15-06-20190-00-00

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Ma i

## WELL PLUGGING RECORD

Make Required Affidavit		homas			manufacture and an article of	7S Rge, 36W E/W
Mail or Deliver Report to	Locatio	n as "NE/	cnwaswa"	or foota	ge from li	nes
Conservation Division		440' 8	SNL and	440 W	EL of SW,	/ 4
State Corporation Comm.	Lease C	wn <b>er</b> Abe	ercromb	ie Dril	ling, Ind	2 •
245 North Water	Lease N	ame DAV	/IS		We	211 No. 2
Wichita, KS 67202	Office	Address 8	307 Uni	on Cente	er. Wich	ita, Kansas
	Charact	er of Wel	1 (Compl	eted as 0	il. Gas or	Dry Hole)
1 1			_	Hole		Economic Systems (Control of State of S
	Doto Wo	11 comple				Oct. 1 1979
				filed (	verbally	
					(verball	William Branch Committee C
		g commence		-p <sub>1</sub> ,1000	VCIDGIL	Oct. 1 1979
		g complet		the configuration of the contract of the contr	the same of the sa	Oct. 1 1979
				f well or	producing	formation
						s encountered.
	If a pr	oducing w	ell is a	bandoned.	date of	last production
		oudering w		,		19
·	Was per	mission o	btained	from the	Conservati	on Division or
Locate well correctly on above Section Plat					mmenced?	Yes .
Name of Conservation Agent who						The state of the s
Producing formation		th to top	Bo	ttom	Total Der	oth of Well 4965
Show depth and thickness of all		•				The state of the s
bhow depth and threamens or are		8				
OIL, GAS OR WATER RECORDS					,	CASING RECORD
		1	1 700	C 7777	4	A
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED OUT
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	AND THE RESIDENCE OF THE PARTY					and the second s
			ļ			a data aurupa kananda arabita
plugs were used, state the char feet for each plu			p 011 p 1200		gan gann sagar e killingsgannere gan sagar en sagar e killingsgan e e e killingsgan e e e killingsgan e e e ki Killingsgan e killingsgan e e e e e e e e e e e e e e e e e e e	feet to
T.D. 4965'.				riidiniillikooningaasina aadori Tilliaanniigaasii Tilliaa	nak Makada (1945 ayaya 1946 a 194	und de grand de la company
Set 1st plug at 1800' w						
2nd plug at 300' wi						errefilm seljakundan annet jakkka herbyske sjanann der slippin met delle vælde sælden sælden sælden.
3rd plug at 40' sol:		with 10	sacks			Bully many profession and becoming a princip of the Company of the
rathole with 5 sacks				on a grand different AP VIII halfs over the relation of the complete part of the complete par	n frys rennish - elleffi neuwyngogydgyn yn a'llef flywyn o daen allydd dagae	en degreconomien en ausgeben valden kan de production om de service en de service en la constant de service en
Cemented with 50/50 post			-			 - apper to page to the figure approximation to the comment and a little operation of the companion of the control of the companion of the
Plug was down at 2:30 p	.m., 10-0]	L-79.		Ps		
			***************************************	STA	THE COL	1,2/20
TO THE MEMORY CONTROL OF THE CONTROL OF T			····		- CO 200 EN	10/101
(If additional o	description	is necess	ary, use	BACK of	this shee	FX.O.
Name of Plugging Contractor	Aberci	rombie D	cilling	g, Inc.	UCT 2	- Missa
				COAL	1210	
tion for used that the state of	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWIND TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN	The second of th		lin	RVATION	9
STATE OF Kansas	COUN	TY OF	Sedg	wick	Chita M. DIVIA	SS.
Jack L. Partridge, Ass			(emplo	yee of ow	ner) or (o	ss. Wner or operator)
of the above-described well, be						
the facts, statements, and mattas filed and that the same are	ers herein	contained	and the	log of the		
Annual Control of the State of	(Si or	nature) (	10.6 9	(), t. ().	1 )	
SHERRIE L BROOKS Sedgwick County, Ks. My Appl. Exp. 08 - 3/-62	(325)		Ol Unio		r, Wichi	ta, Kansas 6720
SUBSCRIBED AND SWORN TO be	fore me this	s 10tl	day	•	ober	, 19 79
				- 7		#
			AMON	Asil -	1. BROB	<u>L</u>
		<u>\$</u>	<i>Shel</i> nerrie	L. Broo	<u>Z. Brod</u> ks No	tary Public.
My commission expires 08.	-21 <b>-</b> 82	Si	<i>Shel</i> nerrie	L. Broo	<u> 2. 13.00</u> ks <b>N</b> o	tary Public.
My commission expires 08-	-21-82	SI	<i>She N</i> nerrie	L. Brook	<u>Z. Brod</u> ks <b>N</b> o	tary Public.

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*			ans. Geo. S amples on t			`		
KANSAS DRILL	2 1979		aupres ou	riira Meti			. 22 7	7 - 26 K
KANSAS KALEL	ers cod			S.,	•	1		7 R. 36 W
API No. 15	193		, 190 — O	5-00			<sub>-ос.</sub> 440' SN	L & 440' WEL SW
	County	۸	lumber			┙,	CountyT	homas
Operator	ie Drilling,	Inc					64	0 Acres
Address					·	7		
801 Union	فيناسب فيهم ومنس بسيس ينجوني سيسي	Vichita,	Kansas 6	7202		_	160	160
Well No.	Lease Name			\$4	•			
Footage Location	<u>IDavis</u>					-		<b>2</b>
2200 feet from	XXX (S) line	220	O feet	fromXXE) (W)	line			
Principal Contractor			ologist	4:			160	160
Abercrombie Spud Date	Drilling,	The state of the s	Bill Dar tal Depth	rrow P.B.T.D.		_		well correctly
	7070	10	4965 <sup>1</sup>	P.B.T.D.		1,		3380
September 21 Date Completed	, Ta/a	Oi	Purchaser					0005
October 01,	1979				•	"	or 3383	кв <u>3385</u> *
			CASING	RECORD				
						-,,// <u> </u>  }		
	igs set — surface,	<del></del>	· · ·					Type and percent
Purpose of string	Size hole drilled	(in O.D.)	et Weight Ibs/ft.	Setting depth	Type cemen	t	Sacks	additives
Surface	12½"	8-5/8	11	410 <b>'</b>	60/40 pos	mix	325	2% gel, 3% C  2# flocel p/
Darrace		0 0,0			00, 10 po			Z# ITOGET D7
						######################################		
				·			•	
,								
	LINER RECOI							
	THATK KECO	(U					TION RECOR	
**************************************	B-11 61	Caratan				Size	e & type	Depth interval
Top, ft.	Bottom, ft.	Sacks	cement	Shots	per ft.		. * *	
Top, ft.			cement	Shors	per ft.		the state of the s	
	TUBING RECO	ORD		Shots	per ft.			
Top, ft.		ORD	r set at	Shots	per ff.			, , , , , , ,
	TUBING RECO	DRD Packe	r set at					
	TUBING RECO	Packe	r set at TURE, SHOT,				Para F V ton 1	
	TUBING RECO	Packe	r set at				TIVE DOWN	th interval treated
	TUBING RECO	Packe	r set at TURE, SHOT,				SIVED COMMIS	th interval treated
	TUBING RECO	Packe	r set at TURE, SHOT,				TIVED ION COMMIS 1 2 1979	th interval freated
Size	TUBING RECO	Packe	r set at TURE, SHOT,				TIVED ON COMMIS	th interval treated
Size	TUBING RECO	Packe	r set at TURE, SHOT,				TIVED ON COMMIS	th interval freated
Size	TUBING RECO	Packe	r set at TURE, SHOT,				TIVED ION COMMIS 1 2 1979 ON CIVISION hansas	th interval treated
Size	TUBING RECO	Packe	r set at TURE, SHOT,	CEMENT SQ			TON COMMIS 12 1979 ON COVISION Mansas	th interval treated
Size	TUBING RECO	Packe Packe ACID, FRAC	r set at TURE, SHOT, of material used	CEMENT SQI	STATE C		1 2 1979 ON COMMIS Mansas WWW.171	th interval treated
Size  Size  Date of first production	TUBING RECO	Packe Packe ACID, FRAC	r set at TURE, SHOT, of material used	CEMENT SQI	STATE C		1 2 1979 ON CIVICION PARSAS  WYZ 77	th interval freated
Size	TUBING RECO	Produc	TURE, SHOT, of material used  INITIAL PR	ODUCTION	STATE C		1 2 1979 ON CIVICION PARSAS  WYZ 77	SION
Date of first production  RATE OF PRODUCTION	TUBING RECO	Produc	TURE, SHOT, of material used  INITIAL PR ing method (flow	ODUCTION	STATE CONSTITUTE OF STATE CONSTITUTE OF STATE CONSTITUTE OF STATE CONSTITUTE OF STATE OF STAT	PEC Onpon OCT ERVATIONITA,	1 2 1979 ON CHVISION Mansas  WUU71  Gas.	SION

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Abercrombie Drilling, Inc.    Cell No.   Lease Name   Davis	410 696 1100 2405 3058 3288 3768 4212 4965 4965	SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE NAME  SAMPLE TOPS: Anhydrite B/Anhydrite Heebner Toronto Lansing B/KC Marmaton Ft. Scott	3003'(+ 3 3003'(+ 3 4201'(- 8 4230'(- 8 4248'(- 8 4539'(-11 4556'(-11
WELL LOG  Show all important xanes of porosity and contents thereof; cored intervals, and all drill-cluding depth interval tested, cushion used, time fool open, flowing and shut-in pressures,  FORMATION DESCRIPTION, CONTENTS, ETC.  TOP  urface soil, sand and shale hale and and shale hale, sand and lime ime and shale hale and lime ime and shale ime and shale ime otary Total Depth  ST #1 (4395-4435') 30", 45", 30", 0" ecc. 10' mud. FP 20-20, IBHP 30, FFP 20-20, FBHP 0.  ST #2 (4537-4596') 30", 30", 30" o" ecc. 15' mud. FP 30-40, IBHP 61, FFP 40-40, FBHP 1.  ST #3 (4749-4801') 30", 30", 30" o" ecc. 15' mud, no show. FP 40-40, IBHP 153, FFP 40-40,	#10 696 1100 2405 3058 3288 3768 4212 4965	SAMPLE TOPS: Anhydrite B/Anhydrite Heebner Toronto Lansing B/KC Marmaton	3003'(+ 3 3038'(+ 3 4201'(- 8 4230'(- 8 4248'(- 8 4539'(-11
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### Comparison of the color of	#10 696 1100 2405 3058 3288 3768 4212 4965	SAMPLE TOPS: Anhydrite B/Anhydrite Heebner Toronto Lansing B/KC Marmaton	3003'(+ 3 3038'(+ 3 4201'(- 8 4230'(- 8 4248'(- 8 4539'(-11
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USE ADDITIONAL SHEETS, IF NECESSARY, TO	COMPLETE WE	ELECTRIC LOG  Anhydrite B/Anhydrite Howard Topeka Heebner Toronto Lansing Stark Shale B/KC Marmaton Ft. Scott Cherokee DTD LTD	TOPS:  3002'(+ 3 3038'(+ 3 4026'(- 6 4074'(- 6 4204'(- 8) 4235'(- 8 4252'(- 8) 4452'(-10) 4538'(-11 4560'(-11 4664'(-12 4691'(-13) 4965' 4968'
Date Received	y Dit	A>	
Talk Talk	X FULLIA	Signature	

October 10, 1979

Date