

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date October 21, 1985
month day year

API Number 15— 065-22,253-00-00

OPERATOR: License # 4655
Name BHP. Petroleum. (Americas). Inc.
Address 925. Patton. Road
City/State/Zip Great Bend, Kansas. 67530
Contact Person Jim. Sullivan
Phone 316-792-2756

SW NW NE 25 7 25 — East
Sec. Twp. S, Rg. X West
~~3030~~ 4290 Ft. from South Line of Section
~~2070~~ 2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Company
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet
County Graham
Lease Name Barnet Well # .. 1-25
Ground surface elevation NA feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: ___yes no
Municipal well within one mile: ___yes no
Surface pipe by Alternate: 1 ___ 2 3 ___
Depth to bottom of fresh water 150
Depth to bottom of usable water 1400
Surface pipe planned to be set 250
Projected Total Depth 4000 feet
Formation Lansing-Kansas City

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate 3 cementing will be done immediately upon setting production casing.

Date ... 10-16-85 ... Signature of Operator or Agent Jim W. Sullivan ... Title. District Engineer

RCH/KOHE

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 3

This Authorization Expires 4-17-86 Approved By 10-17-85 *[Signature]*

**A Regular Section of Land
1 Mile = 5,280 Ft.**

important procedures to follow:

											5280
											4950
											4620
											4290
											3960
											3630
											3300
											2970
											2640
											2310
											1980
											1650
											1320
											990
											660
											330

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

OCT 17 1985

CONSERVATION DIVISION
Wichita, Kansas

10-17-85

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238