Form CP-3 Rev. 6-4-68

KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

15-065-20222-00-00

J. Lewis Brock Administrator 500 Insurance Building Wichita, Kansas 67202

Operator's Full Name	Constitute and Constitute and Constitute (Constitute and Constitute and Constitut					-
Complete Address	Shields Building,	Russell, Kansas	5.			
Lesse Name	Legere	W	ell No	1		Paragraphic of
Location	NE-NW-SE	Sec. 2	25 Twp. 7	Rge.	_(E)	(W)
County	Graham		Total De	epth	37451	
Abandoned Oil Well	Gas Well	Input Well_	SWD	Well	D &	A X
Other well as hereaf	fter indicated					
Plugging Contractor	Shields Drilling C	ompany, Incorp	orated,			······································
Address	Shields Building,	Russell, Kansa	S. Licens	se No.		•
Operation Completed: The above well was properties: 20818 5/8" Surface	Hour 1:45 PM clugged as follows:	Day 16	75 Sx.			
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Operation Completed: The above well was p 2081-8 5/8" Surfac 3735'-5\frac{1}{2}" Producti	Hour 1:45 PM	Day 16 culated with 1 n bottom with :	75 Sx.			
Operation Completed: The above well was personal strategy and the strategy and the strategy are strategy as a second strategy and the strategy are strategy as a second strategy as a second strategy are strategy as a second strategy are strategy as a second strategy are strategy as a second strategy as a second strategy are strategy as a second	Hour 1:45 PM clugged as follows: e casing, cement cir on casing cemented o	Day 16 culated with 1 n bottom with	75 Sx. 100 Sx. W	Vell plub	ged ba	ck to
Operation Completed: The above well was particle of the street of the st	Hour 1:45 PM clugged as follows: e casing, cement cir on casing cemented o	Day 16 culated with 1 n bottom with cement with d	75 Sx. 100 Sx. W	Jell pluk	gged ba	ck to
Operation Completed: The above well was particle 2081-8 5/8" Surfaction 3735'-5½" Production 37011. Sanded well back to and squeezed well in	Hour 1:45 PM clugged as follows: e casing, cement cir on casing cemented o	Day 16 culated with 1 n bottom with cement with descriptions and 11	75 Sx. 100 Sx. W ump bailer sacks gel	Tell plub Pulle	ged ba ed 5½" Llowed	ck to
Operation Completed: The above well was particle 208!—8 5/8" Surfaction 3735!—5½" Production 371:1. Sanded well back to and squeezed well in Sx. cement from 850	Hour 1:45 PM clugged as follows: e casing, cement cir on casing cemented o	Day 16 culated with 1 n bottom with cement with despite the control of the	75 Sx. 100 Sx. W ump bailer sacks gel	Tell plug Pulle and fol	ged ba ed 5½" Llowed	casinwith
Operation Completed: The above well was part of the state	Hour 1:45 PM clugged as follows: e casing, cement cir on casing cemented o 3700' and set 5 Sx. nitially with 5 sack	Day 16 culated with 1 n bottom with cement with destroy and 11 ks gel from 52 ks gel from 11	75 Sx. 100 Sx. W ump bailer sacks gel 5' to 205'	Well plug Pulle and foll and foll and fina	gged ba ed 5½" Llowed Llowed	casin with with
Operation Completed: The above well was producted: 2081-8 5/8" Surfaction 3735'-5½" Production 37111. Sanded well back to and squeezed well in Sx. cement from 850 Sx. cement from 205 cement from 30! to pressure 50#. (Mu	Hour 1:45 PM clugged as follows: e casing, cement cir on casing cemented o 3700' and set 5 Sx. nitially with 5 sack to 525' then 8 sac to 145' then 3 sac bottom of cellar. M dding and cementing	culated with 1 in bottom with in cement with dries hulls and 1); iks gel from 52 iks gel from 1); iks gel from 52; iks gel from 52; iks gel from 1); iks gel fr	75 Sx. 100 Sx. W ump bailer sacks gel 5' to 205' 5' to 30' pressure- formed by	Fulle and folument and fine and fine Hallibur	gged ba	casin with with Sx.
Operation Completed: The above well was producted: 208'-8 5/8" Surfactor 3735'-5½" Production 3711'. Sanded well back to and squeezed well in Sx. cement from 850 Sx. cement from 205 cement from 30' to pressure-50#. (Mu	Hour 1:45 PM clugged as follows: e casing, cement circon casing cemented of 3700' and set 5 Sx. nitially with 5 sack to 525' then 8 sack to 145' then 3 sack	culated with 1 in bottom with in bottom with description for several control operations personal control operation	75 Sx. 100 Sx. W ump bailer sacks gel 5' to 205' 5' to 30' pressure- formed by rein state	Pulled and following and fine Hallibur	gged ba	casin with with Sx.