

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: June 18, 1985
month day year *8.15*

API Number 15- *059-23,932-00.00*

OPERATOR: License # 8389
Name Greenwood Resources Inc.
Address 315 Inverness Way South
City/State/Zip Englewood, CO 80112
Contact Person Poul E. Poulsen
Phone 303-790-1266

SW NW SW Sec 24 Twp 15 S, Rge 20
(location) East West

1440 Ft North from Southeast Corner of Section
4830 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5956
Name Gary Johnson Drilling
City/State Rt 3, Iola, KS 66749

Nearest lease or unit boundary line 450 feet.
County Franklin
Lease Name Williams Well# 16-0

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 800 feet
Projected Formation at TD Cherokee
Expected Producing Formations Squirrel

Depth to Bottom of fresh water 0 feet
Lowest usable water formation Lansing
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required N/A feet
Ground surface elevation feet MSL
This Authorization Expires 12-18-85
Approved By 6-18-85 *AW*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/17/85 Signature of Operator or Agent Poul E. Poulsen Title Engineer
MHC/WHITE 6-18-85

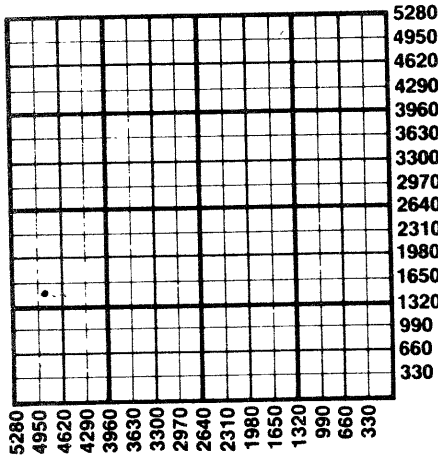
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

6-18-85

JUN 18 1985

A Regular Section of Land
Conservation Division
Wichita, Kansas
5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316)263-3238