

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

RECEIVED

NOV 23 2005

KCC WICHITA

Form CP-4 December 2003

Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.

Address: 250 N. Water, Suite 300

Phone: (316) 267-3241 Operator License #: 30606

Type of Well: Oil Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 11/15/05 (Date)

by: Rich Williams (KCC District Agent's Name)

Is ACO-1 filed? [X] Yes [ ] No If not, is well log attached? [ ] Yes [ ] No

Producing Formation(s): List All (If needed attach another sheet)

3612-3648 Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

API Number: 15-147-95085-00-00

Lease Name: Pinkerton

Well Number: #12

Spot Location (QQQQ): NE-SW-SW 990 Feet from [ ] North / [X] South Section Line

4290 Feet from [X] East / [ ] West Section Line

Sec. 29 Twp. 5 S. R. 20 [ ] East [X] West

County: Phillips

Date Well Completed: 11/15/05 (with handwritten notes: wrong info per operator 4-1-1949)

Plugging Commenced: 11/15/05

Plugging Completed: 11/15/05

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Rows include Surface and Production formations.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RU Swift Services. Hooked up to tbq. Pumped 300# hulls and 80 sx SMD cement @ 3602'. Circ 15 BO to wash pit. Pulled 58 jts tbq. Bottom of string @ 1804'. Pumped 300# hulls and mixed 95 sx SMD cement @ 1804'. Pulled remaining 58 jt tbq. Hooked up to 8 5/8" csg. Mixed 15 sx SMD cement. Pressured to 150 psi. SI @ 100 psi. Hooked up to 5 1/2" csg. Mixed 10 sx SMD cement. Pressured to 500 psi. SI @ 500 psi. Plug job complete 5:15 pm. Witnessed/approved by Rich Williams w/KCC, Hays.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606

Address: 250 N. Water, Suite 300 ; Wichita, KS 67202

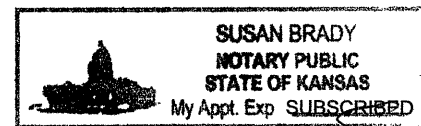
Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.

State of Kansas County, Sedgwick, ss.

Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Handwritten Signature]

(Address) 250 N. Water, Suite 300; Wichita, KS 67202



My Appt. Exp SUBSCRIBED and SWORN TO before me this 22nd day of November, 2005

[Handwritten Signature] My Commission Expires: 11-4-07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten initials 'ben'