

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4058  
Name: American warrior INC  
Address: P.O. box 399  
City/State/Zip: Garden City, KS, 67846  
Purchaser: ANR  
Operator Contact Person: Kevin Wiles SR  
Phone: ( 620 ) 275-2963  
Contractor: Name: Duke Drilling  
License: 5929  
Wellsite Geologist: Alan Downing

**KCC**

**MAY 27 2003**

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**RECEIVED**

**MAY 29 2003**  
**3-29-2003**  
**KCC WICHITA**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

5-6-02    5-20-02    April 2003  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 033-21,316-00-00  
County: Comanche  
NW NE Ne. Sec. 34 Twp. 32S S. R. 19  East  West  
330 feet from S / (N) (circle one) Line of Section  
830 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Gillet Well #: 3-34  
Field Name: Bird East

Producing Formation: Altamont  
Elevation: Ground: 1943 Kelly Bushing: 1956  
Total Depth: 6300 Plug Back Total Depth: 6174  
Amount of Surface Pipe Set and Cemented at 608 Feet   
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt 1 Lea 6-17-03  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 320 bbls  
Dewatering method used Hauled off-site

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: KBW Oil & Gas  
Lease Name: Harmon SWD License No.: 5993  
Quarter NW Sec. 11 Twp. 33S S. R. 20 East  West  
County: Comanche Docket No.: D-98,329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Production Supt. Date: 5-27-03

Subscribed and sworn to before me this 27th day of May, 2003

Notary Public: Debra Purcell

**DEBRA J. PURCELL**  
Notary Public, State of Kansas  
My Appt. Expires 11/4/03

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KCC  
MAY 27 2003

Operator Name: American warrior INC Lease Name: Gillet Well #: 3-34  
 Sec. 34 Twp. 32s S. R. 19 East  West County: Comanche **CONFIDENTIAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Heebner	4210	-2253
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BKC	4836	-2879
List All E. Logs Run:		Altamont	4935	-2978
CNDL/GR, Micro, Sonic, Dual IND,		Miss	5118	-3161
		Viola	5846	-3889

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		42'			
Surface	121/4"	8-5/8"	23#	608'	Class A	350	3%flocele3%cc
Production	77/8"	5-1/2"	17#	6200'	SMDC	200	2%cc1/4#flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4935'-4942'	500gals 20% acid, 8600#s 20/40 sand in	same
		Nitro foamed gel	same

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
	2-3/8'	4900'	4903'			
Date of First, Resumed Production, SWD or Enhr.	Producing Method					
SI	<input checked="" type="checkbox"/> Flowing		<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	SI	SI	SI			

Disposition of Gas:  Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

09789

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

SERVICE POINT Med Lodge

DATE <u>5-7-03</u>	SEC. <u>34</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CALLS OUT <u>MAY 27 2003 12:00 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:45 AM</u>
LEASE <u>Billett</u>	WELL # <u>3-34</u>	LOCATION <u>CONFIDENTIAL Coldwater Airport</u>	COUNTY <u>Comanche</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/8" 2w to Dead End w/into</u>					

CONTRACTOR Duke #87

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 410

CASING SIZE 8 5/8 x 23# DEPTH 608

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Raffle Plate DEPTH 569

PRES. MAX 650 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 39

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 37 1/2 BBLs Fresh H<sub>2</sub>O

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Justin Hart

# 233-28 HELPER Carl Balding

BULK TRUCK # 359-251 DRIVER Mark Haas

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER American Warrior

CEMENT

AMOUNT ORDERED 250 5x 65-35.6 r 3/4 ace

1 1/4" Flo-seal 100 5x Class A 3/4 ace

+ 2% gel

COMMON <u>A</u>	<u>100</u>	@	<u>6.65</u>	<u>665.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>12</u>	@	<u>30.00</u>	<u>360.00</u>
<u>AKW</u>	<u>250</u>	@	<u>6.30</u>	<u>1575.00</u>
<u>FLO-SEAL 6.3#</u>		@	<u>1.40</u>	<u>88.20</u>
		@		
		@		
HANDLING <u>377</u>		@	<u>1.10</u>	<u>414.70</u>
MILEAGE <u>317</u> x <u>45</u>		@	<u>.04</u>	<u>678.60</u>

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MAY 29 2003  
TOTAL 3801.50

REMARKS:

Pipe on Bottom Break Circ.

Mix 250 5x 65-35.6 @ 12.8# - 88 BBLs

Mix 100 5x A 3/4 @ 15.2# - 24 BBLs

Release Plug Disp 37 1/2 BBLs Fresh H<sub>2</sub>O

Shut Head in Release Press

Circulated Cement

KCC WICHITA SERVICE

DEPTH OF JOB 610

PUMP TRUCK CHARGE 0-300' 520.00

EXTRA FOOTAGE 310' @ .50 155.00

MILEAGE 45 @ 3.00 135.00

PLUG 8 5/8 TRP @ 100.00 100.00

TOTAL 910.00

CHARGE TO: American Warrior

STREET P.O. Box 399

CITY GARDEN CITY STATE KANSAS ZIP 67846

FLOAT EQUIPMENT

8 5/8

1 Raffle Plate @ 45.00 45.00

2 Baskets @ 180.00 360.00

TOTAL 405.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 5116.50

DISCOUNT 511.65 IF PAID IN 30 DAYS

4604.85

KENNETH MCGUIRE

PRINTED NAME

SIGNATURE Kenneth McGuire



CHARGE TO: **AMERDA WARRIOR INC**  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

**RECEIVED**  
**MAY 29 2003**  
**KCC WICHITA**

TICKET No **4531**

PAGE **1** OF **2**

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>3-34</b>	LEASE <b>CELLETTE</b>	COUNTY/PARISH <b>COMANCHE</b>	STATE <b>KS</b>	CITY	DATE <b>5-21-02</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DUKE DRILLING #7</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCARD</b>	ORDER NO.	
3.	WELL TYPE <b>GAS</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTROKE</b>	WELL PERMIT NO.	WELL LOCATION <b>COLDWATER, KS - 5s, 3w, 3w, 3/4E, 1/4s</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104		80	ME		2.50	200.00
578		1			PUMP SERVICE		1	JOB	6200 FT	1200.00	1200.00
280		1			FLOCKER 21		850	GAL		1.50	1275.00
405		1			FORMATED PACKER SHOES		1	EA	5 1/2"	1250.00	1250.00
402		1			CENTRALIZERS		10	EA		40.00	400.00
403		1			CENT BASKETS		2	EA		110.00	220.00
406		1			LATCH DOWN PLUG - BAFFLE		1	EA		200.00	200.00

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**MAY 27 2003**  
**KCC**

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED: **5-21-02** TIME SIGNED: **9:00**

A.M.  
 P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				*1	4745.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				*2	5088.85
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>TAX</b>	9833.85
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			373.26
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<b>TOTAL</b>	10,207.11

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAYNE WILSON**

APPROVAL: *Kenneth Wilson*

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 5-21-02 PAGE NO. 1

CUSTOMER AMERSON WADSWORTH LEASE GILLETTE JOB TYPE 5 1/2" LONGSTRONG TICKET NO. 4531

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ON LOCATION
	1930							START 5 1/2" CASING IN WELL
								TD - 6300' 5 1/2 - 17" / FT
								TP - 6200' SET @ 6200'
								SS - 30'
								CONTRACTORS - 2, 5, 8, 12, 16, 20, 25, 34, 37, 40
								BASKETS - 3, 38
	2245							BREAK CONNECTION - DROP BALL SET PACKER HOE
	2335							PLUG RATHOLE - MOUSEHOLE
	2340	6	4		✓		600	PUMP WATER SPACER KCC MAY 27 2003
	2340	6	20		✓		600	PUMP FLOCCUL CONFIDENTIAL
	2344	6	4		✓		600	PUMP WATER SPACER
	2350	5	76.6		✓		400	MIX CEMENT - 200 SLS SMC W/ ADDITIVES, 12.5 PPG
	0008							WASH OUT PUMP - LINES
	0009							RELEASE CATCH DOWN PLUG
	0010	6 1/2	0		✓		300	DISPLACE PLUG
			143				1100	
	0033	5 1/2	143.1					PLUG DOWN
							1750	PSE-UP CATCH DOWN PLUG
							OK	RELEASE PSE - HELD
								BACK-UP
	0130							JOB COMPLETE ✓ THANK YOU WARREN, RUSTY, SHAJE