STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

065-

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-09387-004 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued indicate.				
wells drilled since 1967; if no API# was issued, indicate spud or completion date. WELL OPERATOR GREER OIL CO				
(owner/company name) (operator's)				
ADDRESS P. O. BOX 2444 CITY PONCA CITY				
STATE OKLAHOMA ZIP CODE 74602 CONTACT PHONE # (405) 763-6355				
LEASE BLAZIER WELL# 203 SEC. 21 T. 7 R. 25 West				
SW _ SE _SE/4 SPOT LOCATION/QQQQ COUNTY GRAHAM				
330 FEET (in exact footage) FROM (SXX (circle one) LINE OF SECTION (NOT Lease Line)				
990 FEET (in exact footage) FROM EXX (circle one) LINE OF SECTION (NOT Lease Line)				
Check One: OIL WELL XX GAS WELL D&A SWD/ENHR WELL DOCKET# 101,993-C				
CONDUCTOR CASING SIZE N/A SET AT CEMENTED WITH SACKS				
SURFACE CASING SIZE 8 5/8" SET AT 238 CEMENTED WITH 225 SACKS				
PRODUCTION CASING SIZE 5 1/2" SET AT 3889 CEMENTED WITH 175 SACKS BAKER D.V. SET AT 2175 CEMENTED WITH 600 SACKS LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: C.I.B.P 2000 FT 1740-1860 60 HOLES				
ELEVATION 2536 G.L. T.D. 3889 PBTD 3876 ANHYDRITE DEPTH N/A (Stone Corral Formation)				
CONDITION OF WELL: GOOD POOR CASING LEAK XX JUNK IN HOLE				
PROPOSED METHOD OF PLUGGING SQUEEZE PERFS. ON CEDAR HILLS FORMATION.				
KCC DISTRICT No. 4 REGULATIONS TO PLUG ON BALANCE OF WELL.				
(If additional space is needed attach separate page)				
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES				
If not explain why?				
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.				
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:				
TOM R. GREER PHONE# (405762-6355				
ADDRESS P. O. BOX 2444 City/State PONCA CITY, OK 74602				
PLUGGING CONTRACTOR CHASE WELL SERV. & ALLIED CEMENTORS				
ADDRESS PLAINVILLE, KS & HAYS, KS PHONE # 913) 434-2041 (contractor Appropriate Company name)				
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) NOV 1994				
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT				
DATE: Nov. 1, 1994 AUTHORIZED OPERATOR/AGENT:				
TOM B. GREER				

1

Daily Well History - Interim Rep

CITIES SERVICE COMPANT

INSTRUCTIONS: Interim Reports shall be completed and submitted with the Final Report for the well. Interim Reports are required for all drilling wells may also be used for recording daily work on significant workovers. The description of work performed on Interim Reports should be a complete report of a days Drilling Activity. On significant wells the Tulsa Office may request Interim Reports as a sheet is filled out.

Blazier Unit #2	REGION Mid-Cont. North			
county-parish-state-province Graham, Kansas		FIELD OR PROSPECT NAME Blazier	9-1577159-4	
DATE AND DEPTH	DESCRIPTION OF WORK PERFORMED			
5-7-77	Pulled 53 joints $2-\frac{1}{2}$ " D. L. tubing and $5-\frac{1}{2}$ " Baker AD packer. Set CIBP at 2000'. Perforated 1740-1860 with 60 shots. Ran $2-\frac{1}{2}$ " tubing swabbing.			
5-8-77	Swabbing.			
5-9-77	A.F.E. Plug back from Topeka to Cedar Hills for Disposal - $$6,000 (CSO - $4,500) 5-\frac{1}{2}$ " Casing 3889. PBTD - 3687. Topeka Perfs. 3498-3512			
5-10-77	Swabbed thru $2-\frac{1}{2}$ " tubing Pulled $2-\frac{1}{2}$ " tubing - bailing sand.			
5-11-77	Clean out with sand pump to 1980' (top of cement on bridge plug). Ready to install tubing and packer for disposal rate test.			
5-12-77	Ran Baker 5-½" AD packer and 54 joints 2-½" D.L. tubing. Set packer at 1724'. Gravity input test thru 450' x 2" D.L. (SWD) line - 66 BW/Hr. at 30" vacuum 1584 BW/D. Est. head from tank to well - 5 feet.			
5-13-77	DR thru pump - 78 BW/Hr. at 30" Vac. 1872 BW/D (Capacity of Pump) Field Production Rate - 66 B/Hr. Complete.			





Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

November 1, 1994

Greer Oil Company P O Box 2444 Ponca City OK 74602 Blazier #203 API 15-N/A 330 FSL 990 FEL Sec. 21-07S-25W Graham County

Dear Tom R. Greer,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #4 2301 E 13th Hays KS 67601 (913) 628-1200