

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003  
Name: McCoy Petroleum Corp.  
Address: 453 S. Webb Rd. Box 780208  
City/State/Zip: Wichita, Ks 67278  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: L D Drilling  
License: 6039  
Wellsite Geologist: Tim Lauer

RECEIVED  
JUL 21 2003  
KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  slow  Temp. Abd.  Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

KCC

JUL 18 2003

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

CONFIDENTIAL

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

04-26-03	05-04-03	5.4.03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-101-21810-00-00  
County: Lane

NE SE SE Sec 6 Twp 19 S. R. 30  East  West  
990 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NW NE SW SE

Lease Name: Whiting Trust Unit A Well # 1-6  
Field Name: Wildcat

Producing Formation: Mississippian  
Elevation: Ground 2902 Kelly Bushing 2907

Total Depth 4650' Plug Back Total Depth\* \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 234 Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate 11 completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Per 7.24.03*  
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 1,800 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_

RELEASED  
FROM

CONFIDENTIAL

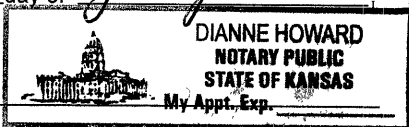
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel  
Title: Production/Engineering Mgr Date: 7/18/03

Subscribed and sworn to before me this 18th day of July  
2003

Notary Public: Dianne Howard  
Date Commission Expires: 03-15-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corp. Lease Name: Whiting Trust Unit A Well # #1-6
Sec 6 Twp 19 S. R 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run: Dual Induction, Density/Neutron, MicroLog

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include Anhydrite, Heebner, Lansing, Muncie Creek, Lansing K, Marmaton, Ft Scott, Cherokee Sh, Mississippian, LTD.

KCC

JUL 18 2003

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

RELEASED FROM CONFIDENTIAL RECEIVED JUL 21 2003 KCC WICHITA

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Pert. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

CONFIDENTIAL

ORIGINAL

**McCoy Petroleum Corporation**  
453 South Webb Road, Suite 310  
Wichita, Kansas 67207

316-636-2737

KCC

RECEIVED

JUL 18 2003

JUL 21 2003

CONFIDENTIAL

KCC WICHITA

RELEASED  
FROM

CONFIDENTIAL

**WELL REPORT**

**McCoy Petroleum Corporation**  
**Whiting Trust Unit 'A' #1-6**  
**NE SE SE**  
**Section 6-19S-30W**  
**Lane County, Kansas**  
**API #15-101-21,810**

**MPC #767 (03-13)**

**Spud Date: 04-26-03**

**Goering NW Prospect**

**Contractor: L. D. Drilling, Inc.**

**Geologist: Tim Lauer**

**Elevations: 2902' GL 2907' KB (All measurements from KB)**

04-26-03 MIRT. Spud well @ 3:30 PM. Drill 12 1/4" hole to 237'. Ran 5 jts of new 8 5/8" 23# L.S. casing. Talley = 226.97'. Set @ 234' KB. Allied cemented with 150 sx of common, 2% gel and 3% CC. Cement circulated. Plug down at 8:00 PM. WOC. Hole deviation 1 1/2° @ 237'.

04-27-03 TD 455'. Drilling ahead. Drilled out surface casing @ 4:00 AM.

04-28-03 TD 2145'. Drilling ahead.

04-29-03 TD 3077'. Drilling ahead. Driller's Anhydrite 2234'-2253'.

04-30-03 TD 3775'. Drilling ahead. Displace mud at 3700'.

05-01-03 TD 4170' Drilling ahead

CONFIDENTIAL

WELL REPORT

McCoy Petroleum Corporation  
Whiting Trust Unit "A" #1-6  
NE SE SE  
Section 6-19S-30W  
Lane County, Kansas

Page 2

KCC

JUL 18 2003

CONFIDENTIAL

RECEIVED

JUL 21 2003

KCC WICHITA

ORIGINAL

RELEASED  
FROM  
CONFIDENTIAL

**SAMPLE TOPS**

*Structure compared to*

McCoy Petroleum  
Whiting Trust Unit "A" #1-6  
NE SE SE  
Sec. 6-19S-30W  
KB: 2907'

Osbourne Heirs.  
Whiting Delmar #1  
SE SW SE  
Sec. 31-18S-30W  
KB: 2904'

Dane G. Hansen  
Armantrout #1  
NE NE NW  
Sec. 4-19S-30W  
KB 2907'

Anhydrite	2193 (+ 714)	+13	-10
Base Anhydrite	2253 (+ 654)	+14	-10
Heebner	3906 (- 999)	+9	+8
Lansing	3950 (-1043)	+9	+7
Lansing 'G'	4066 (-1159)	+18	+21
Muncie Creek	4124 (-1217)	+9	+16
Lansing 'H'	4145 (-1238)	+8	+10
Lansing 'I'	4180 (-1273)	+9	+13
Lansing 'J'	4203 (-1296)	+5	+10
Stark	4250 (-1343)	+7	-1
Lansing 'K'	4266 (-1359)	-4	-2
Lansing 'L'	4296 (-1389)	+1	+3
Base Lansing	4324 (-1417)	+3	+1
Marmaton	4381 (-1474)		
U. Pawnee	4447 (-1540)	+4	+2
Fort Scott	4491 (-1584)	+2	+6
Cherokee Shale	4515 (-1608)	-1	+1
Johnson Zone	4558 (-1651)	-3	+1
Mississippian	4590 (-1683)	-3	-9
RTD	4650 (-1743)		

*McCoy Petroleum Corporation  
Whiting Trust Unit "A" #1-6  
NE SE SE  
Section 6-19S-30W  
Lane County, Kansas*

RECEIVED  
JUL 21 2003  
KCC WICHITA

KCC  
JUL 18 2003  
CONFIDENTIAL

Page 3

*DST #1 4301-4315' (LKC "L")  
Open 30", SI 60", Open 60", SI 90"  
Strong blow, OBB/3" on 1<sup>st</sup> open period.  
Strong blow, OBB/4" on 2<sup>nd</sup> open period.  
Recovered 1950' of total fluid:  
    90' of slightly mud cut water, (10% mud, 90% water)  
    1860' of water  
FP 48-449# 459-863#  
ISIP 1105# FSIP 1104#*

05-02-03 TD 4343' Drilling ahead.

*DST #2 4467-4500' (Pawnee/Fort Scott)  
Open 30", SI 60", Open 30", SI 60"  
Weak blow (1/4") decreasing to surface blow on 1<sup>st</sup> open period.  
Bubble to open tool, no blow on 2<sup>nd</sup> open period.  
Recovered 10' of mud  
FP 13-18# 18-20#  
ISIP 1071# FSIP 987#*

05-03-03 TD 4517' Drilling ahead.

*DST #3 4530-4580' (Johnson)  
Open 30", SI 60", Open 60", SI 90"  
Weak blow building to 1/2" on 1<sup>st</sup> open period.  
Surface blow throughout 2<sup>nd</sup> open period.  
Recovered 25' of mud with oil spots on tool  
FP 21-26# 26-33#  
ISIP 1073# FSIP 1165#*

05-04-03 RTD 4650'. LTD 4650'. RU Log-Tech. Ran Dual Induction, Density/Neutron and Micro-resistivity logs. Done logging at 11:30 AM. RU Allied to **plug and abandon** with 60/40 pozmix, 6% gel and 1/4# flocele/sk as follows: 50 sx @ 2250', 80 sx @ 1330', 40 sx @ 650', 40 sx @ 260' and 10 sx @ 40' to surface. Cemented rathole with 15 sx. Job complete at 8:30 PM. Rig released at 8:30 PM.

CONFIDENTIAL

WELL REPORT

McCoy Petroleum Corporation  
Whiting Trust Unit "A" #1-6  
NE SE SE  
Section 6-19S-30W  
Lane County, Kansas

KCC

JUL 18 2003

CONFIDENTIAL

ORIGINAL

RECEIVED

JUL 21 2003

KCC WICHITA

Page 4

<b>LOG TOPS</b>	<b>Structure compared to</b>	
McCoy Petroleum Whiting Trust Unit "A" #1-6 NE SE SE Sec. 6-19S-30W KB: 2907'	Osbourne Heirs. Whiting Delmar #1 SE SW SE Sec. 31-18S-30W KB: 2904'	Dane G. Hansen Armantrout #1 NE NE NW Sec. 4-19S-30W KB 2907'

\Anhydrite	2191 (+ 716)	+15	-8
Base Anhydrite	2252 (+ 655)	+15	-9
\Heebner	3909 (-1002)	+6	+5
\Lansing	3951 (-1044)	+8	+6
Muncie Creek	4133 (-1226)	Flat	+1
Lansing 'H'	4146 (-1239)	+7	+9
Stark	4249 (-1342)	+8	Flat
\Lansing 'K'	4266 (-1359)	-4	-2
Lansing 'L'	4296 (-1389)	+1	+3
Base Lansing	4325 (-1418)	+2	Flat
\Marmaton	4376 (-1469)		
U. Pawnee	4449 (-1542)	+2	Flat
\Fort Scott	4490 (-1583)	+3	+7
\Cherokee Shale	4514 (-1607)	Flat	+2
Johnson Zone	4556 (-1649)	-1	+3
\Mississippian	4590 (-1683)	-3	-9
\LTD	4650 (-1743)		

# ALLIED CEMENTING CO., INC. 12260

CONFIDENTIAL

Federal Tax I.D.# [REDACTED]

10 P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

SERVICE POINT: ORIGINAL  
Oakley

JUL 18 2003

DATE <u>4-26-03</u>	SEC. <u>6</u>	TWP. <u>19<sup>s</sup></u>	RANGE <u>30<sup>w</sup></u>	CALLED OUT <u>CONFIDENTIAL</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:00 PM</u>
Whitingcrest LEASE Unit A		WELL # <u># 1-6</u>	LOCATION <u>Grigston 3-E-3 3/4 S W.S.</u>	COUNTY <u>Lane</u>		STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR L-D Drilling Co.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 239'

CASING SIZE 8 5/8 DEPTH 234'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 14 1/4 BBL

OWNER Same

CEMENT AMOUNT ORDERED 150 SKS com.  
3% CC - 2% Gel

COMMON	<u>150 SKS @</u>	<u>8<sup>35</sup></u>	<u>1,252.<sup>50</sup></u>
POZMIX	@		
GEL	<u>3 SKS @</u>	<u>10<sup>00</sup></u>	<u>30.<sup>00</sup></u>
CHLORIDE	<u>5 SKS @</u>	<u>30<sup>00</sup></u>	<u>150.<sup>00</sup></u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 102 HELPER Andrew

BULK TRUCK DRIVER Larry

# 218 DRIVER \_\_\_\_\_

HANDLING	<u>150 SKS @</u>	<u>1<sup>15</sup></u>	<u>172.<sup>50</sup></u>
MILEAGE	<u>5¢ per sk/mile</u>		<u>352.<sup>50</sup></u>

RECEIVED TOTAL 1,957.<sup>50</sup>

JUL 21 2003

**REMARKS:**

KCC WICHITA

**SERVICE**

Cement Delivered

DEPTH OF JOB	<u>234'</u>		
PUMP TRUCK CHARGE			<u>520.<sup>00</sup></u>
EXTRA FOOTAGE	@		
MILEAGE	<u>47-miles @</u>	<u>3<sup>50</sup></u>	<u>164.<sup>50</sup></u>
PLUG	<u>8 5/8 Surface @</u>		<u>45.<sup>00</sup></u>

TOTAL 729.<sup>50</sup>

CHARGE TO: McCoy Petroleum Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

_____	@		
_____	@		
_____	@		
_____	@		
_____	@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL