KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

OCT 0 8 2003

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OCT 0 9 203

CONSERVATION DIVISION CONFIDENTIAL WICHITA. KS CONFIDENTIAL Operator: License # 9408	CONFIDENTIAL API No. 15 - 051-25235-0000
Operator: License # 9400 OOW IDLIVIAL Name: Trans Pacific Oil Corporation	County: Ellis
Address: 100 S. Main, Suite 200	80'E_of_S/2_SW_Sec12_Twp11_S. R19 East \( \vec{V} \) West
Address: Wichita, KS 67202	660 feet from S N (circle one) Line of Section
	leet from 3 14 (cricle one) Line of Section
Purchaser: N.C.R.A. RELEASED	leet from E / (circle one) Line of Section
Operator Contact Person: Gary Sharp  FROM	Footages Calculated from Nearest Outside Section Corner:
Prione: (U10) 2020	(circle one) NE SE NW (SW)  Tourney Collins Well # 2-12
Contractor: Name: Shields Oil Producers, InCONFIDENTIA	1 19ase Name:
License: 5184	Field Name: Solomon NE
Wellsite Geologist: Bryce Bidleman	Producing Formation: Lansing KC "D" zone  Standard County 2002' Kelly Ryphing: 2007'
Designate Type of Completion:	Elevation: Ground: Reny busining.
New Well Re-Entry Workover	Total Depth: 3650' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
7/7/03 7/18/03 8/8/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Cay Sharp	KCC Office Use ONLY
Title: Engineer Date: 10/8/2003	Letter of Confidentiality Attached
Subscribed and sworn to before me this 8th day of October	If Denied, Yes Date:
20 03 .	Wireline Log Received
MI. $a = F$	Geologist Report Received
Notary Public: GLENNA E. LOWE	UIC Distribution
Date Commission Expires: MOTARY PISUC	

ORIGINAL

### Side Two

-	ns Pacific Oil Co				Name:_	Collins		_ Well #:	2-12	
ec12Twp1	1s. R. 19	East	✓ West	County	/: Ellis					
ested, time tool oper emperature, fluid rec	now important tops a n and closed, flowing covery, and flow rate s surveyed. Attach t	g and shut- s if gas to	in press <mark>ures,</mark> surface t <mark>est,</mark> a	whether sl long with f	nut-in pre	ssure reached	static level, hydro	static pressu	res, bottom	hole
rill Stem Tests Take		<b>∠</b> Ye	s No		✓L	og Formati	on (Top), Depth a	and Datum	Sa	ample
(Attach Additional	•	[v] ve	s No		Nam	е		Тор	p Datum	
Samples Sent to Geological Survey  ∠ Yes  No  Cores Taken  Yes  No										
lectric Log Flun (Submit Copy)		∠ Ye		KC	(SEE A		EE ATTACHED SHEET)			EIVED ATION COMMIS
ist All E. Logs Run:				OCT 0	e onne		RELEA			
Dual Induction Compensated Dens Sonic Micro	sity/Neutron		C	ONFIE		<b>AL</b>	FRO	)M	CONSERVAT	0 8 2003 TON DIVISION TTA, KS
			CASING	RECORD	✓ Ne			LIVILLE	111011	,(3, 5,6)
		<del>,</del>				rmediate, produc	<u> </u>	T # Oania	7	-d Dansont
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacjs Used		nd Percent ditives
Surface	12-1/4"	8	3-5/8"		223'		common	150	3% сс,	2% gel
Production	7-7/8"		5-1/2"			3648'		500	Flocele	
						-				
		T	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD	)		***************************************	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Type and F	Percent Additive	s	
Shots Per Foot	ots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
2	3572' - 82'	CIBP set	at 3540'			500 gal. aci	d 15% MCA			
2	3306' - 09'			250 gal. acid 15% MCA						
TUBING RECORD	Size 2-1/2"	Set At 3330'	on community promoting the second second second second	Packer /	At	Liner Run	Yes No	;		
Date of First, Resumer 8/9/03	rd Production, SWD or I		Producing Met	*****************	Flowing				ner (Explain)	
Estimated Production Per 24 Hours	Oil 23	Bbls.	Gas	Mcf	Wate 350		bls. (	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC	N			Production Inter	val			
Vented Sold (If vented, Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Spec	Peri	f. 🔲 C	Oually Comp.	Commingled _			

# ORIGINAL

OCT 0 8 2003

CONSERVATION DIVISION WICHITA, KS

KCC

#2-12 Collins 660' FSL, 1400' FWL in Section 12-11S-19W Ellis Co., KS

w		001 0 5 2013
		CONFIDENTIA
	CONFIDENT	
	TUENT	1/11
	- //	U

Log Tops:
1361' (+ 646) - 2'
1387' (+ 620) + 8'
2981' (- 974) +14'
3203' (-1196) +16'
3221' (-1214) +14'
3245' (-1238) +14'
3318' (-1311) +17'
3326' (-1319) +16'
3428' (-1421) +15'
3466' (-1459) +17'
3565' (-1558) +10'
3650' (-1643)

RELEASED FROM CONFIDENTIAL

CONFIDENTIAL

SWIFT Services, Inc. DATE 7-19-0/ PAGE NO. JOB LOG CUSTOMER PAC WELL NO. 2-12 LEASE Collin's PRESSURE (PSI) PUMPS VOLUME (BBL) (GAL) **DESCRIPTION OF OPERATION AND MATERIALS** on coc Rig Laying Down Rathole 3T New 51/214 #cs6 0500 0530 Run Float shoe, mit Latch Dewn Boffle Cont on Collars 1, 3, 7, 10, 15, 35, 54,67 Baskets on Topof 15, 35, 54,67 Shoe It 15' KC OCT 0 8 2003 T.D. 3650 CONFIDENTIAL esson Botton Lookupt Circ 0715 0745 Finish Circ Plug Raddmouse W/ 255K3 0750 57 500 gal mudflush

MIX 375 SMO 1/4# Flocele at 11,2#

MIX 150 SMD 1/4 flocele at 13.5# 12 Zag 46 Bush MIX washows Pota Release latch Down Plug +ST DISP Plug Down CMT DID CITITO 0845 0847 0905 88.7 Pit 305KS 0430 0930 RECEIVED KANSAS CORPORATION COMMISSION OCT 0 8 2003 CONSERVATION DIVISION WICHITA, KS

### ORIGINAALLIED CEMENTING CO., INC. 14742 Federal Tax I.D.# REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: PC 2003 CALCED FOR LOCATION JOB FINISH JOB START RANGE SEC. 1:00 Pm .30Pm STATE LOCATION HAYS/YW 4W LEASE Collin WELL# OLD OR NEW (Circle one) FROM RECEIVED ONFIDENT KANSAS CORPORATION COMMISSION CONTRACTOR Shields **OWNER** TYPE OF JOB Surface OCT 0.8 2003 **CEMENT** T.D. HOLE SIZE / DEPTH 223 CASING SIZE AMOUNT ORDERED CONSERVATION DIVISION WICHITA, KS 150 Abr Com **DEPTH TUBING SIZE** DRILL PIPE **DEPTH DEPTH** TOOL 150 PRES. MAX COMMON\_ @ **MINIMUM** MEAS. LINE POZMIX @ SHOE JOINT 1000 CEMENT LEFT IN CSG. / **GEL** @ CHLORIDE @ PERFS. bbls DISPLACEMENT @ @ **EOUIPMENT** @ @ CEMENTER PUMP TRUCK @ 366 Shanc **HELPER** HANDLING 150 @ **BULK TRUCK** 54/SV MILEAGE \_ # 282 DRIVER

**REMARKS:** 

**DRIVER** 

BULK TRUCK

# **SERVICE**

PRINTED NAME

141 13

TOTAL \_1762 50

i na in more

Ran 5 St of 8 Fact @ 223	DEPTH OF JOB	A Section of the sect
	PUMP TRUCK CHARGE	5209
Cent- ul Isorh Com 3-2	EXTRA FOOTAGE	<b>@</b> 4 ***********************************
	MILEAGE 45	@ 350 15750
pumpplus w/13. 4 bbs of water	PLUG 185 Wood	@ <b>55.</b>
Cent did Circ		@
		A KARREN KIT KI KI
		TOTAL 727 52
CHARGE TO: TRans Pacific OilCo	and the second of the second of the second	1 2m. 1 3. 1 2
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To Allied Computing Co. Inc.	The state of the s	@ . Tros fee grant 182 ee 1 2 he
To Allied Cementing Co., Inc.	The control of the second section is a second secon	。
You are hereby requested to rent cementing equipment	Grand Children Krain Standard (1997)	TOTAL
and furnish cementer and helper to assist owner or	The state of the s	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
contractor to do work as is listed. The above work was	the months of the state of the state of	The state of the s
done to satisfaction and supervision of owner agent or	TAX	រាំការសម្រាក់ នៅស្ថិតអង្គិសាសស្ថិតអង្គិសិកា ប្រសួន ការ
contractor. I have read & understand the "TERMS AND	TOTAL CHARGE	Healthisely order is
CONDITIONS" listed on the reverse side.	TOTAL CHARGE	The state of the s
the state of the s	DISCOUNT	IF PAID IN 30 DAYS
		THE PROPERTY OF THE PARTY OF TH