

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4197

Name: Dunne Oil Co.

Address 100 S. Main Suite 410  
Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: KOCH Oil Co.

Operator Contact Person: Stephen W. Dunne

Phone (316) 267-3448

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist: Patrick Deenihan

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10/01/94 10/08/94 10/25/94  
Spud Date Date Reached TD Completion Date

API NO. 15- 065-22,747 - 00-00

County GRAHAM

-NE -SE -NE Sec. 36 Twp. 7S Rge. 25 X W

1650 Feet N/S (circle one) of Section Line

330 Feet E/W (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:  
 NE  SE, NW or SW (circle one)

Lease Name ANDERSON Well # 1-36

Field Name Dripping Springs NE

Producing Formation Lansing- Kansas City

Elevation: Ground 2486 KB 2491

Total Depth 4020 PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2206 Feet

If Alternate II completion, cement circulated from 2206

feet depth to Surface w/ 260 sx cmt.

Drilling Fluid Management Plan ALT 2 J 5-4-95  
(Data must be collected from the Reserve Pit)

Chloride content 600 ppm Fluid volume 1,285 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

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KANSAS CORPORATION COMMISSION

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ Lease No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County GRAHAM CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title President Date 10/28/94

Subscribed and sworn to before me this 28 day of OCT 19 94.

Notary Public Nancy G. Thelman

Date Commission Expires 2-7-98

| K.C.C. OFFICE USE ONLY              |                                     |  |
|-------------------------------------|-------------------------------------|--|
| F                                   | <input checked="" type="checkbox"/> | Letter of Confidentiality Attached                                     |
| C                                   | <input checked="" type="checkbox"/> | Wireline Log Received  |
| C                                   | <input checked="" type="checkbox"/> | Geologist Report Received  |
| Distribution                        |                                     |  |
| <input checked="" type="checkbox"/> | KCC                                 | <input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA         |
| <input type="checkbox"/>            | KGS                                 | <input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify) |

NANCY G. THELMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2-7-98

PI

Sec. 36 Twp. 7S Rge. 25  East  West

County GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: radiation Guard w/SP  
 Correlation Sonic Cement Bond Log

| Log Name  | Formation (Top), Depth and Datums |       | Sample Datum |
|-----------|-----------------------------------|-------|--------------|
|           | Top                               | Datum |              |
| Anhydrite | 2186                              | +305  |              |
| Heebner   | 3735                              | -1244 |              |
| LANSING   | 3769                              | -1278 |              |
| STARK     | 3948                              | -1457 |              |
| BKC       | 3986                              | -1475 |              |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 23#             | 258'          | 60/40          | 150          | 2%gel, 3%cc                |
| Production  | 7-7/8"            | 5-1/2"                    | 14#             | 4020          | ASC            | 140          | 2%gel 3% CaCl <sub>2</sub> |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|--|--|
| 3              | 3937-3940  | 250 gals INS/1250 gals 15% NE  |

| TUBING RECORD                                  |           | Size    | Set At   | Packer At     | Liner Run |   |  |
|--|-----------|---------|--|---------------|-----------|---|--|
|  |           | 2-3/8"  | 3961'  |               |           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| Date of First, Resumed Production, SWD or Inj. |           |         | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |           |   |  |
| Estimated Production Per 24 Hours              | Oil Bbls. | Gas Mcf | Water Bbls.  | Gas-Oil Ratio | Gravity   |   |  |
|  | 75        |         | 3  |               | 40        |   |  |

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval 3937'-3940'

#1-36 ANDERSON  
C NE SE NE  
Sec. 36-7S-25W  
GRAHAM COUNTY, KS

ORIGINAL

API#15-065-22747-00-00

**DST#1: 3790-3810, LANSING "B", 30-45-30-60**

**REC:** 600' GIP, 130' CGO, 500' OCMW (10% G, 35% O, 50% W), 1,000 GSYSW w/Scum  
Oil. 1630' Total Fluid (305' Oil, 1250' Water, 645' Gas) Chlorides 45,000

**HH:** 1820-1804, **FP:** 133-450/532-720, **SIP:** 1245-1245

**DST #2: 3809-3846, LANSING "E" & "F", 30-45-30-60**

**REC:** 120' GIP, 5' CGO, 50' OGCM, 1370' GSYSW (w/oil show thru-out) Chl. 35,000

**HH:** 1860-1830, **FP:** 85-180/470-600, **SIP:** 1254-1254, BHT 120.

**DST#3: 3880-3907, LANSING "H", 30-45-45-60**

**REC:** 1800' GIP, 500' CGO (36 gr.), 180' GSYMCO (15% G, 10% M, 75% O), 180'  
GSYOCW (10% G, 2% O, 80% W) Chl. 35,000

**HH:** 1882-1854, **FP:** 78-180/230-300, **SIP:** 1236-1236. BHT 116.

**DST #4: 3906 3944, LANSING "J", 30-45-60-60**

**REC:** GTS 40", 1550' CGO (39 gr.) 180' GSYMCO (10% G, 15% M, 75% O)

**HH:** 1910-1874, **FP:** 120-334/360-590, **SIP:** 814-814, BHT 116

**DST #5: 3947-3970, LANSING "K", 30-30-30-30**

**REC:** 5' VSOCM

**HH:** 1924-1896, **FP:** 23-23/25-25, **SIP:** 25-25, BHT 117

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KANSAS CORPORATION COMMISSION

NOV 01 1994  
NOV 01, 1994  
CONSERVATION DIVISION  
WICHITA, KS

15-065-2 2747.00-00

Phone 913-483-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31  
Russell, Kansas 67665

7766 ORIGINAL

*New*

|       |          |          |      |          |         |           |      |            |         |             |         |           |          |        |          |
|-------|----------|----------|------|----------|---------|-----------|------|------------|---------|-------------|---------|-----------|----------|--------|----------|
| Date  | 10-1-94  | Sec.     | 36   | Twp.     | 7 S     | Range     | 25 W | Called Out | 7:00 PM | On Location | 8:45 PM | Job Start | 10:00 PM | Finish | 10:30 PM |
| Lease | ANDERSON | Well No. | 1-36 | Location | MORLAND | 1/4 W 3 N |      | County     | GRAHAM  | State       | KANSAS  |           |          |        |          |

Contractor **MURFIN DRLG. RIG #2**

Type Job **SURFACE**

|                     |               |            |            |
|---------------------|---------------|------------|------------|
| Hole Size           | 12" 4         | T.D.       | 258'       |
| Csg.                | 8 5/8 NEW #23 | Depth      | 258'       |
| Tbg. Size           |               | Depth      |            |
| Drill Pipe          |               | Depth      |            |
| Tool                |               | Depth      |            |
| Cement Left in Csg. | 15'           | Shoe Joint |            |
| Press Max.          |               | Minimum    |            |
| Meas Line           |               | Displace   | 15 1/2 BBL |
| Perf.               |               |            |            |

Owner **3/4 E 1/4 S into**

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **DUNNE OIL CO.**

Street **8100 E. 22nd N. #1100**

City **Wichita** State **Kansas 6722**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **X Keith Van Fleet**

**CEMENT**

Amount Ordered **150 SK 6 3/4 2% Gel 3% CC**

Consisting of

|          |           |        |
|----------|-----------|--------|
| Common   |           |        |
| Poz. Mix | 60 @ 3.00 | 180.00 |
| Gel.     | 3 @ 2.00  | 6.00   |
| Chloride | 1 @ 1.00  | 1.00   |
| Quickset |           |        |

**EQUIPMENT**

|              |          |              |
|--------------|----------|--------------|
| Pumptrk #177 | Cementer | <i>Shane</i> |
|              | Helper   | <i>Will</i>  |
| Pumptrk #160 | Cementer |              |
|              | Helper   |              |
| Bulktrk #160 | Driver   | <i>Paul</i>  |
| Bulktrk      | Driver   |              |

**DEPTH of Job**

|            |                             |               |
|------------|-----------------------------|---------------|
| Reference: | <b>Pump Truck CHRG</b>      | <b>480.00</b> |
|            | <b>225 Per Mile</b>         | <b>117.00</b> |
|            | <b>1-8 5/8 WOODDEX Plug</b> | <b>42.00</b>  |
|            | Sub Total                   |               |
|            | Tax                         |               |
|            | <b>Total</b>                | <b>589.00</b> |

Remarks: **Cement Circulated**

*Shane*

|          |           |         |
|----------|-----------|---------|
| Handling |           | 150.00  |
| Mileage  | 52        | 512.00  |
|          | Sub Total |         |
|          | Total     | 1312.00 |

Floating Equipment

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NOV 01 1994  
NOV 01 1994  
CONSERVATION DIVISION  
WICHITA, KS

15-065- 22747-00-00

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

7775

ORIGINAL

New

|       |          |          |      |          |         |                 |      |            |          |             |         |           |         |        |         |
|-------|----------|----------|------|----------|---------|-----------------|------|------------|----------|-------------|---------|-----------|---------|--------|---------|
| Date  | 10-9-94  | Sec.     | 36   | Twp.     | 7 S     | Range           | 25 W | Called Out | 12:01 AM | On Location | 2:15 AM | Job Start | 7:00 AM | Finish | 7:45 AM |
| Lease | ANDERSON | Well No. | 1-36 | Location | MORLAND | 1/4 W 3 N 1/4 E |      |            | County   | GRAHAM      | State   | KANSAS    |         |        |         |

|                     |                                 |
|---------------------|---------------------------------|
| Contractor          | MURFIN DRUG. RIG #2             |
| Type Job            | PRODUCTION STRING (PORT COLLAR) |
| Hole Size           | 7 7/8                           |
| Csg.                | 5 1/2                           |
| Tbg. Size           | (BAKER)                         |
| Port Collar         | PORT COLLAR                     |
| Tool                | AFU INSERT @                    |
| Cement Left in Csg. | 27.94                           |
| Press Max.          |                                 |
| Meas Line           | ✓                               |
| Perf.               | NOV 01 1994                     |

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 01 1994  
 EQUIPMENT  
 97 1/2 BBL

|   |                   |
|---|-------------------|
| Owner   | 1/4 S. INTO       |
| To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                   |
| Charge To   | DUNNE OIL CO.     |
| Street  | 100 S. Main # 410 |
| City  | Wichita Kansas    |
| The above was done to satisfaction and supervision of owner agent or contractor.  |                   |

|                    |                                  |
|--------------------|----------------------------------|
| Purchase Order No. |                                  |
| Amount Ordered     | 500 GAL MUD SWEEP<br>140 SK ASC. |

|      |                       |      |
|------|-----------------------|------|
| No.  | Conservation Division |      |
| #177 | WICHITA, KS           | Sh   |
| No.  | Helper                | Will |
| No.  | Cementer              |      |
| No.  | Helper                |      |
| #213 | Driver                | Paul |
| No.  | Driver                |      |

|               |                         |
|---------------|-------------------------|
| Consisting of |                         |
| ASC           | 140 @ 7.00 = 1050.00    |
| Mud Sweep     | 500 gal @ 1.80 = 900.00 |
| Sales Tax     |                         |

|              |                 |          |
|--------------|-----------------|----------|
| DEPTH of Job | ROTATING HEAD   |          |
| Reference:   | Pump Truck CHRG | 980.00   |
|              | 225 Per Mile    | 121.50   |
| 1-5 1/2      | RUBBER PLUG     | 45.00    |
|              | Sub Total       |          |
|              | Tax             |          |
|              | Total           | 1,146.50 |

|           |              |         |
|-----------|--------------|---------|
| Handling  | @ 1.00       | 140.00  |
| Mileage   | 14/56 / Mile | 352.00  |
| SA        |              |         |
| Sub Total |              |         |
| Total     |              | 2392.00 |

Remarks:  
 FLOAT HELD  
 15 SK cement @ RATHOLE

|                        |                 |         |
|------------------------|-----------------|---------|
| Floating Equipment     | BAKER 5 1/2 Csg |         |
| 1-GUIDE SHOE           |                 | 125.00  |
| 1-AFU INSERT           |                 | 189.00  |
| 5-CENTRALIZERS         | 56.00 ea        | 280.00  |
| 23-ROTATING SCRATCHERS |                 | 874.00  |
| 1-PORT COLLAR.         |                 | 1785.00 |
|                        |                 | 3253.00 |

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3955

ORIGINAL

New

|       |          |          |       |          |         |                |    |            |        |             |         |           |         |        |        |
|-------|----------|----------|-------|----------|---------|----------------|----|------------|--------|-------------|---------|-----------|---------|--------|--------|
| Date  | 10-20-94 | Sec.     | 36    | Fwp.     | 7       | Range          | 25 | Called Out | 8:00AM | On Location | 10:00AM | Job Start | 11:45AM | Finish | 1:00PM |
| Lease | ANDERSON | Well No. | #1-36 | Location | MORLAND | V4W 3N 1 1/2 E |    | County     | GRAHAM | State       | KANSAS  |           |         |        |        |

|                     |                                 |
|---------------------|---------------------------------|
| Contractor          | MURFIN DRLG. Co.                |
| Type Job            | PORT COLLAR (OPEN-CIRC. Cement) |
| Hole Size           | T.D.                            |
| Csg.                | 5 1/2"                          |
| Tbg. Size           | 2"                              |
| Tool                | BAKER PORT COLLAR               |
| Cement Left in Csg. | Shoe Joint                      |
| Press Max.          | 1,000 #                         |
| Meas Line           | Displace 7 1/2 BBL              |
| Perf.               |                                 |

|   |                     |
|---|---------------------|
| Owner   | Y2S INTO            |
| To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                     |
| Charge To   | Dunne Oil Co.       |
| Street  | 100 S Main, ST. 410 |
| City  | Wichita             |
| State   | Kan 67202           |
| The above was done to satisfaction and supervision of owner agent or contractor.  |                     |
| Purchase Order No.  |                     |
| X   | Earl Enns           |
| CEMENT  |                     |

| EQUIPMENT |          |            |
|-----------|----------|------------|
| No.       | Cementer |            |
| #177      | Helper   | Alvin Paul |
| No.       | Cementer |            |
|           | Helper   |            |
|           | Driver   | Jason      |
| #254      | Driver   |            |

|                |               |       |        |
|----------------|---------------|-------|--------|
| Amount Ordered | 450 SK        | 6% 40 | 8% Gel |
| Consisting of  | (USED 280 SK) |       |        |
| Common         | 168           | 5.75  | 966.00 |
| Poz. Mix       | 112           | 3.00  | 336.00 |
| Gel.           | 20            | 9.00  | 180.00 |
| Chloride       |               |       |        |
| Quickset       |               |       |        |

| DEPTH of Job |                         |
|--------------|-------------------------|
| Reference:   | Pump Truck CHRG 525.00  |
|              | 235 Per mile 45m 101.25 |
|              | Sub Total 626.25        |
|              | Tax                     |
|              | Total                   |

|          |           |         |
|----------|-----------|---------|
| Handling | 1.00      | 450.00  |
| Mileage  | 0.04      | 810.00  |
|          | Sub Total | 2742.00 |
|          | Total     |         |

Remarks: TEST CSG TO 1,000# & (Held). Opened PORT COLLAR, & MIXED 260 SK Cement, & Cement CIRCULATED TO SURFACE, HAD Very GOOD CIRCULATION THROUGH OUT JOB. Closed PORT COLLAR, & Press UP TO 500# & (Held). RAN 3 JTS & WASHED TUBING & CSG Clean CAME OUT OF HOLE.

(CARL GOODROW - STATE REP)

15-065-22747-00-00