

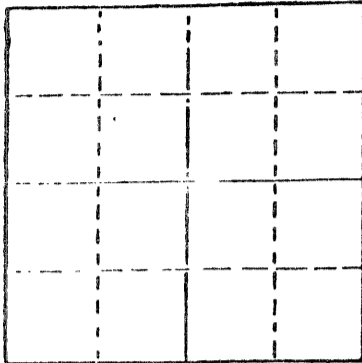
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Thomas County, Sec. 22 Twp. 7S Rge. 36W E/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines
NW SE SE

Lease Owner A. L. Abercrombie, Inc.
Lease Name DAVIS Well No. 3
Office Address 801 Union Center, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole



Locate well correctly on above
Section Plot

Date Well completed Jan. 1 19 80
Application for plugging filed (verbally) Jan. 1 19 80
Application for plugging approved (verbally) Jan. 1 19 80
Plugging commenced Jan. 1 19 80
Plugging completed Jan. 1 19 80

Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4980'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

T.D. 4980'
Set 1st plug at 1800' with 70 sacks
2nd plug at 300' with 20 sacks
3rd plug at 40' solid bridge with 10 sacks
rathole with 5 sacks.
Cemented with 50/50 posmix, 6% gel.
Plug was down at 9:00 p.m., 01-01-80.

RECEIVED
STATE CORPORATION COMMISSION
1/9/80
JAN - 9 1980

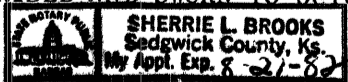
(If additional description is necessary, use BACK of this sheet.)

Name of Plugging Contractor Abercrombie Drilling, Inc. Conservation Division
Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of January, 1980



Sherrie L. Brooks
Sherrie L. Brooks Notary Public.

My commission expires 08-21-82

Operator
A. L. Abercrombie, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:
 Dry Hole

Well No. _____ Lease Name _____

S 22 T 7S R 36 ^E/_W

WELL LOG

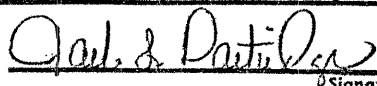
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and sand	0	330	<u>SAMPLE TOPS:</u>	
Blue Shale	330	405		
Shale and sand	405	2292	Anhydrite	2992' (+ 389)
Shale	2292	2540	B/Anhydrite	3024' (+ 357)
Shale and lime	2540	2915	Heebner	4190' (- 809)
Shale	2915	2992	Toronto	4225' (- 844)
Anhydrite	2292	3024	Lansing	4240' (- 859)
Shale and lime	3024	3369	B/KC	4530' (-1149)
Lime and shale	3369	3800		
Lime and shale	3800	4008		
Lime	4008	4980	<u>ELECTRIC LOG TOPS:</u>	
Rotary Total Depth		4980		
DST #1 (4311-4343') 30", 45", 60", 45" Rec. 150' mdy sw. IFP 20-60, IBHP 1353, FFP 70-110, FBHP 1333.			Anhydrite	2990' (+ 391)
			B/Anhydrite	3022' (+ 359)
			Heebner	4196' (- 815)
			Toronto	4224' (- 843)
			Lansing	4240' (- 859)
			Stark	4449' (-1068)
			B/KC	4534' (-1153)
			Marmaton	4552' (-1171)
			Ft. Scott	4666' (-1285)
			Cherokee	4692' (-1311)
			Miss.	4948' (-1567)
			RTD	4980'
			LTD	4980'
DST #2 (4440-4505') 30", 45", 60", 45" Rec. 1' free oil, 90' vsocm IFP 60-70, IBHP 1363, FFP 80-110, FBHP 1264.				
DST #3 (4502-4540') 30", 30", 30", 30" Rec. 15' mud. IFP 30-30, IBHP 50, FFP 30-30, FBHP 40.				
DST #4 (4565-4610') 30", 45", 30", 30" Rec. 15' socm. IFP 40-50, IBHP 1160, FFP 50-60, FBHP 988				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 Signature
 Jack L. Partridge, Asst. Sec.-Treas.
 Title
 January 7, 1980
 Date