

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10 22 84
month day year

API Number 15- 193-20, 328-00-00

OPERATOR: License # 6393

SW NE SE Sec 26 Twp 7 S, Rge 31 East
(location) West

Name Brougher Oil, Inc.

Address P. O. Drawer 1367

City/State/Zip Great Bend, KS 67530

Contact Person Joe E. Brougher

Phone 316-793-5610

1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6394

Nearest lease or unit boundary line 990' East & North feet.

Name Mohawk Drilling, Inc.

County Thomas

City/State Great Bend, Kansas

Lease Name Rall Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4650 feet

Projected Formation at TD Mississippi

Expected Producing Formations Lansing-Kansas City

Depth to Bottom of fresh water 242 - 200 feet

Lowest usable water formation Unknown Dakota

Depth to Bottom of usable water Unknown 1800 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 475 feet

Conductor pipe if any required None feet

Ground surface elevation Unknown feet MSL

This Authorization Expires 4-12-85

Approved By 10-12-84 R.E.

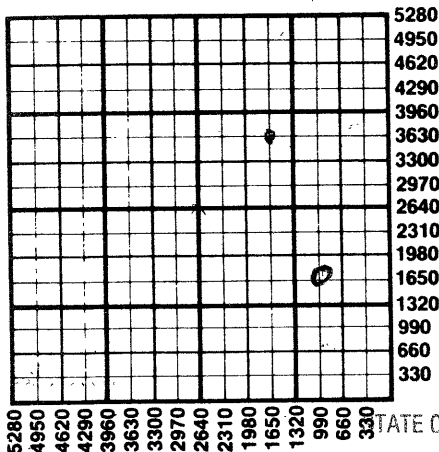
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1-10-84 Signature of Operator or Agent Joe E. Brougher Title President

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

OCT 12 1984
10-12-1984
CONSERVATION DIVISION
Wichita, Kansas