

FORM MUST BE TYPED

8/4/93  
KCC

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

AUG 4  
CONFIDENTIAL

API NO. 15- 065-22,6640001  
County Graham  
NE - NE - NE - Sec. 6 Twp. 7 Rge. 23W

Operator: License # 4767  
Name: Ritchie Exploration, Inc.  
Address 125 N. Market, Suite 1000  
City/State/Zip Wichita, KS 67202

330 Feet from S/N (circle one) Line of Section  
330 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)  
Lease Name B. Parker Well # 1

Purchaser: Koch Oil  
Operator Contact Person: Lisa Thimmesch  
Phone ( 316 ) 267-4375  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Field Name \_\_\_\_\_  
Producing Formation L/KC  
Elevation: Ground 2479 KB 2484  
Total Depth 3916' PBDT na  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion  
\_\_\_\_ New Well \_\_\_\_ Re-Entry X Workover  
X Oil \_\_\_\_ SWD \_\_\_\_ S10W \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ S1GW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan 8-10-93  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

If Workover/Re-Entry: old well info as follows:

Operator: Ritchie Exploration, Inc.  
Well Name: #1 B. Parker  
Comp. Date 3-25-92 Old Total Depth 3875'

Dewatering method used \_\_\_\_\_  
Location of fluid disposal Measured, 0.75 mte:  
Operator Name \_\_\_\_\_

X Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_ Plug Back \_\_\_\_ PBDT  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Inj?) \_\_\_\_ Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_ Quarter \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. Eng. \_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

4-29-93 5-1-93  
Spud Date Date Reached TD Completion Date

PLEASE KEEP THIS  
INFORMATION  
CONFIDENTIAL

9-6-94  
RELEASED  
SEP 6 1994

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 8-4-93

Subscribed and sworn to before me this 4th day of August 19 93.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

LISA THIMMESCH  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-29-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received 5 1993  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Ritchie Exploration, Inc. Lease Name B. Parker Well # 1  
 Sec. 6 Twp. 7 Rge. 23W  East County Graham  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top - Bottom	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate			
<input type="checkbox"/> Protect Casing			
<input type="checkbox"/> Plug Back TD			
<input type="checkbox"/> Plug Off Zone			

**PLEASE KEEP THIS CONFIDENTIAL**

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	Knocked out CIBP at 3875	
	exposing perms at 3892'-95'	

**TUBING RECORD** Size 2 3/8" Set At 3911' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 5-1-93 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>16.33</u>		<u>134.87</u>		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# [REDACTED]

15-065-22664-06-01

POSTED

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 \* INVOICE \*  
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RECEIVED

JUN 13 REC'D

JUN 19 2002

Invoice Number: 087364

KCC WICHITA

Invoice Date: 06/11/02

RA-36/RK

Sold Murfin Drilling Co.  
 To: 250 N. Water, St. #300  
 Wichita, KS  
 67202

Cust I.D.....: Murfin  
 P.O. Number...: Parker B-1  
 P.O. Date.....: 06/11/02

Due Date.: 07/11/02  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	192.00	SKS	6.6500	1276.80	T
Pozmix	128.00	SKS	3.5500	454.40	T
Gel	22.00	SKS	10.0000	220.00	T
Hulls	7.00	SKS	18.0000	126.00	T
Handling	325.00	SKS	1.1000	357.50	T
Mileage (70)	70.00	MILE	13.0000	910.00	T
325 sks @\$ .04 per sk per mi					
Plug	1.00	JOB	250.0000	250.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 359.47  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3594.70  
 Tax.....: 230.06  
 Payments: 0.00  
 Total....: 3824.76

