

\* Correction \*

Marion

FAX & FAX

FORM MUST BE TYPED  
FORM C-1 12788

EFFECTIVE DATE 4/3/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 1, 1990  
month day year

SE SW Sec .26 Twp .7 S, Rg 25 East West

OPERATOR: License # 30342  
Name: SHEETS OIL CO.  
Address: 1333 W. 120th Ave. Suite 310  
City/State/Zip: Westminster, CO 80234  
Contact Person: Richard O'Donnell  
Phone: 303/426-9722  
303-451-0175

330 feet from South line of Section  
4290 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5418  
Name: ALLEN DRILLING COMPANY  
316-793-5681  
FAX 316-793-5877

County: Graham  
Lease Name: VEATCH Well #: 1-26  
Field Name: Wildcat

.X. Oil ... Inj .X. Infield .X. Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? yes .X. no  
Target Formation(s): Lansing  
Nearest lease or unit boundary: 330

If OWMO: old well information as follows:  
Operator: N/A  
Well Name:  
Comp. Date: Old Total Depth

Ground Surface Elevation: Please Advise feet MSL  
Domestic well within 330 feet: yes .X. no  
Municipal well within one mile: yes .X. no  
Depth to bottom of fresh water: 100 160  
Depth to bottom of usable water: 150 1350

Directional, Deviated or Horizontal wellbore? yes .X. no  
If yes, total depth location:

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 250  
Length of Conductor pipe required: 75  
Projected Total Depth: 4050'

Formation at Total Depth: Lansing  
Water Source for Drilling Operations:  
... well X farm pond ... other  
DWR Permit #:  
Will Cores Be Taken?: yes ..X no  
If yes, proposed zone:

\* WAS  
AL #

AFFIDAVIT

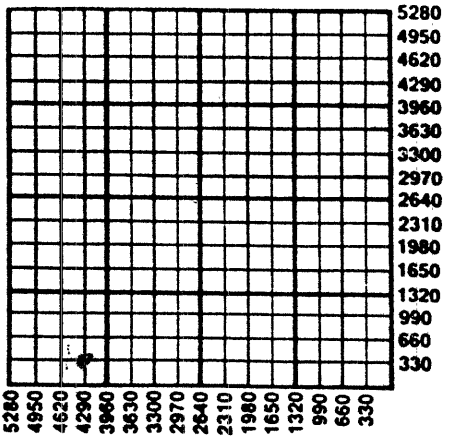
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/27/90 Signature of Operator or Agent: JOHN JOHNSON Title: Agent



OPERATION COMMISSION  
MAR 28 1990  
328-90  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:

API # 15- 065-22,566-0000 dry 5/16/90

Conductor pipe required NONE feet

Minimum surface pipe required 240 feet per Alt. 10

Approved by: [Signature] 3/29/90, BGF

EFFECTIVE DATE: 4/3/90

This authorization expires: 9/29/90 4/4/90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

26  
7  
25W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.