

OCT 08 2003

WELL COMPLETION FORM

OCT 09 2003

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS  
9408

CONFIDENTIAL

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Operator: License # \_\_\_\_\_  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Purchaser: N.C.R.A.  
Operator Contact Person: Gary Sharp  
Phone: ( 316 ) 262-3596  
Contractor: Name: Shields Oil Producers, Inc.

RELEASED  
FROM

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API No. 15 - 051-25235-0000  
County: Ellis  
80°E of S/2 SW Sec. 12 Twp. 11 S. R. 19  East  West  
660 feet from S N (circle one) Line of Section  
1400 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Collins Well #: 2-12

License: 5184  
Wellsite Geologist: Bryce Bidleman  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Field Name: Solomon NE  
Producing Formation: Lansing KC "D" zone  
Elevation: Ground: 2002' Kelly Bushing: 2007'  
Total Depth: 3650' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

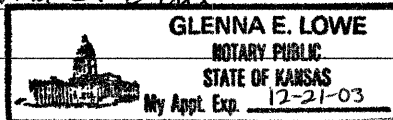
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

7/7/03 7/18/03 8/8/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp  
Title: Engineer Date: 10/8/2003  
Subscribed and sworn to before me this 8<sup>th</sup> day of October,  
20 03.  
Notary Public: Glenna E. Lowe  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

# ORIGINAL

Side Two

Operator Name: Trans Pacific Oil Corporation Lease Name: Collins Well #: 2-12  
 Sec. 12 Twp. 11 S. R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Dual Induction  
 Compensated Density/Neutron  
 Sonic  
 Micro

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

(SEE ATTACHED SHEET)

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**OCT 08 2003**  
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**KANSAS CORPORATION COMMISSION**  
**RELEASED OCT 08 2003**  
**FROM**  
**CONFIDENTIAL**  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		223'	common	150	3% cc, 2% gel
Production	7-7/8"	5-1/2"		3648'		500	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3572' - 82' CIBP set at 3540'	500 gal. acid 15% MCA	
2	3306' - 09'	250 gal. acid 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-1/2"	3330'	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/9/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	23		350		

Disposition of Gas  Vented  Sold  Used on Lease *(if vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

#2-12 Collins  
660' FSL, 1400' FWL in Section 12-11S-19W  
Ellis Co., KS

KCC

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Tops:	Log Tops:
Anhydrite	1361' (+ 646) - 2'
B/Anhydrite	1387' (+ 620) + 8'
Topeka	2981' (- 974) +14'
Heebner	3203' (-1196) +16'
Toronto	3221' (-1214) +14'
Lansing	3245' (-1238) +14'
F Zone	3318' (-1311) +17'
F Zone Porosity	3326' (-1319) +16'
Stark	3428' (-1421) +15'
Base K. C.	3466' (-1459) +17'
Arbuckle	3565' (-1558) +10'
RTD	3650' (-1643)

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