

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cinco Exploration Company

API NO. 15-179-20,657

ADDRESS P. O. Box 3723

COUNTY Sheridan

Victoria, Texas 77903

FIELD

\*\*CONTACT PERSON Melvin Klotzman

PROD. FORMATION Dry Hole

PHONE (512) 573-2416

LEASE Gilchrist

PURCHASER

WELL NO. 1-A

ADDRESS

WELL LOCATION C SE NE

DRILLING Slawson Drilling Company, Inc.

Ft. from north Line and

CONTRACTOR

Ft. from east Line of

ADDRESS 200 Douglas Building

the SEC. 20 TWP. 7 RGE. 30W

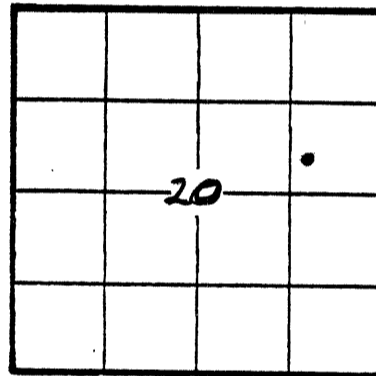
Wichita, Kansas 67202

WELL PLAT

PLUGGING Sun Cementing

CONTRACTOR

ADDRESS



KCC / KGS (Office Use)

TOTAL DEPTH 4300' PBD 4300'

SPUD DATE 8/6/82 DATE COMPLETED 8/13/82

ELEV: GR 2936 DF 2941 KB 2942

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 314' with 200 sx. DV Tool Used? no

AFFIDAVIT

STATE OF TEXAS, COUNTY OF VICTORIA SS, I,

MELVIN KLOTZMAN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Petroleum Consultant (FOR)(OF) CINCO EXPLORATION COMPANY

OPERATOR OF THE Gilchrist LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Melvin Klotzman - Petroleum Consultant

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF September, 19 82.

Doris Davenport

NOTARY PUBLIC DORIS DAVENPORT

MY COMMISSION EXPIRES: 12-07-84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool

RECEIVED SEP 10 1982 CONSERVATION DIVISION Wichita, Kansas 9/10/82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
0' to 317'			Anhydrite	2612'
317' to 2612'			Topeka	3802'
2612' to 2643'			Heebner	3991'
2643' to 3410'			Toronto	4020'
3410' to 3838'			Lansing-KA City	4033'
3838' to 4300'			Base/KA City	4269'
RTD 4300'			TD	4300'
<p>DST #1 - 4192'-4232'                      Weak blow 10 minutes.                      Recovered 30' mud with oil spots.                      Time - 45/90/90/120                      IHP - 2124 PSI, IFP - 41/41PSI, ISIP - 1364 PSI, FFP - 50/50 PSI, FSIP - 1307 PSI,                      FHP - 2124 PSI.</p>				
<p>Petro-Log Gamma Ray,                      Guard Log, Compensated                      Density, Linear Porosity,                      Density Neutron                      Ran from 4299' to 314'</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 1/4"	8-5/8"	24#	314'	Sun Cement	200	60/40 Poz 2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

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OPERATOR Cinco Exploration Company 6724

API NO. 15-179-20,657-00-00

ADDRESS P. O. Box 3723

COUNTY Sheridan

Victoria, Texas 77903

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Melvin Klotzman

PROD. FORMATION Dry Hole

PHONE (512) 573-2416

LEASE Gilchrist

PURCHASER \_\_\_\_\_

WELL NO. 1-A

ADDRESS \_\_\_\_\_

WELL LOCATION C SE NE

DRILLING Slawson Drilling Company, Inc.

\_\_\_\_\_ Ft. from north Line and

CONTRACTOR \_\_\_\_\_

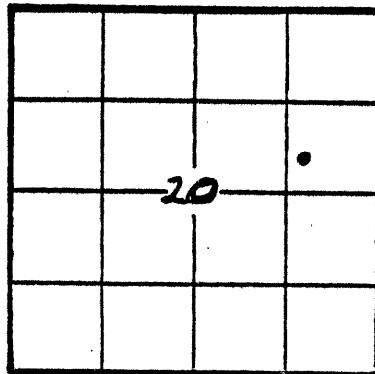
\_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS 200 Douglas Building

the SEC. 20 TWP. 7 RGE. 30W

Wichita, Kansas 67202

WELL PLAT



KCC   
KGS   
(Office Use)

PLUGGING Sun Cementing

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4300' PBDT 4300'

SPUD DATE 8/6/82 DATE COMPLETED 8/13/82

ELEV: GR 2936 DF 2941 KB 2942

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 314' with 200 sx . DV Tool Used? no

A F F I D A V I T

STATE OF TEXAS, COUNTY OF VICTORIA SS, I, \_\_\_\_\_

MELVIN KLOTZMAN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

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ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT ~~NOT~~ SEP 17 1982

(S) Melvin Klotzman - Petroleum Consultant  
September \_\_\_\_\_, 19 82

Doris Davenport

NOTARY PUBLIC  
DORIS DAVENPORT

MY COMMISSION EXPIRES: 12-07-84

Notary Public, Victoria County, Texas  
required if the well produces more than 25 BOPD or is located in a Basic Order Pool

CONSERVATION DIVISION  
Wichita, Kansas

09-17-1982

SIDE TWO

WELL LOG

15-179-20657-0000

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

RECEIVED STATE CORPORATION COMMISSION

Amount of material used	Depth interval treated
2/17/82	

SEP 17 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Date of production (per 24 hours)	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

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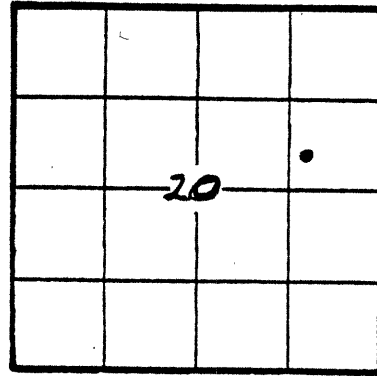
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Doris Davenport  
NOTARY PUBLIC  
DORIS DAVENPORT

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CONSERVATION DIVISION  
Wichita, Kansas

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Top, ft.	Bottom, ft.	Sacks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

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DATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)	Perforations	CFPB