

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State/Zip: Wichita, KS 67278
Purchaser: Eaglwing Transporation
Operator Contact Person: Scott Hampel
Phone: (316) (316) 636-2737
Contractor: Name: L.D. Drilling
License: 6039
Wellsite Geologist: Dave Clothier

API NO. 15 - 109-20,692-00-00
County: Logan
NW SW - SW - 1 Sec. 11 S. R. 34 East West
990 feet from (S) N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Thrasher Estate Well #: 4-1
Field Name: Monument No
Producing Formation: Johnson, LKC
Elevation: Ground: 3196 Kelly Bushing: 3201
Total Depth: 4772 Plug Back Total Depth: 4726
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2704 Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

If Alternate II completion, cement circulated from 2704'
feet depth to surface w/ 600 sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
APR 04 2003
 Deepening Re-perf. Plug Back Commingled Dual Completion Other (SWD or Enhr.?)
Docket No. _____
12/11/02 12/20/02 1/13/03
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AKI EN 4-8-03
(Data must be collected from the Reserve Pit)
Chloride content 51,000 ppm Fluid volume 1,500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Scott Hampel Date: 4/3/03

Subscribed and sworn to before me this 3 day of April, 2003

Notary Public: Karen Houseberg
Date Commission Expires: 9/5/06

NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/5 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 UIC Distribution

X

Operator Name: McCoy Petroleum Corporation Lease Name: Thrasher Estate Well: 4-1

Sec. 1 Twp. 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>N/D, Dual Ind, Micro, GR-CBL-CCL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum Name Top Anhydrite 2663 (+ 538) B/Anydrite 2690 (+511) Heebner 4076 (- 875) LKC "L" 4380 (-1179) Toronto 4097 (- 896) Pawnee 4537 (-1336) Lansing 4117 (- 916) Cherokee 4586 (-1385) Muncie Ck 4254 (-1053) Johnson 4666 (-1465) LKC "H" 4271 (-1070) Miss 4736 (-1535) LKC "I" 4305 (-1104) LTD 4772 (-1571) LKC "J" 4324 (-1123) Stark Sh 4342 (-1141) LKC "K" 4354 (-1153)
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	260	Common	175sx	2%gel,3%CC
Production	7-7/8"	4-1/2"	10.5#	4770	ASC	225sx	10%salt 2%gel,1/4#floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2704'	60/40 Poz	600sx	8% Gel, 1/4# Flocele/sk

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4670-76 Johnson	1000g 15%FENE	
4 spf	4310-14 LKC I	1000g 15%FENE	
4 spf	4356-64 LKC K	1000g 15%FENE	
4 spf	4324-31 LKC J	1500g 15%FENE	

TUBING RECORD	Size 2-3/8"	Set At 4721'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	-----------	--

Date of First, Resumed Production, SWD or Enhr. 1/21/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls 125	Gas Mcf 0	Water Bbls 10	Gas-Oil Ratio	Gravity
-----------------------------------	-----------------	--------------	------------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled

METHOD OF COMPLETION Other Specify _____

Production Interval _____

(If vented, Sumit ACO-18.)

ALLIED CEMENTING CO., INC.

12015

CONFIDENTIAL

Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

ORIGINAL

DATE <u>12-11-02</u>	SEC. <u>1</u>	TWP. <u>11³</u>	RANGE <u>34^W</u>	CALLED OUT	ON LOCATION <u>11:00 PM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Estate A</u>	WELL # <u>4-1</u>	LOCATION <u>monument 24-1541-5</u>			COUNTY <u>Jay</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

RELEASED FROM CONFIDENTIAL

CONTRACTOR <u>J-D D&S Co</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>17 7/8</u>	T.D. <u>274'</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>264'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>15 3/4</u>	

RECEIVED

KCC

APR 04 2003

CONFIDENTIAL

PUMP TRUCK # <u>102</u>	CEMENTER <u>Walt</u>	HELPER
BULK TRUCK # <u>315</u>	DRIVER <u>Wayne</u>	
BULK TRUCK #	DRIVER	

APR 04 2003

KCC WICHITA

MILEAGE

TOTAL

REMARKS:

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@ <u>2.00</u>
PLUG <u>8 3/8 Surface</u>	@
	@
	@

TOTAL

CHARGE TO: McCoy Petroleum Corp
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@
	@
	@
	@
	@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Michael Rediger

Michael Rediger
PRINTED NAME

~~CONFIDENTIAL~~

ALLIED CEMENTING CO., INC.

12016

Federal Tax I.D. [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>12-11-02</u>	SEC <u>1</u>	TWP <u>11</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>Midnite</u>
LEASE <u>Thrasher Estate A</u>	WELL # <u>4-1</u>	LOCATION <u>mountain QU-14N-ES</u>		COUNTY <u>Lea</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

RELEASED FROM CONFIDENTIAL

CONTRACTOR J-D Oil Co

TYPE OF JOB Surface

HOLE SIZE 1 7/8" T.D. 264'

CASING SIZE 8 7/8" DEPTH 264'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4

OWNER Same

CEMENT AMOUNT ORDERED 125 sks cement

3400028 Gal

KCC

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER

BULK TRUCK

315 DRIVER Wayne

BULK TRUCK DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

KANSAS CORPORATION COMMISSION @

APR 04 2003 @

HANDLING @

MILEAGE CONSERVATION DIVISION @

WICHITA, KS

APR 04 2003

CONFIDENTIAL

REMARKS:

Cement Did Cure

[Signature]

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE miles @ 3.00

PLUG 8 7/8 Surface @

TOTAL

CHARGE TO: McCoy Petroleum Corp

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Michael Rodriguez

Michael Rodriguez
PRINTED NAME

CONFIDENTIAL ALLIED CEMENTING CO., INC. 10770
 Federal Tax I.D.# [REDACTED]

P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT Cooley
ORIGINAL

DATE <u>4-6-03</u>	SEC. <u>1</u>	TWP. <u>11S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>1:00 PM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Thresher Trust</u>	WELL # <u>4-1</u>	LOCATION <u>Monument 24 1/2 W E/S</u>		COUNTY <u>Logan</u>	STATE <u>KCS</u>	KCC	
OLD OR NEW (Circle one) _____							

CONTRACTOR First Master-Well Service OWNER Same **APR 04 2003**

TYPE OF JOB Port Collar

HOLE SIZE _____	T.D. _____
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4726'</u>
TUBING SIZE <u>2"</u>	DEPTH <u>2704'</u>
DRILL PIPE _____	DEPTH _____
TOOL <u>Port Collar</u>	DEPTH <u>2704'</u>
PRES. MAX <u>1500'</u>	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT <u>10 Bbls</u>	

EQUIPMENT

CEMENT AMOUNT ORDERED 675 sks Lite & 9 Flt Seal
Used KCC SkS Lite

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
<u>Lite 600skS</u>	@ <u>6.95</u>	<u>4170.00</u>
<u>Flt Seal 150#</u>	@ <u>1.40</u>	<u>210.00</u>
HANDLING <u>675skS</u>	@ <u>1.10</u>	<u>742.50</u>
MILEAGE <u>49/SK/mile</u>		<u>405.00</u>
		TOTAL <u>5527.50</u>

CONFIDENTIAL RECEIVED
APR 04 2003
KCC WICHITA

PUMP TRUCK # <u>191</u>	CEMENTER <u>Dean</u>
BULK TRUCK # <u>212</u>	HELPER <u>Andrew</u>
BULK TRUCK # <u>303</u>	DRIVER <u>Terry</u>
	DRIVER <u>Lennie</u>

REMARKS:
Ran tub to 2704'. Press Tool to 1500' ok. open tool & pump had 9 Blow out gunbit. Mix KCC SkS Lite 1/4" Ho Seal. Cement did circulate. V Disp in 10 Bbls. Shut Tool Press to 1500' ok. Ran 2 joints reverse clear. Write 8.3 gal sk yield 2.0 weight 12.8. Total Shurry Bbls 214.
Thank You.

SERVICE

DEPTH OF JOB _____	<u>2704'</u>
PUMP TRUCK CHARGE _____	<u>650.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>1.5 miles</u>	@ <u>3.00</u> <u>45.00</u>
PLUG _____	@ _____
TOTAL <u>685.00</u>	

CHARGE TO: McCoy Petro Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL _____		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE 6222.50
 DISCOUNT _____ IF PAID IN 30 DAYS
Daryl J. Hanson
 PRINTED NAME

RELEASED FROM CONFIDENTIAL

Thresher 4