

15-143-20221-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Thomas County. Sec. 15 Twp. 7S Rge. 36W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
NW NW NE _____

Lease Owner Abercrombie Drilling, Inc.

Lease Name HOFFNER "B" Well No. #1

Office Address 801 Union Center, Wichita, KS 67202

Character of Well (Completed as Oil, Gas or Dry Hole) _____

Dry Hole

Date Well completed January 1 1981

Application for plugging filed January 1 1981

Application for plugging approved January 1 1981

Plugging commenced January 1 1981

Plugging completed January 1 1981

Reason for abandonment of well or producing formation _____

No commercial quantity of oil or gas encountered.

If a producing well is abandoned, date of last production _____

19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well _____

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5000'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

T.D. 5000'

Set 1st Plug @ 1900' with 70 sx.

Set 2nd Plug @ 500' with 20 sx.

Set 3rd Plug @ 40' Solid Bridge with 10 sx.

Rathole 5 sx., 50-50 posmix, 6% gel.

Plug was down @ 12:15 a.m., 1/01/81.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jack L. Partridge, Assistant Sec./Treas. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge

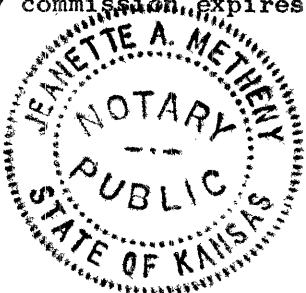
801 Union Center, Wichita, KS 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of January, 1981

My commission expires 8-18-84

Jeanette A. Metheny
Jeanette A. Metheny Notary Public.

1/26/81



JAN 26 1981

CONSERVATION DIVISION
Wichita, Kansas

WELL COMPLETION REPORT AND
DRILLER'S LOG

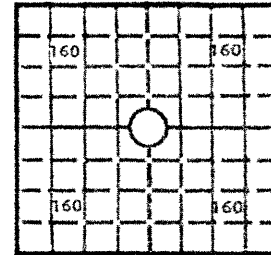
API No. 15 - 193 - 20221-00-00
County Number

S. 15 T. 7S R. 36W ^E/_W

Loc. NW NW NE

County Thomas County

640 Acres
N



Locate well correctly

Elev.: Gr. 3390' G.L.

DF 3393' KB 3395'

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, KS 67202

Well No. #1 Lease Name HOEFNER "B"

Footage Location
330' feet from (N) (S) line 2310' feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Raul F. Brito

Spud Date 12/17/80 Date Completed 1/01/81 Total Depth 5000' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	406'	60/40 posmix	325 sx.	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS
Oil Gas Water
bbis. MCF bbls. Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Producing interval (s)

STATE OF KANSAS
OIL AND GAS COMMISSION
JAN 20 1981
CONSERVATION DIVISION
1/26/81 CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, . . .
 DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name **HOFFNER "B"** Dry Hole

S 15 T 7S R36W E W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	350	<u>SAMPLE TOPS:</u>	
Shale	350	605		
Shale & Sand	605	2197	Anhydrite	2999'
Shale	2197	2999	B/Anhydrite	3033'
Anhydrite	2999	3033	Heebner	4188' (-793)
Shale	3033	3957	Toronto	4221' (-826)
Lime & Shale	3957	4234	Lansing	4242' (-847)
Lime	4234	4256	BKC	4521'
Lime & Shale	4256	4313	Marmaton	4540' (-1145)
Lime	4313	4352	BKC	4425' (-1130)
Lime & Shale	4352	4572	Marmaton	4541' (-1146)
Lime	4572	4748	Fort Scott	4644' (-1249)
Lime & Shale	4748	4982	Cher. Shale	4677' (-1282)
Lime	4982	5000	Mississippian	4902' (-1507)
RTD		5000	T.D.	5000'
DST #1 (4216'-4256'). 30", 45", 60", 45". Recovered 135' mud. IFP 40#-53#, ISIP 1281#, FFP 53#-106#, FSIP 1228#.			<u>ELECTRIC LOG TOPS:</u>	
DST #2 (4262'-4304'). 30", 45", 30", 45". Weak blow throughout. Recovered 220' mud. IFP 60#-80#, IBHP 1235#, FFP 110#-140#, FBHP 1196#.			Heebner	4194' (-799)
DST #3 (4302'-4332'). 30", 45", 30", 45". Recovered 2' mud. IFP 40#-40#. IBHP 150#, FFP 40#-40#, FBHP 130#.			Toronto	4224' (-829)
DST #4 (4466'-4490') 30", 45", 30", 45". Weak blow 34", died. Recovered 5' mud. IFP 30#-30#, IBHP 659#, FFP 30#-30#, FBHP 330#.			Lansing	4240' (-845)
DST #5 (4530'-4572') 30", 45", 30", 45'. Recovered 10' mud w/specked oil. IFP 80#-80#, IBHP 1067#, FFP 80#-80#, FBHP 849#.			Stark	4437' (-1042)
			BKC	4518' (-1123)
			Marmaton	4534' (-1139)
			Fort Scott	4646' (-1251)
			Cherokee Shale	4674' (-1279)
			Mississippian	4898' (-1503)
			ELTD	5001' (-1606)
			DTD	5000' (-1605)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge Signature
 Assistant Secretary/Treasurer Title
 January 6, 1981 Date