

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Rev. 12/14/82
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API NUMBER 15-193-20,187-0000 (of this well) 6/86
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR A. L. Abercrombie, Inc. OPERATORS LICENSE NO. 5393

ADDRESS 801 Union Center Wichit, KS 67202 PHONE # (316) 262-1841

LEASE (FARM NAME) Davis Twin WELL NO. 1

WELL LOCATION C NW SE SEC. 22 TWP. 7 RGE. 36 (●) or (W)

COUNTY Thomas TOTAL DEPTH 5060' FIELD NAME Carpenter Prospect

check one:

OIL WELL GAS WELL INPUT WELL SWD WELL D&A

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN As soon as possible

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

E. L. Abercrombie ADDRESS Rt. #1 Box 56 Great Bend, KS 67530

PHONE # (316) 793-8186

PLUGGING CONTRACTOR A. L. Abercrombie, Inc. LICENSE NO. 5393 6/86

ADDRESS Rt. #1 Box 56 Great Bend, KS 67530 PHONE # (316) 793-8186

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME A. L. Abercrombie, Inc.

ADDRESS 801 Union Center Wichita, KS 67202 PHONE # (316) 262-1841

AND PAYMENT WILL BE GUARANTEED BY APPLICANT OR ACTING AGENT.

SIGNED: E L Abercrombie 5/16/86
(Applicant or Acting Agent)

DATE: May 15, 1986

RECEIVED
STATE CORPORATION COMMISSION
MAY 16 1986
CONSERVATION DIVISION
Wichita, Kansas

6

State of Kansas



15-193-20187-00-00

JOHN CARLIN
MICHAEL LENNEN
MARGALEE WRIGHT
KEITH R. HENLEY
JUDITH A. McCONNELL
BRIAN J. MOLINE

Governor
Chairman
Commissioner
Commissioner
Executive Secretary
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

THIS NOTICE

AUG 16 1986

EXPIRES

May 16, 1986

WELL PLUGGING NOTICE

Davis Twin #1
C NW SE
Sec. 22-7S-36W
Thomas County

A. L. Abercrombie, Inc.
801 Union Center
Wichita, KS 67202

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

William R. Bryson

William R. Bryson, Director

Please contact the district office to review your suggested method of plugging

DIST. #6 1014 Cody Hays, KS 67601 913-628-1200

five days prior to plugging the well (KAR-82-3-113).

KANSAS DRILLERS LOG

MAY 29 1979

IMPORTANT
Kans. Geo. Survey request samples on this well.

S. 22 T. 7 R. 36 ^W

Loc. 20' N/C NW SE

County Thomas

API No. 15 — 193 — 20,187 — 50 — 50
County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center Wichita, Kansas 67202

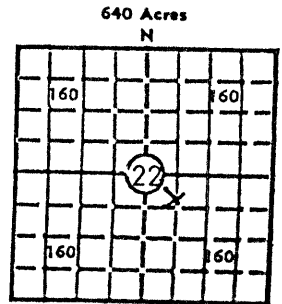
Well No. #1 Lease Name Twin Davis

Footage Location
2000 feet from ~~XX~~ (S) line 1980' feet from (E) ~~XX~~ line

Principal Contractor **Abercrombie Drilling, Inc.** Geologist **Jerry Green**

Spud Date **April 30, 1979** Total Depth **5060'** P.B.T.D. **5024'**

Date Completed **May 21, 1979** Oil Purchaser **Murphy Oil Co. & Koch Oil**



Elev.: Gr. **3380'**
Locate well correctly

DF **3383'** KB **3385'**

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	28#	326'	60/40 posmix	250	3% Ca.Cl. 2% gel.
Production	7-7/8"	5 1/2"	15#	5058'	50/50 posmix 50/50 posmix	100 125	2% gel, 12 1/2# gils 2% gel, salt sat.
D. V. Tool	--	--	--	3013'	50/50 posmix	600	6% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D.P. Jets	4561' - 4566'

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons of 15% Non-E	4561' - 4566'
	5/16/80

INITIAL PRODUCTION

Date of first production 06-17-79	Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 82	Gas 6bbls.	Water 2%	Gas-oil ratio --
Disposition of gas (vented, used on lease or sold) None	Producing interval (s) 4561' - 4566'		CFPB	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

STATE CORPORATION COMMISSION
MAY 16 1980
CONSERVATION DIVISION
Wichita, Kansas