

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6037 - EXPIRATION DATE June 1985

OPERATOR Staab Oil Company API NO. 15-065-22026-00-00

ADDRESS HC 39, Box 114 COUNTY Graham

Hays, Ks. 67601 FIELD Riggs

** CONTACT PERSON Francis Staab PROD. FORMATION _____
PHONE 913-625-5013 _____ Indicate if new pay.

PURCHASER _____ LEASE Best

ADDRESS _____ WELL NO. 2

DRILLING Helberg Oil Company 990 Ft. from North Line and

CONTRACTOR Box 32 330 Ft. from East Line of

ADDRESS Morland, Ks. 67650 the (Qtr.) SEC 31 TWP 7 RGE 25 (W)

PLUGGING Sun Oilwell Cementing WELL PLAT _____ (Office Use Only)

CONTRACTOR Oakley, Ks. _____

ADDRESS _____

TOTAL DEPTH 3940' PBDT _____

SPUD DATE 7-23-1984 DATE COMPLETED 8-2-1984

ELEV: GR 2484 DF _____ KB 2489

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 254' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Francis C. Staab, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Staab Oil Co
Francis C. Staab
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of August, 19 84.

NOTARY PUBLIC - State of Kansas
ROSIE KARLIN
My Appt. Exp. 8-9-87

RECEIVED
AUG 23 1984
KANSAS CORPORATION COMMISSION
Wichita, Kansas

Rosie Karlin
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Staab Oil Company

LEASE NAME Best

SEC 31 TWP 7 RGE 25

(E)
(W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sand & Shale	0	270		
Sand & Shale	270	390		
Sand & Shale	390	1296		
Shale	1296	1539		
Sand & Shale	1539	1908		
Sand & Shale	1908	2146		
Shale & Lime	2146	2342		
Lime & Shale	2342	2510		
Lime & Shale	2510	2574		
Lime & Shale	2574	2724		
Lime & Shale	2724	2870		
Lime & Shale	2870	2995		
Lime & Shale	2995	3134		
Lime & Shale	3134	3236		
Lime & Shale	3236	3272		
Lime & Shale	3272	3318		
Lime & Shale	3318	3411		
Lime	3411	3496		
Lime	3496	3597		
Lime & Shale	3597	3683		
Lime	3683	3747		
Lime	3747	3790		
Lime	3790	3842		
Lime	3842	3845		
Lime	3845	3885		
Lime	3885	3895		
Lime	3895	3940		
T.D.	3940			

D&A

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	254'	common	135	3%Cal cl. 2%Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
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Estimated Production-I.P.	Oil	Gas	Water	Gravity
	bbbls.	bbbls.	MCF	%
Disposition of gas (vented, used on lease or sold)				Gas-oil ratio
				CFPB

Perforations

15-065-22026-00-00

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Staab Oil Co LEASE NAME Best

SEC 31 TWP 7 RGE 25 (E)
(W)

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anh	2152	+337		
Base	2182	+307		
Top	3462	-973		
Heeb	3670	-1181		
Tor	3692	-1203		
Kansing	3706	-1217		
BKC	3914	-1425		
LTD	3946	-1457		
DST <u>1</u> 3721-3749 WB Dead 18 min				
Rec 15' OSM IHP 1991 IFP 42-42				
ISIP 1132 FFP 52 FHP 1959				
DST <u>2</u> 3768-3790 WB Died 15 min				
Rec 1' oil 5' OCM 97' oil SMW				
IHP 2055 IFP 42-42 (30) ISIP 338				
FFP 52-52 (45) FSIP 338 FHP 2033				
DSI <u>3</u> 3815-3845 WB Rec 50' OCM				
63' m.g. o. IHP 2076 IFP 74-47 (30)				
IHP ISIP 317# FFP 74-74 FSIP 317				
FHP 2055				
DST <u>4</u> 3853-3895 WB Died (30)				
Rec 75' SOSM IHP 2055 IFP				
63-63# (30) ISIP 858 FFP 62-62 (30)				
FSIP 741# FHP 2033				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.