ANG SIDE ONE

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	STATE CORPORATION COMMISSION OF I	7)(0		065 00 65	UTTIE	l I v i L
	OIL & GAS CONSERVATION DIVISION	ON CARSAS	1	065-22,664	40001	
1 T	WELL COMPLETION FORM ACO-1 WELL HISTORY	AUG' /	County	Graham		
	DESCRIPTION OF WELL AND LEASE		NE - NE -	NE Sec.	<u>6</u> Twp. <u>7</u> R	kge. 23W
Operato	r: License # 4767	ALTER LANG.	330	Feet from S/N	ocircle one) Line	of Section
	Name: Ritchie Explorat	ion, Inc.	1	Feet from E7W		
	Address 125 N. Market,	Suite 1000	 Footages Cal	collected from Near (NE) SE, NW or SW	est Outside Sectio	
	City/State/Zip Wichita, KS	67202	Lease Name _	B. Parker	Well #	1
Bunches	Koch Oil	01202	 Field Name _			
	r Contact Person: Lisa Thim	mesch	Producing Fo	rmation <u>L/KC</u>		
oper acc	Phone (316) 267-4375		Elevation:	Ground <u>2479</u>	кв 248	4
			 Total Depth	3916 '	PBTD	na
Contrac	tor: Name:			rface Pipe Set and		
	License:	the state of the s		ge Cementing Colla		
Wellsit	e Seologist:					
Designa	te Type of Completion New Well Re-EntryX	W orkover		II completion, ce		
<u>X</u>	_OilSWDSIOW			o		
	Ges ENHR SIGW Dry Other (Core, WSW, Expl		***************************************			8-10-13
If Work	over/Re-Entry: old well info as foll	((Data must be	collected from t	he Reserve Pit)	6 70 7
	Operator: Ritchie Explora		Chlanida	•	 .	•
	Well Name: #1 B. Parke:			tent		bblsbbls
			Dewatering me	FLEASE NEON	-EPTHIS	
37	Comp. Date $3-25-9$ 201d Total D		Location of	fluid disposale	bouted or has to:	
<u>X</u>	Deepening Re-perf Con- Plug Back PBT	v. to Inj/\$₩D D	Concetor Name	PLENFOR	MATTIAL IDENTIAL	9-6-94
	Commingled Docket No	- 1	Lance Manager	CONF	DE:	
	Other (SWD or Inj?) Docket No.			*	L1Cens	PEWSED_
4-29		1-93	Quar	ter Sec	- TWP.——SEP	'° · 199 €4 v
Spud Dat	Date Reached TD Comp	letion Date	County		Docket No	· · · · ·
INSTRUC	TIONS. An original and two coning	1			FROM_C	ONEIDENTIA
inein'	TIOMS: An original and two copies of uilding, Wichita, Kansas 67202, 1	/Ithin 120 days of	the soud date	recompletion w	arkawan an aanuara	2 am a 2 a a a 2 1
India of	hs if requested in writing and su	intermation on	side two of th	is form will be be	le caméldameia l	
,	. Whe copy by all allettue fods alx	i debibdist wall r	eport shall be	attached with thi	s form. ALL CEME	MTING TICKETS
	A SUBMIT CP-1 18FM WITH	att plugged wet	ls. Submit C	P-111 form with al	l temporarily aba	ndoned wells.
All requ with and	irements of the statutes, rules and r the statements herein are complete	egulations promulg	ated to regula	te the oil and gas	industry have been	fully complied
	I[X/a]				S.	-543
Signatur	· 1 the atte	l Ch		K.C.C.	OFFICE USE ONLY	
ritle	President	Data8 - L	t-93	F Letter C Wirelin	of Confidentiality • Log Received	i
Subserib	Président ed and aworn to before me this 444	day of ALDUS	s/	C Geologi	s) Report Received	a 5 19938
19 43		V	*		Distribution	
Notary P	ublic All lun	mas	el	KGS KGS	SWD/Rep	NGPA Other
Date Com	mission Exp res LISA THIN	MESCH				(Specify)
	NOTARY STATE OF My Appt. Exp. §	KANSAS act				21

SIDE 190

Samples Sent to Geological Survey Yes No Rame Top Datum Top Dat	if more space is n Drill Stem Tests T	eeded. Attach	copy of log.	Log		***************************************	**************************************	
Cores Taken		·		ļ			en patum	
Electric Log Run (Submit Copy.) Stat All E.Logs Run: CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Nole Size Casing Det (in 0.0.) ADDITIONAL CHERTING/SQUEZZE RECORD Purpose: Perforate Protect Casing Plug Saks TD Plug Off Zone Perforator Shots Per Foot Perforator Shots Per Foot Perforator Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Knocked out CIBP at 3875 exposing perfs at 3892'-95' TUBING RECORD Size 2 3/8" Sat At 2 3/8" Sat At 2 3/8" Set At 2 3/8" Set At 2 3/8" Set At 3911' Producing Nethod Liner Run Yes Xec Yes Yes Yes Xec		ological Survey				·		
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Neight Setting Type of # Sacks Type and Percent Additives ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back Type Plug Back Type Plug Back Type Shots Per Foot Specify Footage of Each Interval Perforated Knocked out CIBP at 3875 exposing perfs at 3892'-95' TUSING RECORD Production, SWD or Inj. Producing Method String, Resumed Production, SWD or Inj. Producing Method String, Resumed Production Oil Bbis. Gas Met Water Bbis. Gas-Oil Ratio Strukty Struktor Bbis. Gas-Oil Ratio Strukty Production Strukty Resumed Production Oil Bbis. Gas Met Water Bbis. Gas-Oil Ratio Strukty Strukty Strukty Sacks Type and Percent Additives Type and Percent Additives Additives Additives Additives Additives Type and Percent Additives Additives Additives Additives Additives Additives Additives Type and Percent Additives Type a	Electric Log Run			1 1 1				
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String		n:						
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String				İ				
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String								
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String	ſ <u></u>							
Purpose of String Size Hole Drilled Set (In 0.D.) Lbs./Ft. Depth Type of Sacks Type and Percent Additives ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose:		Banant a		ii New ii U	sed			
Drilled Set (In O.D.) Lbs./Ft. Depth Cement Used Additives ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Knocked out CIBP at 3875 exposing perfs at 3892 -95 TUBING RECORD Size 2 3/8" 3911 Producing Hethod Flowing Pumping Gas Lift Other (Explain) Betievated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Sravity Fas 24 Water Bbls. Gas-Oil Ratio Sravity Fas 24 Water Bbls. Gas-Oil Ratio Sravity	Purpose of String	T. T	Ţ	Ţ	<u> </u>		Т	!
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Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Shot						· ·	<u> </u>	
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2 3/8" 3911	****	exposing	perfs at 38	92'-95'				
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2 3/8" 3911								
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For 24 House Gas-Oil Ratio Gravity	5-1-93		SWD or Inj. Prod	ucing Method Fl	owing Newsp	ing Gas Li	ft 🗆 Oth	er (Explain)
		on Joil	Bbls. Gas	Mcf Water		Gas-Oil	Ratio	Gravity
isposition of Gas: METHOD OF COMPLETION Production Interva	fer 24 Hours	16.	33 .		84.87			

' ALLIED CEMENTING CO., INC.

P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566 FEDERAL TAX ID#

POSTED

JUN 13 REC'D

INVOICE

1 JUN 1 7 200%

Invoice Number: 087364

KCC WIGHITA

Invoice Date: 06/11/02

15-065-22664-06-01

RA-36/RK

Sold Murfin Drilling Co. To: 250 N. Water, St. #300

Wichita, KS

67202

Cust I.D....: Murfin

P.O. Number..: Parker B-1

P.O. Date....: 06/11/02

Due Date.: 07/11/02 Terms...: Net 30

Qty. Used	The Unit of	Price -	···Net	TX	
192.00	SKS	5 6500	1276 80	T	
128.00				T	
22.00				T	
7.00				Ť	
325.00	SKS			Ť	
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ALLIED CEMENTING CO., INC.

10599

Federal Tax I.D. SERVICE POINT: REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 Russell 22664-0001 ON LOCATION IOR START JOB FINISH SEC. TWP. RANGE DATE 6-7-02 130 Pm COUNTY STATE LOCATION 4:11 City &N 4W WELL# OLD OR NEW (Circle one) RECEIVED **CONTRACTOR OWNER** 6-19-2002 KGC WICHITA TYPE OF JOB **CEMENT HOLE SIZE** T.D. AMOUNT ORDERED **CASING SIZE** DEPTH 325 ph 6860-10 **TUBING SIZE** DEPTH 320 700 FA Used DRILL PIPE **DEPTH** TOOL **DEPTH** 192 COMMON___ PRES. MAX **MINIMUM** @ POZMIX MEAS. LINE **SHOE JOINT** 1000 @ CEMENT LEFT IN CSG. GEL CHLORIDE . @ PERFS. @ **DISPLACEMENT** Hulls @ **EQUIPMENT** @ @ CEMENTER Bill PUMPTRUCK # 254 @ DORIN HELPER HANDLING 325 **BULK TRUCK** MILEAGE_ # //¬O BULK TRUCK DRIVER DRIVER **SERVICE REMARKS:** DEPTH OF JOB down back side w/ 15th PUMP TRUCK CHARGE 30049K ShotIn EXTRA FOOTAGE _____ @ __ down Cis of 305 hr MILEAGE ______ @ ___ Alls free 700 PLUG ______@ __ _____@__ @ TOTAL _250° CHARGE TO: MURFin FLOAT EQUIPMENT _____ STATE _____ ZIP____ @ @ _ @ _ **@** To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL _____ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX _____ contractor. I have read & understand the "TERMS AND TOTAL CHARGE _____ CONDITIONS" listed on the reverse side. DISCOUNT _____ IF PAID IN 30 DAYS PRINTED NAME