

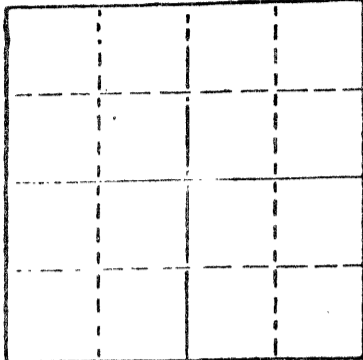
193
15-~~065~~-20190-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Thomas County. Sec. 22 Twp. 7S Rge. 36W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
440' SNL and 440' WEL of SW/4
Lease Owner Abercrombie Drilling, Inc.
Lease Name DAVIS Well No. 2
Office Address 801 Union Center, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole



Locate well correctly on above
Section Plat

Date Well completed Oct. 1 1979
Application for plugging filed (verbally) Oct. 1 1979
Application for plugging approved (verbally) Oct. 1 1979
Plugging commenced Oct. 1 1979
Plugging completed Oct. 1 1979
Reason for abandonment of well or producing formation
No commerical quantity of oil or gas encountered.
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4965'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

T.D. 4965'.
Set 1st plug at 1800' with 70 sacks
2nd plug at 300' with 20 sacks
3rd plug at 40' solid bridge with 10 sacks
rathole with 5 sacks.
Cemented with 50/50 posmix, 6% gel.
Plug was down at 2:30 p.m., 10-01-79.

STATE RECEIVED 10/12/79
STATE CORPORATION COMMISSION
OCT 12 1979
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.



(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of October, 1979

Sherrie L. Brooks
Notary Public.

My commission expires 08-21-82

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

KANSAS DRILLERS LOG 1979

S. 22 T. 7 R. 36 ^R/_W
 Loc. 440' SNL & 440' WEL SW
 County Thomas
 640 Acres
 N

API No. 15 — 193 — 20,190 — 00 — 00
 County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center Wichita, Kansas 67202

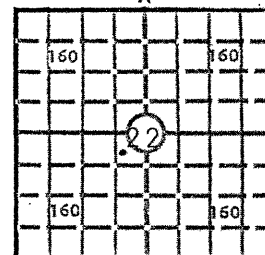
Well No. #2 Lease Name Davis

Footage Location
2200' feet from XX (S) line 2200' feet from XX (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Bill Darrow

Spud Date September 21, 1979 Total Depth 4965' P.B.T.D.

Date Completed October 01, 1979 Oil Purchaser



Locate well correctly
 Elev.: Gr. 3380'
 DF 3383' KB 3385'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		410'	60/40 posmix	325	2% gel, 3% Ca.C 2# flocel p/sac

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED
 STATE CORPORATION COMMISSION
 Depth interval treated

OCT 12 1979

CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

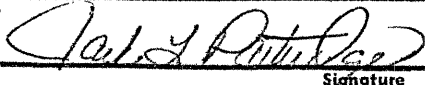
10/24/79

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole		
Well No. 2	Lease Name Davis			
S <u>22</u> T <u>7S</u> R <u>36W</u> ^E _W				
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, sand and shale	0	410	<u>SAMPLE TOPS:</u>	
Shale	410	696		
Sand and shale	696	1100	Anhydrite	3003' (+ 382)
Shale and sand	1100	2405	B/Anhydrite	3038' (+ 347)
Shale, sand and lime	2405	3058	Heebner	4201' (- 816)
Lime and shale	3058	3288	Toronto	4230' (- 845)
Shale and lime	3288	3768	Lansing	4248' (- 863)
Lime and shale	3768	4212	B/KC	4539' (-1154)
Lime	4212	4965	Marmaton	4556' (-1171)
Rotary Total Depth		4965	Ft. Scott	4659' (-1274)
DST #1 (4395-4435') 30", 45", 30", 30"			<u>ELECTRIC LOG TOPS:</u>	
Rec. 10' mud.			Anhydrite	3002' (+ 383)
IFP 20-20, IBHP 30, FFP 20-20, FBHP 30.			B/Anhydrite	3038' (+ 347)
DST #2 (4537-4596') 30", 30", 30" 30"			Howard	4026' (- 641)
Rec. 15' mud.			Topeka	4074' (- 689)
IFP 30-40, IBHP 61, FFP 40-40, FBHP 51.			Heebner	4204' (- 819)
DST #3 (4749-4801') 30", 30", 30" 30"			Toronto	4235' (- 850)
Rec. 15' mud, no show.			Lansing	4252' (- 867)
IFP 40-40, IBHP 153, FFP 40-40, FBHP 122.			Stark Shale	4452' (-1067)
			B/KC	4538' (-1153)
			Marmaton	4560' (-1175)
			Ft. Scott	4664' (-1279)
			Cherokee	4691' (-1306)
			DTD	4965'
			LTD	4968'
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received				
	Signature			
	Jack L. Partridge, Asst. Sec.-Treas.			
	Title			
	October 10, 1979			
	Date			