

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed;

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6037 EXPIRATION DATE June 30, 1984

OPERATOR Staab Oil Company API NO. 15-065-21860-00-00

ADDRESS Box 114 COUNTY Graham

Hays, Ks. 67601 FIELD RIGGS

\*\* CONTACT PERSON Francis Staab PROD. FORMATION L.K.C.  
PHONE 913-625-5013

PURCHASER Inland Crude LEASE Best

ADDRESS Wichita, Kansas WELL NO. #1

DRILLING CONTRACTOR Helberg Oil Company 330 Ft. from North Line and

ADDRESS Box 32 330 Ft. from East Line of

Morland, Ks. 67650 the (Qtr.) SEC 31 TWP 7 RGE 25 (W)

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3935' PBTD \_\_\_\_\_

SPUD DATE 9-26-1983 DATE COMPLETED 10-6-1983

ELEV: GR 2473' DF \_\_\_\_\_ KB 2478'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 286' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Francis C. Staab, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Francis C. Staab  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5 day of November, 1983

Alois R. Schmidt  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: FEB 24 1984

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 14 1983  
NOV 19 1983  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	314		
Sand & Shale	314	1162		
Sand & Shale	1162	1511		
Sand & Shale	1511	1935		
Shale	1935	2180		
Anhydrite	2151	2181		
Shale	2180	2424		
Lime & Shale	2424	2603		
Lime & Shale	2603	2780		
Lime & Shale	2780	2914		
Lime & Shale	2914	3050		
Lime & Shale	3050	3155		
Shale	3155	3223		
Shale	3223	3317		
Lime & Shale	3317	3414		
Lime & Shale	3414	3501		
Lime & Shale	3501	3612		
Lime	3612	3696		
Lime	3696	3745		
Lime	3745	3784		
Lime	3784	3824		
Lime	3824	3840		
Lime	3840	3865		
Lime	3865	3890		
Lime	3890	3909		
Lime	3909	3935		
T.D.	3935			
Run 5 1/2" Casing				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~(USE)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	286'	Common	150	3% Cal Cl 2% Gel
Production Pipe	7 7/8"	5 1/2"	14	3940	Surefill	150	500gals Mud Sweep
Top Stage					50-50 Pozmix	500	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per ft	1/2 in SBB	3829 - 33 H
			4 per ft	1/2 in SBB	3770 - 80 F

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"	3910	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% Mud acid	3829 - 33 H Zone
3000 gallons 15% TNS	3770 - 80 F Zone

Date of first production Nov 1 - 83	Producing method (flowing, pumping, gas lift, etc.)	Gravity 34
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Estimated Production - I.P.	Oil 15 bbls.	Gas	Water 75% 40 bbls.	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold) None	Perforations 3829 - 33	3770 - 80
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Tops of Formations Elevation  
2478 KB

Heebner	3672	-1194
Lansing	3704	1226
BKC	3916	1438

DST 1

3709 - 3745 WB 1st OPEN  
 2nd OPEN WB Recovered 70 ft  
 S O S M I C I P 1197 FP 42-42  
 F S I P 1112 FP 52-52

DST 2 3750 - 3784  
 1st OPEN OB 2nd OPEN WB  
 Recovered 640 ft Oil specked Water  
 I S I P 466 FP 63-190  
 F S I P 466 FP 222-275

DST 3 3805 - 3840  
 1st OPEN WB 2nd OPEN WB  
 Recovered 90 ft of gas in pipe  
 30 ft of H O C M  
 I S I P 254 FP 42-42  
 F S I P 243 FP 42-42

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 CONSERVATION DIVISION  
 Wichita, Kansas

DST 4 3836 - 3890  
 1st OPEN Med Blow 2nd Open WB  
 Recovered 175 ft H O C M 180 ft of  
 gas in pipe  
 I S I P 815 FP 63-84  
 F S I P 709 FP 95-105