

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market, Ste. 1000

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jeff Christian

Phone (316) 267-4375

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

07-28-92 08-01-92 8-17-92

Spud Date Date Reached TD Completion Date

API NO. 15- 065,22684 00-00

County Graham

C - E/2 NE Sec. 6 Twp. 7S Rge. 23 X W

3960 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

B. Parker Well # 2

Field Name White

Producing Formation _____

Elevation: Ground 2462' KB 2467'

Total Depth 3950' PBTB 2154'

Amount of Surface Pipe Set and Cemented at 301 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2175'

feet depth to surface, 435 sx cmt.

Drilling Fluid Management Plan DD D-26517
(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

SEP 18
CONFIDENTIAL

Handwritten initials

RELEASED

10-12-94
OCT 12 1994

FROM CONFIDENTIAL

PLEASE KEEP THIS
INFORMATION
CONFIDENTIAL

RECEIVED

SEP 17 1992

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist reports must be submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

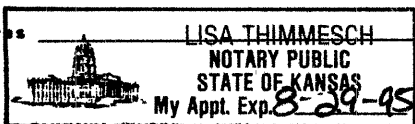
Title President Date 9-17-92

Subscribed and sworn to before me this 17 day of September

19 92

Notary Public Lisa Thimmesch

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC
 KGS
 SWD/Rep
 Plug
 NGPA
 Other
(Specify)

Operator Name Ritchie Exploration, Inc. Lease Name B. Parker Well # 2
 Sec. 6 Twp. 7S Rge. 23 East West
 County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:

R.A. Guard Log
 Correlation Log

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED SHEET

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8-5/8"	20#	301'	60/40	185	2%Gel 3%CC
production	7-7/8"	4 1/2"	9 1/2#	2175'	50/50	15sx RH 450	6%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1872'-1910' Cedar Hills		

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	1835'	1835'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method				
8-17-92			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RITCHIE EXPLORATION, INC.

125 N. Market - Suite 1000
Wichita, Kansas 67202-1775
316-267-4375 FAX 316-267-3026

15-065-22684-00-00

#2 B. Parker
E/2 NE
Section 6-7S-23W
Graham County, Kansas
API# 15-065-22,684

ELECTRIC LOG TOPS

SEP 18 1992

CONFIDENTIAL

Anhydrite	2158'(+ 310)
B/Anhydrite	2191'(+ 277)
Topeka	3499'(-1031)
Heebner	3699'(-1231)
Toronto	3723'(-1255)
Lansing	3738'(-1270)
B/KC	3930'(-1462)
LTD	3948'(-1480)

RELEASED

NO DRILL STEM TESTS TAKEN.

OCT 12 1994
10-12-94
FROM CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

9-18-92

SEP 18 1992

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

1587

Home Office P. O. Box 31

Russell, Kansas 67665

New

C E/2 NE

Date	8-1-92	Sec.	6	Twp.	7 S	Range	23 W	Called Out	10:00 AM	On Location	2:30 PM	Job Start	7:15 PM	Finish	8:00 PM
Lease	B. PARKER		Well No.	#2		Location	Hill City 8N 4W 1/2 S 1/4 W		County	GRAHAM		State	KANSAS		
Contractor	MURFIN DRILG. RIG # 8														
Type Job	LONG STRING (CIRC. Cement)														
Hole Size	7 7/8				T.D.	3950'									
Csg.	4 1/2		9 1/2 # USED		Depth	2175'									
Tbg. Size					Depth										
Drill Pipe					Depth										
Tool	AFU INSERT				Depth	2165'									
Cement Left in Csg.					Shoe Joint										
Press Max.	400 #				Minimum										
Meas Line	✓				Displace	✓ 35 1/4 ^{BSL}									
Perf.	SEP 1 8														

CONFIDENTIAL EQUIPMENT

Pumptrk #177	No.	Cementer	<i>Shawn</i>
		Helper	<i>Will</i>
Pumptrk #213	No.	Cementer	
		Helper	
Bulktrk #212		Driver	<i>Paul</i>
Bulktrk #212		Driver	<i>Joe</i>

DEPTH of Job		
Reference:	Pump Truck CHRG	880 ⁰⁰
	2.00 per mile	90 ⁰⁰
	1-4 1/2 RUBBER PLUG	33 ⁰⁰
	Sub Total	
	Tax	
	Total	1,003 ⁰⁰

Remarks: *copy 8/11*
 FLOAT HELD
 Cement Did CIRCULATE
 15 SK @ RAT HOLE (FOR 30 MIN. & HELD)
 By Cementer *Shawn Delatour*

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *RITCHIE EXPLORATION*
 Street *1705 Anthony Drive*
 City *Hays* State *Kan 67601*
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*
 X *[Signature]*
 Cement Did CIRCULATE
 (Alpha Hatcher Cementer)
 Amount Ordered *450 SK 50/50 6% Gel 1/4 PER SK*

Consisting of			
Common	225	SKs @	5.50
Poz. Mix	225	SKs @	2.50
Gel.	16	SKs @	6.75
Chloride			
Quickset			
Flo-Seal	113	lbs @	1.00 per
Sales Tax			

Handling *1.00 per SK*
 Mileage *4¢ per SK mile*
 45 miles
RELEASED
 OCT 12 1994
 10742-94
 Sub Total
 Total *3,281⁰⁰*
 Floating Equipment *42 CSG*
FROM CONFIDENTIAL

1-BASKET SHOE W/10' JOINT - 484⁰⁰
 1-CENTRALIZER 43⁰⁰
 RECEIVED
 KANSAS CORPORATION COMMISSION
 Total = 527⁰⁰

SEP 18 1992
 9-18-92
 CONSERVATION DIVISION
 WICHITA, KS

Great Bend, Kansas

New

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

15-065-22684-00-00

2093

7-28-92	Sec. 6	Twp. 7 ^S	Range 23 ^W	Called Out 4:30 P.M.	On Location 7:15 P.M.	Job Start 8:30 P.M.	Finish 9:00 P.M.
Lease <i>B. Parker</i>	Well No. <i>2</i>	Location <i>Hill City 8N4W 1/4 S 1/2 W</i>			County <i>Graham</i>	State <i>Ks.</i>	

Contractor <i>Martin Dalg. Co.</i>		Rig # <i>8</i>
Type Job <i>Set Surface Pipe</i>		
Hole Size <i>12 1/4"</i>	T.D. <i>302'</i>	
Csg. <i>8 7/8"</i>	Depth <i>301'</i>	
Tbg. Size	Depth	
Drill Pipe	Depth	
Tool	Depth	
Cement Left in Csg. <i>15'</i>	Shoe Joint	
Press Max.	Minimum	<i>-</i>
Meas Line <i>X</i>	Displace <i>X</i>	
Perf.	<i>SEP 18</i>	

Owner *Same*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Ritchie Exploration, Inc.*

Street *125 N. Market, Suite 1000*

City *Wichita* State *Ks 67202-177*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*

X

CEMENT

EQUIPMENT CONFIDENTIAL

No.	Cementer	<i>Gary H. Marilyn K.</i>
Pumptrk <i>191</i>	Helper	
No.	Cementer	<i>Joe S.</i>
Pumptrk	Helper	
	Driver	
Bulktrk <i>#212</i>	Driver	

Amount Ordered	<i>185 sks 60/40 poz 2 bagal, 3% l.c.</i>	
Consisting of		
Common	<i>111 sks @ \$5.50/sk.</i>	<i>\$610.50</i>
Poz. Mix	<i>74 sks @ 2.50/sk.</i>	<i>185.00</i>
Gel.	<i>3 sks</i>	<i>n/c</i>
Chloride	<i>5 sks @ 21.00/sk.</i>	<i>105.00</i>
Quickset		

DEPTH of Job		
Reference: #1	<i>Pumptruck-surface</i>	<i>380.00</i>
#13	<i>mileage @ 2.00/mi</i>	<i>90.00</i>
	<i>1-8 7/8" rubber plug</i>	<i>73.00</i>
	Sub Total	<i>543.00</i>
	Tax	
	Total	

Handling	<i>2.00/sk. (185 sks)</i>	<i>185.00</i>
Mileage	<i>204 @ 1.5k./mi. (145 mi.)</i>	<i>306.00</i>
Sub Total		<i>\$1418.50</i>
Total		

Remarks: *Cement Circulated*

Copy 11/10/92

9-31-92

Floating Equipment *Thanks*

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 18 1992

9-18-92

CONSERVATION DIVISION WICHITA, KS

OCT 12 1994

16-12-94

FROM CONFIDENTIAL

JUL 31 1992

7-31-92

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

POSTED
 JUN 13 REC'D
 15-065-22684-00-09

 * I N V O I C E *

Invoice Number: 087363

Invoice Date: 06/11/02

RECEIVED

JUN 19 2002
 6-19-2002
 KCC WICHITA
 P4A-36/RK

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

Cust I.D.....: Murfin
 P.O. Number...: Parker B-2
 P.O. Date.....: 06/11/02

Due Date.: 07/11/02
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	6.6500	598.50	T
Pozmix	60.00	SKS	3.5500	213.00	T
Gel	11.00	SKS	10.0000	110.00	T
Hulls	5.00	SKS	18.0000	90.00	T
Handling	175.00	SKS	1.1000	192.50	T
Mileage (70)	70.00	MILE	7.0000	490.00	T
175 sks @\$.04 per sk per mi					
Plug	1.00	JOB	450.0000	450.00	T
Mileage pmp trk	70.00	MILE	3.0000	210.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	2354.00
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	150.66
If Account CURRENT take Discount of \$ <u>235.40</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	2504.66

ALLIED CEMENTING CO., INC.

6476

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

15-065-22684-00-00

Russell

DATE <u>6-7-02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>PARKER</u>	WELL # <u>B-2</u>	LOCATION <u>Hill City 8 N 4 W 1 S</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

RECEIVED
JUN 19 2002

CONTRACTOR

TYPE OF JOB Plus

HOLE SIZE _____ T.D. _____

CASING SIZE 1 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED _____

175 # 60/4000
500 # 40/5 Used 150 #

COMMON	<u>90</u>	@	<u>665</u>	<u>598.50</u>
POZMIX	<u>60</u>	@	<u>355</u>	<u>213.00</u>
GEL	<u>11</u>	@	<u>10.00</u>	<u>110.00</u>
CHLORIDE		@		
<u>Hulls</u>	<u>5</u>	@	<u>18.00</u>	<u>90.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>1.40</u>	<u>192.50</u>
MILEAGE	<u>44.5</u>	/MILE		<u>490.00</u>
TOTAL				<u>1694.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

177 HELPER Darin

BULK TRUCK

254 DRIVER Darin

BULK TRUCK

_____ DRIVER _____

REMARKS:

pump down csg w/ 135 #
1 1/2" 500 # 40/5 600 max 500 shut in

pump down Ann w/ 15 #
200 # shut in

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE	_____			<u>450.00</u>
EXTRA FOOTAGE	_____	@		
MILEAGE	<u>70</u>	@	<u>3.00</u>	<u>210.00</u>
PLUG	_____	@		
		@		
		@		
TOTAL				<u>660.00</u>

CHARGE TO: MURFIN

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John Lentz

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____