TATE OF KANSAS STATE CORPORATION COMMISSION

15-065-02321-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Ritting Ruilding

WELL PLUGGING RECORD

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[5-045-02321-00-00 WELL RECORD

Compar	cities Serv	rice Oil Co	., etal	Well No	4	Farm	Blazie	r	
Location	16501 Noveth				Sec			T)	25W
Elevation	2510 (2515								
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CASING RECORD:

8 5/8" @ 238' cemented with 225 sacks

FORMATION RECORD:

shale & sand	0 – 150 500
	1760
sand	1900
shale & shells	2148
anhydrite	2198
shale	2300
shale & shells	2410
shale	2500
shale & shells	2750
shale & lime	3000
lime	3220
lime & shale	3600
lime	3900 TD

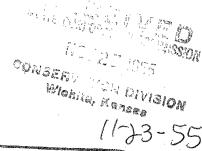
Topeka			3425
Heebner			3625
Dodge			3650
Lansing			3673
Base Kansas	City		3887
Total Depth		•	3900

DST 3703-17, open 30 mins., recovered 15' mud; BHP 1240#/30 minutes. DST 3801-3807, open 30 minutes, recovered 10' mud; BHP 0#/30 minutes.

SYFO:

500' - 1° 1000' - 0° 1500' - 10 2000! - 10 2500! - 0° 3000! - 0° 3500! - 1°

7 7/8" Rotary Hole



PLUGGING 17 21 7 2 25 W PACE 10 44