

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE June 1983

OPERATOR Gear Petroleum Company API NO. 15-065-21,776-0000

ADDRESS 300 Sutton Place COUNTY Graham

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Jim Thatcher PROD. FORMATION

PHONE 316 265 3351

PURCHASER - - - LEASE Funke

ADDRESS WELL NO. 1-32

WELL LOCATION NW SW NW

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and

CONTRACTOR 1720 KSB Bldg. 330 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW(Qtr.) SEC 32 TWP 7S RGE 25W.

PLUGGING Allied Cementing Company WELL PLAT (Office

CONTRACTOR Box 31, 332 W. Wichita, Russell, KS 67202 Use Only)

ADDRESS

TOTAL DEPTH 3920' PBTB

SPUD DATE 3-10-83 DATE COMPLETED 3-18-83

ELEV: GR 2443 DF 2445 KB 2448

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		32	

KCC ✓
KGS ✓
SWD/REP
PLG.

Amount of surface pipe set and cemented 271.95' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

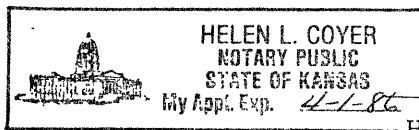
A F F I D A V I T

Jim Thatcher, Drlg & Prod Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jim Thatcher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March, 19 83.



Signature of Helen L. Coyer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 29 1983

15-065-21776-00-00

SIDE TWO

OPERATOR **Gear Petroleum Company** LEASE #1-32 Funke

ACO-1 WELL HISTORY
SEC. 32 TWP. 7S RGE. 25W

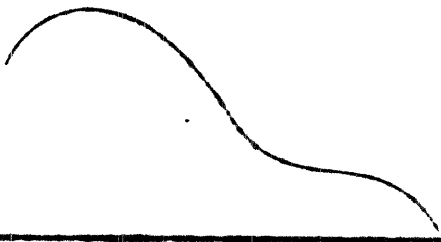
FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay	0	282	Anhydrite	2121
Shale	282	286	Heebner	3646
Sand & Shale	286	972	LKC	3678
Shale	972	1003		
Red Bed	1003	1025		
Sand	1025	1720		
Red Bed	1720	1894		
Anhydrite	1894	2121		
Shale	2121	2152		
Shale	2152	2270		
Shale & Lime	2270	2475		
Shale & Lime Stks	2475	3127		
Lime	3127	3920		
RTD		3920		
DST #1, 3692-3721, Times 30/30/30/30, Rec. 30" WM Flow Press 38/38-38/38, SIP 163/1086				
DST #2, 3736-3762, Times 30/45/45/60, Rec. 130" WM Flow Press 63/76-89/115, SIP 728/703				
DST #3, 3792-3823, Times 30/60/30/90, Rec 5" Oil, 25" OCM, Flow Press 38/38-38/38, SIP 629/728				

RELEASED
APR 20 1984
APR 20 1984
FROM CONFIDENTIAL



Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.E.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/8"	8-5/8"	20#	279'	Common	190 sx	2% Gel., 3% C.C.

LINE RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Perfor set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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DAYS OF PRODUCTION PER 24 HOURS	Oil bbl.	Gas MCF	Water %	Gas-oil ratio	CO2 bbl.	CPD
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Disposition of gas treated, used on lease or sold)	Perforations
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