

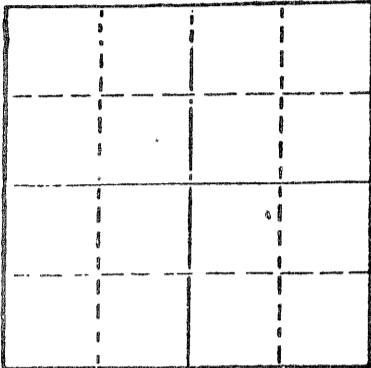
STATE OF KANSAS
STATE CORPORATION COMMISSION

15-193-20185-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Thomas County. Sec. 22 Twp. 7S Rge. 36W E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
C NW SE

Lease Owner Abercrombie Drilling, Inc.
Lease Name Davis Well No. 1
Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole (Skidded rig)



Locate well correctly on above
Section Plat

Date Well completed April 28 19 79
Application for plugging filed (verbally) April 28 19 79
Application for plugging approved (verbally) April 28 19 79
Plugging commenced April 28 19 79
Plugging completed April 28 19 79

Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered.
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2166'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

T.D. 2166'
Set 1st plug at 1800' with 70 sacks
2nd plug at 300' with 20 sacks
3rd plug at 40' solid bridge with 10 sacks
Cemented with 50/50 posmix, 6% gel.
Plug was down on 4-28-79.

RECEIVED
STATE CORPORATION COMMISSION

JUN - 4 1979 6/4/79

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature)

801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of June, 19 79



Sherrie L. Brooks
Notary Public.

My commission expires 8-21-82

KANSAS DRILLERS LOG

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

S. 22 T. 7S R. 36W^E_W

Loc. C NW SE

County Thomas

API No. 15 — 193 — 20185 — 00-00
County Number

Operator
Abercrombie Drlg. Inc.

Address
801 Union Center Wichita, Ks. 67202

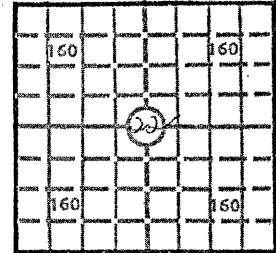
Well No. # 1 Lease Name Davis

Footage Location
1980 feet from ~~XX~~ (S) line 1980 feet from (E) ~~XX~~ line

Principal Contractor Abercrombie Drilling, Inc Geologist Jerry Green

Spud Date April 25, 1979 Total Depth 2166' P.B.T.D.

Date Completed April 28, 1979 Oil Purchaser



Elev.: Gr. 3380'

DF 3383' KB 3385'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	329'	60/40 posmix	250	3% Ca.Cl. 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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 STATE CORPORATION COMMISSION

JUN - 4 1979

INITIAL PRODUCTION

6/4/79
 CONSERVATION DIVISION
 Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____ CFPB
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Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole (Skidded rig
Well No. 1	Lease Name Davis	to the Davis #1 Twin)
S 22 T 7S R 36 ^E / _W		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, sand and shale	0	330		
Sand and shale	330	2166		
Rotary Total Depth		2166		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Jack L. Partridge, Asst. Sec.-Treas. Title
	May 31, 1979 Date