

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6889 EXPIRATION DATE June 30th, annually

OPERATOR Oxford Exploration Company API NO. 15-179-20,699-00-00

ADDRESS 1550 Denver Club Building COUNTY Sheridan

Denver, CO 80202 FIELD _____

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION _____
PHONE 572-3821

PURCHASER _____ LEASE Gilchrist

ADDRESS _____ WELL NO. #19-31

DRILLING Murfin Drilling Company 330 Ft. from N Line and

CONTRACTOR _____ 2310 Ft. from W Line of

ADDRESS 250 North Water, #300 the NW (Qtr.) SEC 19 TWP 7S RGE 30 (W).

Wichita, KS 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS Conversion to salt water disposal

TOTAL DEPTH 4240' PBTD _____

SPUD DATE 9/29/83 DATE COMPLETED 10/19/83

ELEV: GR 2894' DF _____ KB 2899'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 243' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 19 83.

MY COMMISSION EXPIRES: 3/14/85

RECEIVED
STATE CORPORATION COMMISSION
NOV 14 1983
Barbara J. Ludvik
(NOTARY PUBLIC)
CONSERVATION DIVISION
Wichita, Kansas
11/14/83

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

15-179-20699-00-20

ACO-1 WELL HISTORY (E)

OPERATOR Oxford Exploration Co. LEASE Gilchrist

SEC.19 TWP, 7S RGE.30W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #19-31

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			T/Anhydrite	2567'
			B/Anhydrite	2601'
			Topeka	3801'
Shale	0'	630'	Heebner	3934'
Sand & Shale	630'	2564'	Toronto	3963'
Anhydrite	2564'	2601'	Lansing	3976'
Shale	2601'	3520'		
Shale & Lime	3520'	4240'		

11/14/84

RELEASED

NOV 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~REVISION~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	243'	common	200	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations