

Completion

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th, yearly

OPERATOR Oxford Exploration API NO. 15-179-20,597-00-00

ADDRESS 1550 Denver Club Building COUNTY Sheridan

Denver, CO 80202 FIELD Geerdes

** CONTACT PERSON David E. Park, Jr. PHONE (303) 572-3821 PROD. FORMATION Lansing

PURCHASER Champlain Petroleum LEASE Gilchrist

ADDRESS 5301 Camp Bowie Boulevard WELL NO. 19-5

Ft. Worth, TX 16107 WELL LOCATION SW NW

DRILLING Murfin Drilling Company 1980 Ft. from north Line and

CONTRACTOR CONTRACTOR ADDRESS 660 Ft. from west Line of

617 Union Center the NW (Qtr.) SEC 19 TWP 7s RGE 30 (W).

Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4270' PBSD

SPUD DATE 8-5-81 DATE COMPLETED 8-20-81

ELEV: GR 2925 DF KB 2930

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 324' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr. (Signature)

(Name) David E. Park, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of March, 1983.

(Signature) (NOTARY PUBLIC) B.B. Taylor

MY COMMISSION EXPIRES: 1-29-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 21 1983 03-21-1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Oxford Exploration

LEASE Gilchrist

SEC. 19 TWP. 7s RGE. 30 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 19-5

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----|--------|------|-------|
| <p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> | | | | | |
| <p>Check if no Drill Stem Tests Run.</p> | | | | | |
| <p>DST #1 4101 - 4162 15-30-45-90 Rec. 30' GIP, 1180' GSY MCO, 370' G&OCW, IHP 2089, FHP 2048, IF 223-304, IF 364-616, ISIP 1296, FSIP 1286</p> | | | | | |
| <p>DST #2 4138 - 4180 15-30-45-90 Rec. 5' M, 5' O SPKD M, IHP 2179, FHP 2018, IF 41-41, FF 41-41, ISIP 162, FSIP 71.</p> | | | | | |
| <p>If additional space is needed use Page 2, Side 2</p> | | | | | |

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 324' | 60-40 pozmix | 270 | 3% CC |
| Production | 7 1/4 | 4 1/2 | 9.5 | 4262' | common | 25 | 2% gel, 18% salt |
| | | | | | 50-50 pozmix | 125 | 3/4% CFR-2 |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 5 | jet gun | 4121-4126 |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|--------|---------------|---------------|
| 2 3/8" | 4186' | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---------------------------------------|------------------------|
| 750 gals 15% MCA and 2500 gals 15% NE | 4121-4126 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|-----------------------------------------------------|---------|
| 1-2-82 | pumping | |

| Estimated Production -I.P. | Oil bbl. | Gas bbl. | Water % | Gas-oil ratio | CFPE |
|----------------------------|----------|----------|---------|---------------|------|
| | 14 | | 30 | | |

Disposition of gas (vented, used on lease or sold)

Perforations 4121-4126

AFFIDAVIT AND COMPLETION FORM

ACO-1

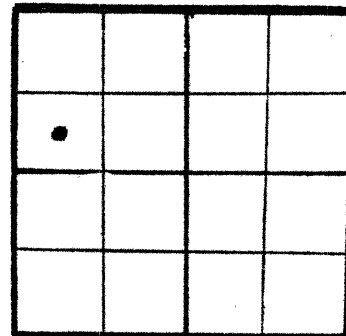
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oxford Exploration Company API NO. 15-179-20,597-00-00
 ADDRESS 1550 Denver Club Building COUNTY Sheridan
Denver, CO 80202 FIELD Geerdes
 **CONTACT PERSON David E. Park, Jr. LEASE Gilchrist
 PHONE (303)572-3821

PURCHASER Champlain Petroleum WELL NO. 19-5
 ADDRESS 5301 Camp Bowie Boulevard WELL LOCATION SW NW
Fort Worth, TX 76107 1980 Ft. from north Line and
 660 Ft. from west Line of
 the NW 1/4 SEC.19 TWP. 7S RGE. 30W

DRILLING CONTRACTOR Murfin Drilling Company
 ADDRESS 617 Union Center
Wichita, DS 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 4662' PBTD _____
 SPUD DATE July 30, 1981 DATE COMPLETED Aug. 10
 ELEV: GR2748' DF KB 2753'



WELL PLAT
 () or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH () (ROTARY) () TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/() casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|--------------------------------|
| Surface | 12 1/2 | 8 5/8 | 24# | 324' | 60-40 Pozmix | 270 | 3% CC |
| Production | 7 1/2 | 4 1/2 | 9.5# | 4270' | common | 25 | |
| | | | | | 50-50 Pozmix | 125 | 2% gel, 18% salt 3/4% CFR-2 |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 5 | Jet gun | 3696-3698 |
| | | | 5 | Jet gun | 4121-4126 |
| Size | Setting depth | Packer set at | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECEIVED

Amount and kind of material used

Depth interval treated

DEC 17 1981
 CONSERVATION DIVISION
 Wichita, Kansas

12/17/81

TEST DATE: _____ PRODUCTION

Date of first production January 2, 1982 Producing method (flowing, pumping, gas lift, etc.) pumping A.P.I. Gravity _____

RATE OF PRODUCTION PER 24 HOURS _____ OH _____ Gas _____ Water _____ Gas-oil ratio _____
 _____ bbls. _____ MCF _____ % 30 _____ bbls. _____ CFPB

Disposition of gas (vented, used on lease or sold): _____ Producing interval(s): 3696-98, 4121-26

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 550'
 Estimated height of cement behind pipe 725'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|---------------|-------|
| Dst #1 4101-4162 | | | Heebner | 3965 |
| 15-30-45-90 | | | Toronto | 3986 |
| Rec. 300' GIP | | | Lansing | 4004 |
| 800' G&MCO 50% oil | | | BKC | 4358 |
| 380' G&MCO 50% oil | | | Marmaton | 4374 |
| 370' G&OCW 30% oil | | | Ft. Scott | 4509 |
| IHP 2089 IF 223-304 ISIP 1296 | | | Cherokee Sand | 4586 |
| FHP 2048 FF 364-616 FSIP 1286 | | | Mississippian | 4634 |
| | | | | |
| DST #2 4138-4180 | | | | |
| 15-30-45-90 | | | | |
| Rec. 5' mud with few oil spots | | | | |
| IHP 2179 IF 41-41 ISIP 162 | | | | |
| FHP 2018 FF 41-41 FSIP 71 | | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President ~~OF~~ Oxford Exploration Company OPERATOR OF THE Gilchrist LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 19-5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF August 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park, Jr.
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF December 19 81

E. Miller
 NOTARY PUBLIC
 E. Miller
 1550 Denver Club Bldg
 Denver, Colo. 80202

MY COMMISSION EXPIRES: Jan 28, 1984