

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

Rev. 12-4-81  
FORM CP-1

WELL PLUGGING APPLICATION FORM  
File One Copy

API NUMBER 15-065-20,640 -00 - 00 (of this well) #5886 Exp. 6/85  
(This must be listed; if no API# is available, please note drilling completion date.)

LEASE OWNER Chief Drilling Co., Inc.

ADDRESS 905 Century Plaza Wichita, Ks. 67202 PHONE # (316)262-3791

LEASE (FARM NAME) Moore #3 WELL NO. #3

WELL LOCATION C N/2 Sec. SEC. 36 TWP. 7 RGE. 25 (~~East~~ West)

COUNTY Graham TOTAL DEPTH 3950' FIELD NAME \_\_\_\_\_

OIL WELL xxxxxx GAS WELL \_\_\_\_\_ INPUT WELL \_\_\_\_\_ SWD WELL \_\_\_\_\_ D&A \_\_\_\_\_

WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? yes ACO-1 filed? NA copy of  
(If not, state reason why) data & affidavit available, also Ks. Driller Log.

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN will notify

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Leo Lindenmuth ADDRESS 905 Century Plaza  
Wichita, Ks. 67202

PHONE # (316)26-23791

PLUGGING CONTRACTOR Chief Drilling Co., Inc. LICENSE NO. 5886

ADDRESS 905 Century Plaza, Wichita, Ks. 67202 PHONE # (316)262-3791

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME Chief Drilling Co., Inc.

ADDRESS 905 Century Plaza Wichita, Ks. 67202 PHONE # (316)-262-3791

AND PAYMENT WILL BE GUARANTEED BY APPLICANT /OR ACTING AGENT.

SIGNED: F.W. Shelton, Jr.  
Applicant /or Acting Agent  
F.W. Shelton, Jr., Vice President  
DATE: 4-10-85

RECEIVED  
STATE CORPORATION COMMISSION  
APR 11, 1985  
APR 11 1985  
CONSERVATION DIVISION  
Wichita, Kansas





WIN CARLIN  
HAEL LENNEN  
RGALEE WRIGHT  
TH R. HENLEY  
RITH A. McCONNELL  
AN J. MOLINE

Governor  
Chairman  
Commissioner  
Commissioner  
Executive Secretary  
General Counsel

# State Corporation Commission

## CONSERVATION DIVISION

(Oil, Gas and Water)  
200 Colorado Derby Building  
202 West 1st Street  
WICHITA, KANSAS 67202-1286

THIS NOTICE

April 12, 1985

JUL 12 1985

WELL PLUGGING NOTICE

EXPIRES

Moore #3  
C N/2  
Sec. 36-7S-25W  
Graham County

Chief Drilling Co., Inc.  
905 Century Plaza  
Wichita, KS 67202

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

William R. Bryson, Director

Please submit your proposal for plugging the above captioned well to

DIST. #6 1014 Cody Hays, KS 67601 913-628-1200

five days prior to plugging the well (KAR-82-3-113).

KANSAS DRILLERS LOG

API No. 15 — 065 — 20,640 - 00 - 00  
 County Number

S. 36 T. 7 R. 25  $\frac{1}{2}$  W

Loc. C N $\frac{1}{2}$

County Graham

Operator

Chief Drilling Company, Inc.

Address 905 Century Plaza  
 Wichita, Kansas 67202

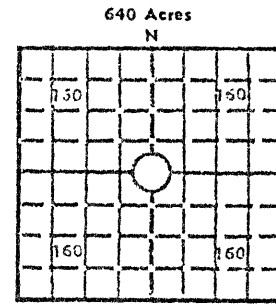
Well No. #3 Lease Name Moore Unit #3

Stage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor Company Tools Geologist Don Strong

Start Date 12/7/74 Total Depth 3950' P.B.T.D.

Date Completed 1/16/74 Oil Purchaser Clear Creek



Elev.: Gr. 2433

DF 2435 KB 2438

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface string	12 $\frac{1}{4}$ "	8 5/8"	28 lbs.	215'	common quick set	175	
Production string		4 $\frac{1}{2}$ "		3949'	Top cemented w/600 Pozmix 6% gel	sacks 50-50	
					Bottom cemented w/175 Pozmix salt saturated	sacks 60-40	

LINER RECORD

PERFORATION RECORD

Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		2	D.P.	3890-3892
		2	D.P.	3840-3842
2"	3813'	2	D.P.	3748-3750

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
treated w/250 gal. 15% mud acid (regular)	3890-3892
treated w/1000 gal. 15% retarded acid	" "
treated w/250 gal. 15% mud acid (regular)	3840-3842
treated w/1000 gal. 15% retarded acid	" "
treated w/250 gal. 15% mud acid (regular)	

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INITIAL PRODUCTION

First production 1/26/74	Producing method (flowing, pumping, gas lift, etc.) Pumping
Oil 77.28 bbls.	Water 20% bbls.
Gas MCF	Gas-oil ratio
Producing interval (s)	

APR 11 1985  
 CONSERVATION DIVISION  
 STATE CORPORATION COMMISSION

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

15-065-20640-00-07

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator Chief Drilling Co., Inc.		
Well No. 3	Lease Name Moore	Oil
S. 36 T. 7 R. 25 W. E. W.		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS-RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 3738-3754'</p> <p>Open 2 hours</p> <p>Rec. 915' gas, 1325' oil 39°, 100' water</p> <p>IBHP: 1365#/30" FBHP: 1329#/30"</p> <p>FP: 48-445#</p>			<b>ELECTRIC</b>	<b>LOG TOPS</b>
			Anhydrite	2134 + 304
			Base Anhy.	2165 + 273
			Heebner	3679 - 1241
			Toronto	3704 - 1266
			Lansing	3720 - 1282
			B.K.C.	3932 - 1494
			L.T.D.	3950 - 1512
<p>DST #2 3758-3777'</p> <p>Open 40"</p> <p>Rec. 8' mud</p> <p>All pressures 0</p>				
<p>DST #3 3823-3850'</p> <p>Open 2 hours</p> <p>Rec. 480' gas, 125' thin watery oil cut mud</p> <p>IBHP: 144#/30" FBHP: 125#/45"</p> <p>FP: 35-66#</p>				
<p>DST #4 3857-3895'</p> <p>Open 2½ hours</p> <p>Rec. 120' gas, 90' heavy oil cut mud, 180' mud cut oil</p> <p>IBHP: 122#/30" FBHP: 114#/45"</p> <p>FP: 40-100#</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

RECEIVED  
STATE CORPORATION COMMISSION

Date Received	
Signature	APR 11 1985 APR 11, 1985
Title	CONSERVATION DIVISION Wichita, Kansas
Date	Vice President February 1, 1974