7S</u>	5 Kge. <u>23</u>	■ West							
INSTRUCTION interval tested, ti hydrostatic press space is needed.	NS: Show imp me tool open a sures, bottom h Attach copy o	ortant tops and ba and closed, flowin ole temperature, to f log.	se of formations and shut-in fluid recovery	ons penetrat pressures, v , and flow i	ted. Detail whether shurates if gas t	all cores. it-in press to surface	Report all dr sure reached s during test.	ill stem tests giv tatic level, Attach extra she	ing et if more
Drill Stem Tests (Attach Addition		Yes (1)	,		Formatic		th and Datums	— □ Sampl
Samples Sent to Geol	logical Survey	\square_{Yes}	$ \boxtimes_{N_0} $		Name ANHYDA	RITE	Top 2.13 l	Datum +308	
Cores Taken		Yes	•		BASEA	DHUD	RITE 2163		
Electric Log Rur (Submit Copy.	1	X Yes	\square_{No}		TOPEKA		3476	-1037	
							3680		The Control of the Con-
2.2001.2.2	DENS	ITY-NEWTK INDUCTIE	ON W G	. K.E	LANSIA	6-K.	c. 3125.	- 1283	
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	Rep	CA ort all strings se	SING RECC	ORD _ Ne	W Used		3968	-/529	
Purpose of	Size Hole	Size Casing	Weight	Setting	Typ	oe of	# Sacks	Type and Pero	ent
String Surface	Drilled 12¼"	Set (In O.D.) 85/8"	Lbs./Ft.	Depth 263'	60/40 Pe	nent 	Used 180	Additives	
Surface	12/4	070			3% CC,		,		
And the second s		ADDITIO	NAL CEMEN	I NTING/SOU	JEEZE RE	CORD			
Purpose:	Depth	Type of	# Sacks	<u> </u>			1 1*.*		
_Perforate _Protect Csg	Top/Btm	Cement	Used		1у	pe and Pe	ercent Additiv	es	
Plug Back TD Plug Off Zone									
				I					
Shots Per Foot	3	CORD - Bridge Plugs Set/Ty of Each Interval Perforated	pe Specify Footage	(Amou	Acid, Fractunt and Kind	ire, Shot, I of Mate	Cement Sque rial Used)	eze Record Depth	
			·						
		,			······································			Jacobs .	
TUBING REC	ORD Size	Set At Packe	er At	Liner Run		Yes	No	<i>i</i> ,	
Date of First, R Inj.	esumed Produ I AA	ction, SWD or	Producing M Flowing	/lethod Pumpin	g _ Gas L	.ift _O	ther	* N. Carter J.	
Estimated Prod 24 Hours	uction Per	Oil Bbls .	Gas : N-	Mcf	Water	Bbls	Gas-Oil	Ratio Gravity	
Disposition of G	as:	METH	OD OF COM	IPLETION			Production l	nterval	
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		L	☐ Other (Spec	шу)	<u> </u>	, , , a ;	N. Salastan		*
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# 160 DRIVER Breat	TOTAL <u>1806.5</u>	حد
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To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	© TOTAL	
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To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	では、 TOTAL では、	
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TTO P.O. BOX 31	ANSAS 67665	· · · · · · · · · · · · · · · · · · ·	ORIG		KVICO	165e	//
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HARGE TO: BLACK	PETROLEUM 12922			FLOAT E	1,34 (2) 3,54 (2) 4 (4) (3),45 4 (4) (5) (2)	TOTAL	<u>838</u>
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	17922	reternal or personal or person	4	n de de de d De de de de de De de de de de de	QUIPME	TOTAL	183 9
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ITY Weshia	12422 STATE V	ZIP 67727-26	722	FLOAT E	QUIPMI @ _ @ _ @ _ @ _	TOTAL Joseph M Company of the comp	183 9
o Allied Cementing C	STATE YOURSE	ZIP L 7727-26	722	FLOAT E	QUIPMI @ @	TOTAL Joseph M Company of the comp	183 9
o Allied Cementing Cou are hereby request	STATE Consociation of helper to assist of	ZIP L 7227-26 g equipment cowner or	Figure Species	FLOAT E	QUIPMI @ _ @ _ @ _ @ _	TOTAL	183 9
o Allied Cementing Cou are hereby requested furnish cementer are contractor to do work a	STATE Consociation of helper to assist on as is listed. The about	ZIPL7227-26 g equipment owner or ove work was	FINANCE OF STATES	FLOAT E	QUIPMI @ _ @ _ @ _ @ _	TOTAL	183 9
o Allied Cementing Cou are hereby requested furnish cementer and ontractor to do work a cone to satisfaction and	STATE Consociation of own of supervision of own of the state of the supervision of own of the state of the state of the supervision of own of the state of the supervision of own of the state of the st	ZIPL7227-26 g equipment owner or ove work was oner agent or	Figure Species	FLOAT E	QUIPMI @ _ @ _ @ _ @ _	TOTAL	183 9
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BLACK PETROLEUM COMPANY

P.O. BOX 12922 WICHITA, KANSAS 67277-2922



OFFICE: 316-729-8220

THOMAS E. BLACK President - Geologist ORIGINAL

GEOLOGICAL REPORT

Thomas E. Black, Geologist

BRANT #1
W/2 NW SE
Section 9-7S-23W
Graham County, Kansas

NAL BEST CONTROLLED

CONTRACTOR: Murfin Drilling Co., Rig 3

COMMENCED: 3/24/97 **COMPLETED**: 3/29/97

ELECTRICAL SURVEYS:Log-tech - Induction

Density Neutron

ELEVATION: 2439 K.B.

SURFACE CASING: 256.54' 23# set @

263'

PRODUCTION: D & A DRILL STEM TESTS: 1

CEMENT: 180 sx 60/40 Posmix, 3% cc, 2%

gel

Samples were saved and examined from $\underline{3400}$ feet to $\underline{3965}$ feet. One-foot drilling time was kept from $\underline{2075}$ feet to $\underline{3965}$ feet, R.T.D. All measurements are from Kelly Bushing. Pipe Strap @ $\underline{3965}$ feet. $\underline{.33'}$ feet short to board.

FORMATION TOPS

	<u>Samples</u>	E-Log	<u>Datum</u>
Top Anhydrite	2431'	2132'	+307
Base Anhydrite	2163'	2165'	+274
Topeka	3474'	3476'	-1037
Heebner Shale	3678'	3680'	-1241
Toronto	3703'	3705'	-1266
Lansing	3719'	3722'	-1283
Stark	3884'	3886'	-1447
Base of K.C.	3912'	3914'	-1475
ROTARY TOTAL DEPTH	3965'	3965'	-1526
E-LOG TOTAL DEPTH	3968'	3968'	-1529

Page 2 GEOLOGICAL REPORT BRANT #1 15-065-22780-00-00

STRUCTURAL COMPARISON TO NEARBY WELLS

	Black Petroleum Co. Brant #1	Murfin(NE/4) #1 Seeger	Murfin (SE/4) #1 Brant
Base Anhydrite	+ 274	+ 275	+ 278
Lansing	-1283	-1276	-1278
"J" Zone	-1433	-1427	-1431

ZONES OF INTEREST - DRILL STEM TESTS

Topeka Limestone (3476-3680):

No shows of oil were encountered. Chalk & dense

limestone were prevalent.

Lansing-K.C.

"A" Zone (3722-40):

White, chalky limestone. No porosity or shows of

oil.

"B" Zone (3750-60:

Dense limestone.

"C-D" Zone (3770-3780):

Limestone w/very scattered shows of dark residual

oil in slight crystalline porosity. No odor.

"E,F,G" Zone (3783-3800):

Limestone: cream, chalky.

"H" Zone (3844-50):

Limestone: cream, fine crystalline to chalky,

covered partly by DST #1.

"I" Zone (3859-70):

Shaly limestone.

"J" Zone (3872-86):

Limestone: White, oolittic, fair vuggy-intercrystalline porosity, small show free oil & slight odor. E-log calculates 17-21% porosity, and 100% to

61% water saturation.

DRILL STEM TEST #1 3846-80'

Open 75"

Weak to strong blow in 12" 1st opening Weak to strong blow in 14" 2nd opening Recovered 846' muddy saltwater IFP 56-266 PSI FFP 45-239 PSI ISIP 1363 PSI 30" FSIP 1352 PSI 60"

T = 112 degrees Chlorides 44,000 PPM

"K & L" Zones:

Dense chalky limestone

CONCLUSION

The #1 Brant was low structurally to the "2" Control wells. 7' low on the Lansing & 6' low on the Primary "J" Zone which tested all saltwater. No other zones carried oil shows judged worthy of additional testing. Electric log calculations were negative. It was herein recommended that the #1 Brant be plugged as dry & abandoned.

Respectfully submitted,

Thomas E. Black, Geologist

15-065-22780-00-00

Black Petroleum Company BRANT #1 W/2 NW SE Section 9-7S-23W Graham County, Kansas

3430

3440

3450

3460

3470

3480

3490

3500

3510

ORIGINAL

REMARKS

FROM		TO	
2080	to	2090	1/2 - 1/2 - 1/2 - 1/2 - 1 - 1/2 - 1/2 - 1 - 1 - 1
		2100	1/2 - 1/2 - 1/2 - 1/2 - 1 - 1 - 1/2 - 1/2 - 1/2 - 1/2
		2110	1/2 - 1/2 - 1/2 - 1/2 - 1/2 - 1/4 - 1/4 - 1/2 - 1/2 - 1/2
		2120	1/4 - 1/4 - 1/2 - 1/2 - 1/2 - 1/2 - 1/2 - 1 - 1/2 - 1/2
		2130	1 - 1/2 - 1/2 - 1 - 1 - 1 - 1/2 - 1/2 - 1/2 - 1/2
		2140	1 - 3 - 2 - 2 - 2 - 3 - 2 - 3 - 2 - 3
		2150	2 - 3 - 2 - 3 - 2 - 2 - 3 - 2 - 2
		2160	2 - 2 - 2 - 3 - 3 - 2 - 3 - 2 - 2
		2170	2 - 2 - 3 - 1 - 1 - 1/2 - 1/2 - 1/2 - 1/2 - 1
		2180	1/2 - 1/2 - 1 - 1/2 - 1/2 - 1/2 - 1/2 - 1 - 1/2 - 1/2
		2190	1/2 - 1/2 - 1 - 1 - 1 - 1 - 1/2 - 1/2 - 1 - 1
		2200	1/2 - 1/2 - 1 - 1 - 1 - 1 - 1/2 - 1/2 - 1/2 - 1/2
3400	to	3410	1 - 2 - 1 - 1 - 2 - 1 - 1 - 1 - 1
		3420	2 - 1 - 1 - 1 - 2 - 2 - 2 - 3 - 2 - 3

2 - 3 - 3 - 2 - 3 - 2 - 1 - 3 - 2 - 2

2 - 2 - 3 - 1 - 1 - 1 - 1 - 1 - 1

DRILLING TIME

2 - 1 - 1 - 1 - 1 - 1 - 2 - 1 - 1 - 1

2 - 1 - 2 - 1 - 1 - 1 - 1 - 1 - 2 - 2

2 - 1 - 2 - 2 - 2 - 2 - 2 - 1 - 1 - 1

1/2 - 1/2 - 1 - 1 - 1 - 2 - 2 - 2 - 3 - 2 - 3

vis. 34 - wt. 9.2 + 2 - 3 - 3 - 2 - 2 - 2 - 2 - 3 - 2 - 3

2 - 3 - 3 - 2 - 2 - 2 - 2 - 3 - 2 - 3

start premix tank

15-065-22780-00-00 ORIGINAL

Black Petroleum Company BRANT #1 W/2 NW SE Section 9-7S-23W Graham County, Kansas

		DRILLING TIME	<u>REMARKS</u>
FROM	<u>T0</u>		
	3520	2 - 1 - 1 - 1 - 3 - 2 - 3 - 3 - 2 - 3	
	3530	2 - 2 - 3 - 2 - 2 - 1 - 2 - 2 - 1 - 2	
	3540	1 - 2 - 2 - 1 - 1 - 1 - 1 - 3 - 3	3536 - premix in
	3550	2 - 1 - 1 - 1 - 1 - 2 - 2 - 2 - 1 - 1	
	3560	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
	3570	1 - 2 - 2 - 2 - 3 - 2 1/2 - 3 1/2 - 3 - 3 - 3	
	3580	2 - 1 - 2 - 2 - 1 - 2 - 2 - 1 - 1 1/2 - 1 1/2	
	3590	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	vis. 44 - wt. 9.4
	3600	1 - 1 - 2 - 2 - 1 - 2 - 2 - 1 1/2 - 1 1/2 - 2	
	3610	2 - 1 1/2 - 1 1/2 - 2 - 3 - 2 - 3 - 1 - 2 - 1 1/2	
	3620	1 1/2 - 1 1/2 - 2 1/2 - 1 - 2 - 1 - 2 - 2 - 2 - 2	vis. 43 - wt. 9.4
	3630	1 1/2 - 1 1/2 - 2 - 2 - 3 - 2 - 3 - 3 - 1 - 1 1/2	
	3640	2 1/2 - 3 - 2 - 3 - 1 - 1 1/2 - 1 1/2 - 1 - 1 - 2	
	3650	2 - 3 - 3 - 4 - 4 1/2 - 4 - 3 1/2 - 3 - 2 1/2 - 2 1/2	Market State Control State Con
	3660	3 - 3 - 3 - 3 - 1 1/2 - 2 - 1 1/2 - 2 - 2 1/2 - 1 1/2	
	3670	2 - 2 - 2 - 2 - 1 1/2 - 1 1/2 - 2 - 2 - 2 1/2	= 5 8
	3680	2 1/2 - 2 - 2 - 2 - 2 - 2 1/2 - 2 1/2 - 3 - 2 - 1 1/2	
	3690	1 1/2 - 2 1/2 - 3 1/2 - 3 1/2 - 2 1/2 - 2 1/2 - 2 - 2 -	2 - 2
	3700	2 1/2 - 2 1/2 - 2 1/2 - 2 1/2 - 3 - 3 - 2 1/2 - 2 1/2 -	2 - 2 1/2
	3710	2 1/2 - 2 1/2 - 2 1/2 - 2 - 2 - 2 - 1 1/2 - 4 - 4 1/2 -	4
	3720	4 - 4 - 4 1/2 - 4 - 3 - 3 - 3 - 2 1/2 - 2 1/2 - 3	
	3730	3 - 3 - 2 1/2 - 2 1/2 - 2 1/2 - 3 - 3 1/2 - 4 - 4 - 4	
	3740	4 - 3 1/2 - 3 1/2 - 3 - 3 - 3 - 3 1/2 - 3 1/2 - 4 - 4	

ORIGINAL

Black Petroleum Company BRANT #1 W/2 NW SE Section 9-7S-23W Graham County, Kansas

3940

3950

15-065-22780-00-00

		DRILLING TIME	<u>REMARKS</u>
FROM	<u>TO</u>		
	3750	4 - 4 - 4 - 4 - 3 - 2 - 3 - 4 - 3 - 2 1/2	
	3760	2 - 1 1/2 - 2 - 2 - 1 1/2 - 1 1/2 - 3 - 3 1/2 - 2 1/2 -	3
	3770	2 1/2 - 2 - 2 - 3 - 2 1/2 - 3 1/2 - 3 - 2 1/2 - 3 1/2 -	3 1/2
	3780	3 - 2 1/2 - 3 1/2 - 4 - 4 - 3 1/2 - 3 1/2 - 3 - 3 1/2 -	2 circ. 90" @ 3780
	3790	3 - 4 - 3 - 2 - 3 - 3 - 2 - 3 - 3 - 2	
	3800	2 - 1 - 2 - 2 - 2 - 4 - 3 - 4 - 3 - 3	
	3810	3 - 3 - 3 - 4 - 4 - 3 - 3 - 3 - 3 - 4	circ. 45" @ 3705
			9.4-47 vis. 9.6 cc w.l.
	3820	3 - 4 - 4 - 3 - 4 - 4 - 4 - 3 - 4 - 4	
	3830	4 - 4 - 3 - 4 - 3 - 4 - 4 - 2 - 2 - 4	388
	3840	4 - 3 - 3 - 2 - 2 - 2 - 2 - 2 - 2 - 2	
	3850	2 - 2 - 2 - 3 - 3 - 2 - 3 - 4 - 3 - 3	
	3860	4 - 4 - 4 - 3 - 4 - 4 - 3 - 4 - 4 - 4	
	3870	3 - 4 - 3 - 4 - 3 - 4 - 3 - 4 - 4	
	3880	3 - 3 - 2 - 2 - 2 - 2 - 1 - 5 - 6 - 6	DST #1 @ 3844-80 Re-run bit
	3890	3 1/2 - 3 1/2 - 4 - 4 - 4 - 4 1/2 - 4 1/2 - 5 - 5 - 5	
	3900	4 - 3 - 3 - 3 - 3 - 4 - 4 - 4 - 4	
	3910	5 - 3 - 3 - 3 - 3 - 3 - 3 - 3 1/2 - 3 1/2	
	3920	3 1/2 - 3 - 3 1/2 - 3 - 2 - 2 - 2 - 2 - 2 - 1	
	3930	1 - 1 1/2 - 1 1/2 - 1 - 1 - 1 - 2 - 1 - 1 - 1	

2 - 1 - 2 - 1 - 1 - 1 - 1 - 2 - 1 - 2

2 - 3 - 2 - 2 - 3 - 3 - 3 - 3 - 2 - 1

Black Petroleum Company BRANT #1 W/2 NW SE Section 9-7S-23W Graham County, Kansas 15-065-22780-00-00

		DRILLING TIME	<u>REMARKS</u>
FROM	<u>T0</u>		
	3960	2 - 1 - 2 - 1 - 2 - 2 - 2 - 3 - 3 - 3	
	3965	3 - 3 - 4 - 3 - 4	circ. 90", short trip, circ. 60". Strap pipe, ran E-log P.S. = short .33'

MANSAS CORP COMM