

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 19 2003

KCC WICHITA

ORIGINAL

CONFIDENTIAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208

City/State/Zip: Wichita, KS 67278-0208

Purchaser: _____

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Bob Odell

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

04-21-03 04-30-03 4-30-03

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____

API No. 15 - 109-20,705 -00-00

County: Logan

SW SE SW Sec. 14 Twp. 11 S. R. 34 East West

330 feet from (S) N (circle one) Line of Section

1650 feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW (Sw)

Lease Name: Smith A Well #: 1-14

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 3171' Kelly Bushing: 3176'

Total Depth: 4800' Plug Back Total Depth: None

_____ of Surface Pipe Set and Cemented at 281' Feet

_____ of Stage Cementing Collar Used? Yes No

_____ of _____ Depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 1,500 bbls

Dewatering method used _____ Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Prakash 7.15.03

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

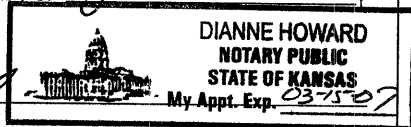
Title: Petroleum Engineer Date: _____

Subscribed and sworn to before me this 18th day of June

20 03

Notary Public: Dianne Howard

Date Commission Expires: 03-15-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: Smith A Well #: 1-14
Sec 14 Twp 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit- Copy)

List All E. Logs Run: Dual Induction, Density/Neutron, Sonic

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Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite 2640 (+ 536) LKC 'I' 4292 (- 1116), B/Anhydrite 2665 (+511) LKC 'J' 4313 (- 1137), Heebner 4055 (-879) Stark Shale 4322 (- 1146), Lansing 4096 (-920) LKC 'K' 4337 (-1161), Muncie Creek 4248 (- 1072) Cherokee 4608 (- 1432), LKC 'H' 4260 (- 1084) Johnson 4656 (-1480) RTD 4800

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface casing, 12 1/4", 8 5/8", 23#, 281', Common, 175, 2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes RECEIVED stamp and JUN 19 2003 date.

KCC WICHITA

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes RELEASED FROM CONFIDENTIAL stamp.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., INC. 12256

ORIGINAL

Federal Tax I.D.# [REDACTED]

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MAIL TO P.O. BOX 3
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>4-21-03</u>	SEC <u>14</u>	TWP. <u>S 11</u>	RANGE <u>W 34</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Smith "A"</u>	WELL # <u>1-14</u>	LOCATION <u>Monument 2W-15-34W</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>	KCC		
OLD OR NEW (Circle one)							

CONTRACTOR Mur Fin Dck Co #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 283'

CASING SIZE 8 5/8 DEPTH 281'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 19 BBL

OWNER Same JUN 18 2002

CEMENT CONFIDENTIAL

AMOUNT ORDERED 170 sks com

3% cc - 2% cal

COMMON	<u>170 - sks @</u>	<u>8³⁵</u>	<u>1,419⁵⁰</u>
POZMIX	@		
GEL	<u>3 - sks @</u>	<u>10⁰⁰</u>	<u>30⁰⁰</u>
CHLORIDE	<u>6 - sks @</u>	<u>30⁰⁰</u>	<u>180⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK DRIVER Tarrad

361

BULK TRUCK DRIVER

HANDLING	<u>170 - sks @</u>	<u>11⁵⁰</u>	<u>195³⁰</u>
MILEAGE	<u>5¢ per sk/mile</u>		<u>127⁵⁰</u>

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KCC WICHITA SERVICE

TOTAL 1,952⁵⁰

REMARKS:

Cement Dial Circ ✓
(in collar)

CHARGE TO: McCoy Petroleum Corp

STREET

CITY STATE ZIP

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520⁰⁰</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>15 - miles @</u>	<u>3⁵⁰</u>	<u>52⁵⁰</u>
PLUG	<u>8 5/8 Surface @</u>		<u>45⁰⁰</u>

RELEASED FROM TOTAL 607⁵⁰

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FLOAT EQUIPMENT

<u>None</u>	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL

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McCoy Petroleum Corporation
453 South Webb Road, Suite 310
Wichita, Kansas 67207

316-636-2737

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FROM

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WELL REPORT

McCoy Petroleum Corporation

Smith 'A' #1-14

SW SE SW

Section 14-11S-34W

Logan County, Kansas

API #15-109-20,705

MPC #766 (03-12)

Spud Date: 04-21-03

Old School Prospect

Contractor: Murfin Drilling Company, Inc. Rig #3

Geologist: Bob O'Dell

Elevations: 3171' GL 3176' KB (All measurements from KB)

04-21-03 MIRT. Spud well at 1:15 PM. Drilled 12 1/4" hole to 281'. Deviation 1/2° @ 281'. Ran 6 jts. of new 8 5/8" 23# L.S. casing. Talley = 274.48'. Set at 281'. Allied cemented with 175 sx of Common with 2% gel and 3% CC. Plug down at 5:30 PM. Cement circulated. WOC.

04-22-03 TD 730'. Drilling ahead. Drilled out from surface at 1:30 AM.

04-23-03 TD 2190'. Drilling ahead.

04-24-03 TD 3000'. Drilling ahead. While drilling from 2500-2750', would drill 1-3' rough and would pressure up. Sweep hole with tank of premix mud. Made a 10 stand wiper trip. Pulled tight in a couple of places. No further problems after short trip.

04-25-03 TD 3640'. Drilling ahead.

04-26-03 TD 4165'. Drilling ahead.

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WELL REPORT

McCoy Petroleum Corporation
Smith "A" #1-14
SW SE SW
Section 14-11S-34W
Logan County, Kansas

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<i>SAMPLE TOPS</i>	<i>Structure compared to</i>	
McCoy Petroleum Smith "A" #1-14 SW SE SW Sec. 14-11S-34W KB: 3176'	Slawson Smith AE #1 C NE SW Sec. 14-11S-34W KB: 3177'	Vess Schertz #1-24 NE NW SW Sec. 24-11S-34W KB: 3146'

Anhydrite	2640 (+ 536)	-13	-10
B/Anhydrite	2665 (+ 511)	-14	-13
Heebner	4055 (- 879)	- 2	-14
Lansing	4096 (- 920)	- 2	-12
Muncie Creek	4248 (-1072)	- 7	-14
LKC "H"	4260 (-1084)	- 8	-16
LKC "I"	4292 (-1116)	- 3	-19
LKC "J"	4313 (-1137)	- 7	-19
Stark Shale	4322 (-1146)	- 3	-12
LKC "K"	4337 (-1161)	+ 3	-11
Cherokee	4608 (-1432)	- 1	-18
Johnson	4656 (-1480)	- 1	-18

04-27-03 On bank with DST #1 @ 4306'.

LKC "I" porosity 4292-4295': Limestone; finely crystalline, fossiliferous. Poor inter-crystalline porosity. Scattered light oil stain. Slight show of free oil. No odor.

4298-4304': Limestone; white to light gray, fine to medium crystalline, fossiliferous, in part oolitic. Fair inter-crystalline to poor vugular porosity. Fair show of free oil. Scattered light oil stain to partial saturation. Faint odor.

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Smith "A" #1-14

SW SE SW

Section 14-11S-34W

Logan County, Kansas

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DST #1 4274-4306' (LKC "I")
Open 30", SI 60", Open 60", SI 90"
Weak blow throughout 1st open period.
No blow on 2nd open period.
Recovered 15' of mud with a show of oil at top.
FP 14-18# 18-22#
ISIP 919# FSIP 860#

LKC "J" porosity 4313-4318': Limestone: white, chalky. No show.

LKC "K" porosity 4337-4349': Limestone; white to tan, finely crystalline, fossiliferous. Poor inter-crystalline porosity. Poor to fair show of free oil. Fair fluorescence. Good odor.

DST #2 4322-4360' (LKC "K")
Open 30", SI 60", Open 60", SI 90"
Weak 1" blow on 1st open period.
Weak surface blow on 2nd open period.
Recovered 120' of muddy water. (19,000 ppm chlorides)
FP 17-42# 45-72#
ISIP 885# FSIP 734#

04-28-03 TD 4370'. Drilling ahead.

No shows in Marmaton or Johnson zones.

04-29-03 TD 4705'. Drilling ahead.

04-30-03 RTD 4800'. LTD 4806'. Hole complete at 3:00 PM on 4/29/03. RU Rosel and run Dual Induction, Neutron/Density and Sonic logs. Logging complete at 11:00 PM on 4/29/03. Proceed to plug and abandon. RU Allied and plugged with 60/40 pozmix, 6% gel as follows: 25 sx @ 2655', 100 sx @ 1571', 40 sx @ 331' and 10 sx @ 40' to surface. Cemented rathole with 15 sx and mousehole with 10 sx. Job complete at 8:00 AM. Rig released at 10:30 AM.