SIDE ONE	AFFIDAVIT OF COM	PLETION FORM (REV) ACO-1
Attach separations on side two will the Circle one: Oil Applications must be the control of the	ding, Wichita, Kansas 67202, wiless of how the well was complate letter of request if the inally file one copy. Information hen be held confidential. 1, Gas, Dry, SWD, OWWO, Injection to be filed for dual completion	formation is to be held <u>confidential</u> . If on <u>side one</u> will be of public record and on. Type and complete ALL sections., commingling, SWD and injection.
OPERATOR	Cinco Exploration Company	API NO. 15-179-20,657
ADDRESS	P. O. Box 3723	COUNTY Sheridan
	Victoria, Texas 77903	FIELD
**CONTACT PERSON		
PURCHASER	PHONE (512) 573-2416	LEASE Gilchrist
A D C D Z G G		WELL NO. 1-Å
**************************************		WELL LOCATION C SE NE
DRILLING	Slawson Drilling Company, Inc.	Ft. from <u>north</u> Line and
CONTRACTOR	200 Douglas Building	Ft. from east Line of
	Wichita, Kansas 67202	theSEC 20 TWP. 7 RGE 30W
PLUGGING	Sun Cementing	WELL PLAT
CONTRACTOR ADDRESS		KCC KGS
And the second of the second o		(Office Use)
TOTAL DEPTH	4300' PBTD 4300'	
	8/6/82 DATE COMPLETED 8/13/82	
	DF 2941 KB 2942	
	最起》(ROTARY)(Addrew) TOOLS	
Amount of surfac	e pipe set and cemented 314' t	vith 200 sx DV Tool Used? no
STATE OFT		VICTORIA SS, I,
		E, BEING FIRST DULY SWORN UPON HIS OATH,
		(FOR)(OF) CINCO EXPLORATION COMPANY
		LEASE, AND IS DULY AUTHORIZED TO MAKE
		ERATOR, THAT WELL NOA_1ON
		DAY OF, 19, AND THAT
	ENTERED HEREIN WITH RESPECT TO	
FURTHER AFFIANT		
		(S)
SUBSCRIBED AND ST	WORN BEFORE ME THIS 2nd D	Melvin Klotzman - Petroleum Consultant AY OF September , 19 82 .
	•	Dorus Dayon nort
MY COMMISSION EX	PIRES: 12-07-84	DORIS DAVENPORT
**The person who mation. Within	can be reached by phone regard 45 days of completion, a witnes	NOTARY PUBLIC DORIS DAVENPORT Notary Public, Victoria Country (1980) ing any questions concerning this office- sed initial test by the Commission is,
required if the v	well produces more than 25 BOPD	sed initial test by the Commission is or is located in a Basic Order Posts
		or is located in a Basic Order Pock (CONSERVATION NOTES OF MICHIGAN AND AND AND AND AND AND AND AND AND A

IDE TIO WELL LOG

Show all important zones of porosity and contents thereof; cared intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION	тор	\perp	BOTTOM NAME			DEPTH					
		T									
DRILLERS LOG 0' to 317' 12½" Surface Hole 317' to 2612' Shale 2612' to 2643' Anhydrite 2643' to 3410' Shale 3410' to 3838' Shale & Lime 3838' to 4300' Lime RTD 4300'							H T Lan	nhydrite opeka eebner oronto sing-KA C ase/KA Ci D		2612' 3802' 3991' 4020' 4033' 4269' 4300'	
DST #1 - 4 Weak blo Recovered Time - 4 IHP - 21 FHP - 21	IP - 136	4 PS	SI, FF	P -	50/50 PSI	, FS:	P - 1307	PSI,			
·								Density, Density	g, Co Line Neut	mpensated ar Porosi	ty,
	•										
Report of all strings	Size hole drilled	Size casing set	·			***************************************		or (Used		pe and percent	-
Purpose of string		(in O.D.)	weight ibs/it.	Setting depth		Type cement		Sacks	60/	60/40 Poz	
Surface Csg.	12表"	8-5/8''	24#	314'	Sur	n Ceme	nt	200	2%	ge1, 3% CC	2
											_
					يودن ودوران						_
LINER RECORD						Pi	ERFOR	ATION RECOR	D		_
Top, ft. B	op, ft. Bottom, ft. Sacks cement			Shots	Shots per ft. Si:			Size & type Depth interva			
TUBING RECORD											
Sixe Setting depth Packer set at											
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
					De	th inter	val treated				
								_			
											-
											_ ~,
Date of first production Producing method (flow)			ing, pumping, g	g, pumping, ges (ift, etc.)			Gravity				
RATE OF PRODUCTION PER 24 MOURS Gas					MCF Gas-oil ratio						
Disposition of gas (vented, used on lease or sold)						Perfo		ons		CFPB	_
	فيمون والمراجع المراجع والمراجع والمراجع والمراجع										

This form shall be filed in duplicate with the Kansarato Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on since two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. The Applications must be filed for dual completion, communication with the logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. If the de one will be of public record and Type and complete ALL sections. Dingling, SWD and injection. log, gamma ray neutron log, etc.).						
OPERATOR Cinco Exploration Company 1/72	API NO. 15-179-20,657 - 50-00						
ADDRESS P. O. Box 3723	COUNTY Sheridan						
Victoria, Texas 77903	FIELD						
**CONTACT PERSON Melvin Klotzman	PROD. FORMATION Dry Hole						
PHONE (512) 573-2416	LEASE Gilchrist						
PURCHASER	WELL NO. 1-Å						
ADDRESS	WELL LOCATION C SE NE						
	Ft. from north Line and						
DRILLING Slawson Drilling Company, Inc. CONTRACTOR	Ft. from eastLine of						
ADDRESS 200 Douglas Building							
Wichita, Kansas 67202	well PLAT						
PLUGGING Sun Cementing							
ADDRESS	KCC V KGS						
	(Office Use)						
TOTAL DEPTH 4300° PBTD 4300°	10						
SPUD DATE 8/6/82 DATE COMPLETED 8/13/82							
ELEV: GR 2936 DF 2941 KB 2942							
DRILLED WITH (CARLE) (ROTARY) (ADR) TOOLS							
Amount of surface pipe set and cemented 314' with 2	200 sx DV Tool Used? no						
AFFIDAVI	<u>T</u>						
STATE OF TEXAS , COUNTY OF V	— ICTORIA SS. I.						
MELVIN KLOTZMAN OF LAWFUL AGE, BE	•						
DEPOSES THAT HE IS Petroleum Consultant (FOR)							
OPERATOR OF THE Gilchrist LEASE							
THIS AFFIDAVIT FOR AND ON THE BEHALF. OF SAID OPERATOR							
CATO ITAGE TAG BEEN GOVERNMENT OF	,						
SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF THE RECEIVED ALL INFORMATION ON TONE POLICE OF THE RESPECT TO SAID FURTHER AFFIANT SEPTH 19700	UFILL IC TRUE AND COLORS						
FURTHER AFFIANTISEPH 191982	WELL IS TRUE AND CORRECT.						
021 1 1902							
CONSERVATION DIVISION Wichita, Kansan	Melvin Klotzman - Petroleum Consultant						
Wichita Kangore ME THIS 2nd DAY OF	^ -						
	NOTARY PURTICE OF						
TY COMMISSION EXPIRES: 12-07-84	DORIS DAY THEORYED						
The person who can be reached by phone regarding an ation. Within 45 days of completion, a witnessed in required if the well produces more than 25 POPP or the completion.	Notary Public, Victorial County, Texas						
equired if the well produces more than 25 BOPD or is	located in a Basic Order Pool						
	CONSERVATION DIVISION DIVISION						
nation. Within 45 days of completion, a witnessed in required if the well produces more than 25 BOPD or is	09-17-1982						

IDE THO

WELL LOG

Show all important zones of peroxity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

cluding depin interval to	itted, cuinton uses	, time tool oper	n, Howing and s	hut-in pressures	, and recoveries.				
FORMATION	DESCRIPTION, CO	NTENTS, ETC.		TOP	BOTTOM		NAME		DEPTH
	DRILLERS	LOG						T	
0' to 317' 317' to 2612' 2612' to 2643' 2643' to 3410' 3410' to 3838' 3838' to 4300' RTD 4300'	12½" Shal Anhy Shal Shal	Surface e drite e e & Lime	Hole			To He To Lans	hydrite peka ebner ronto ing-KA Ci se/KA Cit		2612' 3802' 3991' 4020' 4033' 4269' 4300'
Recovered :	w 10 minut 30' mud wi 5/90/90/12 24 PSI, IF	es. th oil s 0		IP - 1364	PSI, FF	P - 5	0/50 PSI,	, FSI	P - 1307 PS
							Density, Density	, Co Line Weutr	mpensated ar Porosity
·									
	•								
Report of all string	. set — surince.	intermediata.	oroduction, et	c. CASING	RECORD	(New)	or (Used) 	
	T	Size casing set	7						e end percent
Purpose of string	Size hele drilled	(In O.D.)	Weight lbs/ft.	Satting dopth	Type come	nr	Sacks	6011	additives
Surface Csg.	12ኒ"	8-5/8"	24#	314'	Sun Ceme	ent	200		40 Poz gel, 3% CC
	1		<u>l</u>						
LINER RECORD				PERF			GRATION RECORD		
rop, ft.	Fop, ft. Bottom, ft. Sacks coment			Shots per ft. Si			Size & type Depth interval		
1	TUBING RECO	ORD	•						
,	Setting depth	Packer		,			,		
SIATEC	ORPOBATION	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD .			
	ORPORATION TY	·· MOISSIME	matérial usad				Des	th inter	ral treated
	אטוי ייי	2. ~	1,78	~					
	RVATION DIVISION KANSAS	ON TO	11710			10			
	144823								
are of first production		Producis	ng method (flow	ring, pumping, (Gravit	у	
CATE OF PRODUCTION	OH		Ges		Water	%	Ger	-oil ratio)

Perforations

This form shall be filed in duplicate with the Karrado Derby Building, Wichita, Kansas 67202, with the well, regardless of how the well was completed. Attach separate letter of request if the information on side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, confidential by the selectrical log, some KCC f (316) 263-3238. (Rules 82-2-105 & 82-2-125)	in ten days after the completion of i. mation is to be held confidential. If side one will be of public record and Type and complete ALL sections. commingling, SWD and injection. Ic log, gamma ray neutron log, etc.)
OPERATOR Cinco Exploration Company	API NO. 15-179-20,657-00-00
ADDRESS P. O. Box 3723	COUNTY Sheridan
Victoria, Texas 77903	FIELD
**CONTACT PERSON Melvin Klotzman	PROD. FORMATION Dry Hole
PHONE (512) 573-2416	- LEASE Gilchrist
PURCHASER	WELL NO. 1-Å
ADDRESS	
	WELL LOCATION C SE NE
DRILLING Slawson Drilling Company, Inc.	Ft. from <u>north</u> Line and
CONTRACTOR ADDRESS 200 Douglas Building	Ft. from east Line of
Wichita, Kansas 67202	the <u>SEC. 20 TWP. 7 RGE. 30W</u>
PLUGGING Sun Comenting	WELL PLAT
CONTRACTOR	KCC
ADDRESS	KGS (Office
	. Use)
TOTAL DEPTH 4300' PBTD 4300'	20
SPUD DATE 8/6/82 DATE COMPLETED 8/13/82	
ELEV: GR 2936 DF 2941 KB 2942	
DRILLED WITH (CARLE) (ROTARY) (ALR.) TOOLS	
Amount of surface pipe set and cemented 314' with	200 DV Tool Heed?
	200 sx
AFFIDAV	I T
STATE OF, COUNTY OF	VICTORIA ss, I,
MELVIN KLOTZMAN OF LAWFUL AGE,	
DEPOSES THAT HE IS Petroleum Consultant (FO	
OPERATOR OF THE Gilchrist LEA	
THIS AFFIDAVIT FOR AND ON THE BEHALF.OF SAID OPERA	
SAID LEASE HAS BEEN COMPLETED AS OF THE DAY	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	
FURTHER AFFIANT SAITH NOT.	WELL IS TRUE AND CORRECT.
FORTRER AFFIANT SAITH NOT.	
SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY	(s) Melvin Klotzman - Petroleum Consultant OF September , 19 82
	Doris Davenport
MY COMMISSION EXPIRES: 12-07-84	220-2
**The person who can be reached by phone regarding	

**The person who can be reached by phone regarding any questions concerning this introduced in the well produces more than 25 BOPD or is located in a Basic Order Pool

10-23-1982.

CONSERVATION DIVISION

Wichitz Kansas

Wichita. Kansas

Producing method (flowing, pumping, gas lift, etc.)

Ges

Gravity

Ges-oil retio

CFPB

%

Perforations

ate of first production

TATE OF PRODUCTION PER 24 HOURS

isposition of gos (vented, used on lease or sold)