

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

P & A

Operator: License # 6044

Name: STELBAR OIL CORPORATION, INC.

Address: 155 NORTH MARKET, SUITE #500

City/State/Zip: WICHITA, KANSAS 67212

Purchaser: N/A

Operator Contact Person: ROSCOE L. MENDENHALL

Phone: (316) 264-8378

Contractor: Name: ABERCROMBIE RTD, INC.

License: #308684

Wellsite Geologist: DAVE GOLDAK

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

06/24/2003 07/09/2003 07/09/2003

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 187-21006-00-00

County: STANTON COUNTY, KANSAS

NW/4 SW/4 SE/4 Sec. 30 Twp. 29 S. R. 41W East West

780 feet from S ~~SW~~ (circle one) Line of Section

2060 feet from E ~~SE~~ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) ~~SW~~ SE ~~NW~~ ~~SW~~

Lease Name: HEROD Well #: 1-30

Field Name: N/A

Producing Formation: _____

Elevation: Ground: 3407 FT. Kelly Bushing: 3412 FT.

Total Depth: 5650 FT. Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1711' @ 1720' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 1750 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: RELEASED

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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JUL 24 2003

KCC WICHITA

7-31-03

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Title: ROSCOE L. MENDENHALL, PET. ENG. Date: 07/22/03

Subscribed and sworn to before me this 22nd day of July

20 03

Notary Public: Ginger L. Kelley

Date Commission Expires: 07/01/2004

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2004

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KCC

JUL 22 2003

Side Two

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ORIGINAL RECEIVED JUL 24 2003 KCC WICHITA

Operator Name: STELBAR OIL CORPORATION, INC. Lease Name: HEROD Well #: 1-30
Sec. 30 Twp. 29 S. R. 41W East West County: STANTON COUNTY, KANSAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
(1) Spectral Density Dual Spaced Neutron II Log.
(2) High Resolution Induction Log.
(3) Borehole Compensated Sonic Log.
(4) Micro Log.

Table with 3 columns: Formation, Sample, E-Log. Rows include Heebner, Lansing, Marmaton, Cherokee Shale, Atoka, Morrow Shale, Lwr Morrow Marker, Upper Keyes SS, Miss. Chester, Miss. St. Genevieve, Miss. St. Louis, Miss. St. Louis 'C', Miss. St. Louis 'D'.

CASING RECORD Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Rows include Conductor and Surface.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes 'celflake' and '6% gels as follows: 100 sx. @ 2770', 50 sx. @ 1750'.

PERFORATION RECORD - Bridge Plugs Set/Type Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 'RELEASED FROM CONFIDENTIAL'.

TUBING RECORD Form with fields for Size, Set At, Packer At, Liner Run (Yes/No), Date of First, Resumerd Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

ORIGINAL

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Wildcat Drilling Services, Inc.
P.O. BOX 405 Woodward, OK 73802
530-275-2559
KCC

JUL 22 2003

*Cement
Conductor Csg*

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KCC WICHITA

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Bill To
STEELBAR OIL CORP. 155 N. MARKET STE 500 WICHITA, KS 67242

Date	Invoice #	Ordered By	Lease Name	Rig	Terms	EIN #
6/21/2003	1083	Bill Graig	Herod 1-30	#8	Net 30	16-1658674

Item	Description
Drill & Set Conductor Pipe Hole Pipe Grout	Drilled 68' of 30" Set 68' of 20" 8.5 yds of 10 Sack Grout
6x6 Cellar Weld	6X6 Weld
Ins. & Fuel	Insurance & Fuel
<i>WIL 080 06-773</i>	<i>1083</i>
	SUBTOTAL 4495.00
	292.18
<i>193600102</i>	<i>4973.66</i>

SEC 30-29S-41W STANTON KS	Subtotal	\$4,787.18
	Sales Tax (6.3%)	\$186.48
	Total	\$4,973.66

Herod #1-30

Re 107



CONFIDENTIAL JUL 22 2003

KCC Well File

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

ORIGINAL

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-1201

ACIDIZING - FRACTURING - CEMENTING

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 CONFIDENTIAL

Invoice

Bill to:			8094100	Invoice	Invoice Date	Order	Order Date
STELBAR OIL CORPORATION 155 N MARKET #500 WICHITA, KS 67202				306133	6/30/03	6564	6/26/03
				Service Description			
				Cement			
				Lease		Well	
				Herod		1-30	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	B. Craig	S. Frederick	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	150	\$10.39	\$1,558.50 (T)
D201	A-CON BLEND (COMMON)	SK	415	\$13.08	\$5,428.20 (T)
C310	CALCIUM CHLORIDE	LBS	1455	\$0.75	\$1,091.25 (T)
C194	CELLFLAKE	LB	133	\$2.00	\$266.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	565	\$1.50	\$847.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.25	\$227.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1862	\$1.30	\$2,420.60
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00

Sub Total: \$14,435.55

Discount: \$4,309.52

Discount Sub Total: \$10,126.03

Tax Rate: 6.30% **Taxes:** \$411.60

(T) Taxable Item **Total:** \$10,537.63

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 JUL 24 2003
 KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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KCC

TREATMENT REPORT

ORIGINAL

JUL 22 2003



Customer ID	JUL 22 2003	Date	6-26-03	
Customer	CONFIDENTIAL	Lease No.		
Lease	HEROD	Well #	1-30	

Field Order #	Station	Casing	Depth	County	State
6564	LIBERAL	8 5/8	1710	STANTON	KS
Type Job	Formation		Legal Description		
8 5/8 Surface (New well)			30-295-841W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				415 SK A-CO ₂				
Depth	Depth	From	To	Emu Pad	Max		5 Min.	
1710				150 SK Common	6	1100		
Volume	Volume	From	To	Pad	Min		10 Min	
107					2		RELEASED	
Max Press	Max Press	From	To	Frac	Avg		15 Min	
1500					5		FROM	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
P.C.							CONFIDENTIAL	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				WATER				

Customer Representative	Station Manager	Treater
Bill CRAIG	Dirk MORRIS	Shawn Frederick

Service Units	108	38	28	71	44	92
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2130					ON LOCATION / RIG DRILLING
2135					RECEIVED PRE-JOB SAFETY MEETING
2140					JUL 24 2003 RIG UP P.T.
2336					KCC WICHITA THROUGH DRILLING / PULL D.P.
2200					D.P. OUT OF HOLE / RIG UP CASERS
2220					START IN W/CASING / F.E.
2335					CASING ON BOTTOM / HOPE UP P.C.
2340					BREAK CIR W/ RIG
0410					THROUGH CIR / HOPE LINES TO P.T.
0415	100		218	5	Pump 415 SK A-CO ₂ w/ 38 CC 1/4 Cell Flats @ 11.5 L
0510	100		36	5	Pump 150 SK Common w/ 27 CC 1/4 Cell Flats @ 15.6 L
0520					SHUT DOWN / DROP PLUG
0522	0		106	6	Pump Disp
0528	100			6	CONT TO P.T
0545	500			2	SLOW RATE
0550	1100			2	LAND PLUG
0551					RELEASE FLOAT - HELD
0630					JOB COMPLETE

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

White - Accounting • Canary - Customer • Pink - Field Office

Taylor Printing, Inc.