

RELEASED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FROM
CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399

Name: American Energies Corporation

Address: 155 North Market, Suite 710

City/State/Zip: Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Alan L. DeGood, President

Phone: (316) 263-5785

Contractor: Name: McPherson Drilling

License: 5495

Wellsite Geologist: Frank Mize

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/8/03 9/12/03 9/23/03

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-01720,842-0000 15-017-20892-20-21

County: Chase

NW SW SW SE Sec. 21 Twp. 19S S. R. 7 East West

330' FSL feet from (S) N (circle one) Line of Section

2310' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Kohr Well #: A #1

Field Name: Elmdale

Producing Formation: Lansing

Elevation: Ground: 1254' Kelly Bushing: _____

Total Depth: 1278' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 3 jts 7" 22# @ 81' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Alf 1 ua

Chloride content 5,000 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

Title: President Date: 10/7/03

Subscribed and sworn to before me this 7th day of October

2003

Notary Public: Melinda S. Wooten

Date Commission Expires: 3-12-04 Melinda S. Wooten

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: American Energies Corporation Lease Name: Kohr Well #: A #1
 Sec. 21 Twp. 19S S. R. 7E East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attachment

List All E. Logs Run:

Dual Induction Log
 Dual Compensated Porosity Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	7"	22#	81'	60/40 poz	50 sx	2% gel 3% CaCl
Production	6 1/4"	4 1/2"	10.5#	1263'	USC	175 sx	3 sx gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	1234-38	2000 gallons 15% NE Acid	
4 SPF	1208-11		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1235'	1250'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Shut-In Waiting on Pipeline	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
60 MCFPD		60 MCFPD			

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

CONFIDENTIAL

KCC
OCT 07 2003

ORIGINAL

RECEIVED

OCT 09 2003

KCC WICHITA

CONFIDENTIAL

AMERICAN ENERGIES CORPORATION
DRILLING AND COMPLETION REPORT

Kohr "A" #1

LOCATION: SW SW SE
Section 21-T19S-R7E

API:
COUNTY: Chase County, Kansas

CONTRACTOR: McPherson Drilling Co.
GEOLOGIST:

NOTIFY: D & D Investment
W. Mike Adams - Fax #684-2638

SURFACE CASING: 3 jts 7" 22#
set @ 81'

PRODUCTION CASING:

G.L.: 1254 K.B.:
SPUD DATE: 9/8//03
COMPLETION DATE:
REFERENCE WELLS:

#1 Pretzer A #1 - N/2 NW NE
Section 28-19S-7E
#2 Ward Ranch A #1 - SW SW SW
Section 21-19S-7E

RELEASED
FROM
CONFIDENTIAL

FORMATION:	SAMPLE LOG:	ELECTRIC LOG TOPS:	COMPARISON:
			#1 #2
Admire		188 +1066	+9 +15
Indian Cave		257 +997	-1 +6
Tarkio		307 +947	+13 +15
Emporia		355 +899	+11 +14
Severy		573 +681	+6
Topeka		609 +645	+5 +10
LeCompton	770 +484	768 +486	+4 +9
Oread	896 +358	896 +358	Flat +4
Heebner Shale	926 +328	926 +328	-1 +5
Douglas	948 +306	949 +305	-4 +5
Ireland A	1008 +246	1007 +247	+7 +8
Lansing	1193 +61	1195 +59	-7 +4
Lansing B	1229 +25	1231 +23	-7 +3
RTD	1278'		

9/07/03 MIRT

9/08/03 Spud 9/8/03 at 8:30 a.m. Ran 3 jts 7" 22# surface casing set @ 81'. Cemented with 50 sx 60/40 poz, 2% gel, 3% CaCl. Cement by United, cement did circulate. Plug down at 1:00 p.m. 9/8/03.

9/09/03 At 175' and drilling ahead.

9/10/03 At 748' and drilling ahead.

9/11/03 At 1100' and drilling ahead. Will not log today because of excessive rain.

9/12/03 RTD: 1278'. Ran 43 jts used 4 1/2" 10.5# casing set @ 1263', 15' off bottom. Cemented with 175 sx USC cement. Cement did circulate to surface. Plug down @ 8:00 p.m.

9/23/03 M.I.D.D.P.U. Hurricane Well Service, rigged up. Run 3 7/8" rock bit and 40 jts of 2 3/8" tubing.

9/24/03 Rig up pump and swivel - drilling thru bridge @ 1251' down to 1262.5' on rubber wiper plug and guide shoe. Drilling plug and guide shoe clean and circulating open hole to 1270'. TOH with tubing and bit. Perforated at 1234-38 with 4 SPF and perforated as 1208-11 with 4 SPF. TIH with seating nipple and 2 3/8" tubing set @ 1235'. Spotted acid. Pulled 2 jts, set @ 1165', treated with 2000 gallons 15% NE acid and 35 perf balls, broke @ 1000#, treated at 4.75 BPM @ 800# - balled off. Released PSI - balls fell - finished treating @ 4.75 BPM @ 1000#. ISIP: 200#, vacuum in 10 minutes. Swab and flowed back approximately 15 bbls of 56 bbl load.

CONFIDENTIAL

KCC

OCT 07 2003

ORIGINAL

RECEIVED

OCT 09 2003

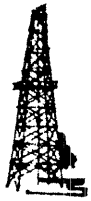
CONFIDENTIAL

KCC WICHITA

Kohr "A" #1
Page - Two

- 09/25/03 ISIP: 200#, vacuum in 1 minute. Swab and flowing back 30 bbls of 120 bbl load. SION
- 09/26/03 ON PSI: Casing - 120#, Tubing - 50#. Fluid @ 900' from surface. TOH with tubing. Rigged up casing swab. Swabbing casing for the remainder of day - getting a better show of gas. When we shut well in for 30 minutes - PSI built up to 30#. Recovered 50 bbls of fluid all day leaving 40 bbls of load to recover. SION
- 09/27/03 SI for weekend
- 09/28/03 SI for weekend
- 09/29/03 ON PSI: 150# Casing, Fluid @ 1050'. Casing swab 4 times, ran 39 jts of 2 3/8" tubing, (1) seating nipple, (1) 15' mud anchor. Set seating nipple @ 1227', Mud Anchor @ 1242'. Tubing swabbing rest of day. Recovered 32 bbls fluid. Shut-In. Rigged down, moved off.
NOTE: Estimated sales will be approximately 60-70 MCF per day with rods and pump in well.
- 10/01/03 Move rig back in TOH with tubing, set P-plug @ 1250'. Ran tubing, mud anchor and seating nipple back in hole, swabbed 3 hours - 4.5 BPH - 120# PSI on casing with good show of gas. SION
- 10/02/03 ON PSI: Casing: 150#, Tubing: 50#. Fluid @ 1025' from surface. Ran 6' gas anchor, 2 X 1 1/2 X 12' BHD double valve T.B. pump, (1) 2' X 3/4" sub, 48 3/4" rods, 16' polish rod, hung well on. Rig down, released rig.

RELEASED
FROM
CONFIDENTIAL



CONFIDENTIAL

United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

RECEIVED

OCT 09 2003

KCC WICHITA

SERVICE TICKET

ORIGINAL

DATE 9-8-03 KCC

COUNTY Chase OCT 07 2003

CHARGE TO American Energies Corporation

ADDRESS _____ CITY _____ ST _____ ZIP _____ CONFIDENTIAL

LEASE & WELL NO. Kohn A #1 SEC. 21 TWP. 19 RNG. 7E

CONTRACTOR McPherson Drilling RELEASED TIME ON LOCATION 12:00

KIND OF JOB Surface FROM _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			492.00
505X	60140 2% @ 4.90		245.09
15X	gel @ 9.70		9.70
25X	Calcium Chloride @ 26.65		53.30
535X	BULK CHARGE		51.94
50	BULK TRK. MILES <u>2.15 tons</u>		96.73
50	PUMP TRK. MILES		103.50
	PLUGS		
	SALES TAX	106.30	1106.70 28.7
	TOTAL	1069.94	1106.70

T.D. 81'

CSG. SET AT 80' VOLUME _____

SIZE HOLE 11"

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 7" 24#

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 1:00

REMARKS: Ran 7" to 80ft Brake circulation, Mix and pump 505X 60140 2% gel, 2% CC, Displaced cement to 60ft. and shut in. Cement did circulate in the cellar.

EQUIPMENT USED

NAME _____ UNIT NO. _____

Greg Swank P-10

James Thomas #14

CEMENTER OR TREATER

NAME _____ UNIT NO. _____

Phillip Malone B-1

OWNER'S REP.



CONFIDENTIAL
United Cementing
and Acid Co., Inc.

KCC

OCT 07 2003

ACID / CEMENTING LOG
ORIGINAL

316-321-4680 • 800-794-0187
 FAX 316-321-4720
 2510 W. 6th Street • El Dorado, KS 67042

CONFIDENTIAL
 CEMENT DATA:

Date 9.12.03 District _____ Ticket No. 4951
 Company AMERICAN ENERGIES Rig Mr. Pherson
 Lease KOHR Well No. A#1
 County CLASS State KANS.
 Location Elmdale 1/2 W - 1/4 N - W/INTO Field 21-195-75

Spacer Type: GEL
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type U.S.C
296 GEL + 32 / HD - STAIN Excess _____
 Amt. 175 Skys Yield 1.66 ft³/sk Density 14.3 PPG _____

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
 Size 4 1/2 Type 11520 Weight 10.5 Collar LONG

TAIL: Pump Time _____ hrs. Type _____ Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead 7.86 **RELEASED** 32.75 Bbls
 Total _____

Casing Depths: Top 90' 7" Bottom 1263 4 1/2

Acid Type _____
 Pump Truck Used P14 **CONFIDENTIAL**
 Bulk Equipment B3

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 6 1/4 T.D. 1278 ft. P.B. to 1263 ft.

Float Equip: Manufacturer IND. RUBBER
 Shoe: Type FLOAT NON-AUTO Depth 1263

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.159 Lin. ft./Bbl. 62.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 0.183 Lin. ft./Bbl. 54.7197
 Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____
 Packer Setting: _____ B-Plug Depth _____

Centralizers: Quantity 4 5/16 Plugs Top 1 Btm. _____

Stage Collars _____
 Special Equip. 2 - PASKETS

Disp. Fluid Type Fresh H₂O Amt. 200 Bbls. Weight 8.3 PPG _____
 Flush Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE Butch Jackson

CEMENTER/TREATER NEAL RUPP

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
6:45						START 4 1/2 IN HOLE
						4 1/2 IN HOLE - BREAK CIRCULATION
						CIRC. 4 1/2 - CLEAN - TAG BOTTOM @ 1278
						SET PIPE 1263'
7:25						KEY UP CEMENT PUMP
7:30	100			3.0	3	START GEL FLUSH
	100				3	START CEMENT
	200		23.1	20	3	CEMENT @ SHOE 685X MIXED
7:48	0		54.75	31.75		CEMENT IN - SHUT DOWN
						WASH OUT PUMP LINES
7:50	1100					START DISP - PSI UP
	500				4	DISP
	600				4	CIRCULATE CEMENT TO SURFACE
	700		17.0	12	4	FINAL DISP PSI
7:55	1700		20.0	3		Bump Plug
8:00	0					RELEASE - PSI - FLOAT SHOE HELD
						Job Complete - Cord Returns
						Through Out Job
						CIRCULATED Apx. 505X TO PIT

RECEIVED
 OCT 09 2003
 KCC WICHITA



CONFIDENTIAL
United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

RECEIVED
 OCT 09 2003
 KCC WICHITA

4951
ORIGINAL

DATE 9-12-03
 COUNTY CHASE

CHARGE TO AMERICAN ENERGIES OCT 07 2003
 ADDRESS CONFIDENTIAL ST _____ ZIP _____
 LEASE & WELL NO. Kohr A # 1 SEC. 21 TWP. 19S RNG. 7E
 CONTRACTOR McPherson Drilling TIME ON LOCATION 1:00 P
 KIND OF JOB PRODUCTION CASING OLD NEW

Quantity	MATERIAL USED	1263	Serv. Charge
1755x	USC @ 8.25		1443.75
35x	GEL (15x GEL Flush) @ 9.79		29.10
525lbs	Kol-SEAL @ 40¢ #		210.00
1	4 1/2 Float Shoes Non-Auto Ball Type		119.90
2	4 1/2 BASKETS @ 120.00		240.00
4	4 1/2 STEM HOLD CENTERIZERS @ 29.70		118.80
1735x	BULK CHARGE		179.34
50	BULK TRK. MILES 9.19 tons		333.97
50	PUMP TRK. MILES		102.50
1	PLUGS 4 1/2 Top Rubber		38.00
	SALES TAX		170.63
	TOTAL		3607.89

T.D. 1278 **RELEASED FROM CONFIDENTIAL** CSG. SET AT 1263 VOLUME _____
 SIZE HOLE 6 1/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 4 1/2 USC 10.5
 PLUG DEPTH 1263 PKER DEPTH _____
 PLUG USED TRP TIME FINISHED 8:30 P

REMARKS: See Cement Log

EQUIPMENT USED

NAME <u>Chris Johnson</u> UNIT NO. <u>P14</u>	NAME <u>Phillip Malone</u> UNIT NO. <u>B3</u>
<u>Paul Dugg # 26</u> CEMENTER OR TREATER	OWNER'S REP.

CONFIDENTIAL

United Cementing and Acid Co., Inc.



Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

RECEIVED
OCT 09 2003
KCC WICHITA

SERVICE TICKET

ORIGINAL

DATE 9.24.03

COUNTY CHASE CITY Elmdale

CHARGE TO AMERICAN ENERGIES KCC

ADDRESS _____ OCT 07 2003 CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Kohr A-1 CONFIDENTIAL CONTRACTOR HURRICAN WELL SERV.

KIND OF JOB Acid Ball off SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. Elmdale 3/4W-1/8N-W/INTU 3:00P OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
2000 GAL	15% NE @ .78¢		505.09
35	BALL SEALERS @ 1.32		1510.09
1	BALL GUN		410.20
2 GAL	KCL @ 18.50		NIC
			37.00
	BULK CHARGE		
	BULK TRK. MILES		
100	PUMP TRK. MILES 2 UNITS		205.09
	PLUGS		
		.0630 SALES TAX	49.97
		TOTAL	2403.17

T.D. 1270

CSG. SET AT 1262 VOLUME _____

SIZE HOLE Pits 1209-11 - 34-38 - Open hole 1262-70

TBG SET AT 1166 VOLUME _____

MAX. PRESS. 1000

SIZE PIPE 4 1/2 - 2 3/8

PLUG DEPTH _____

PKER DEPTH 4

PLUG USED _____

TIME FINISHED 4:15

REMARKS: _____

SEE TREATMENT Log

RELEASED FROM CONFIDENTIAL

EQUIPMENT USED

NAME Jim Thomas UNIT NO. A20

NAME Phillip Malone UNIT NO. A17

Neal Rupp #26
CEMENTER OR TREATER

OWNER'S REP.

CONFIDENTIAL



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

RECEIVED
OCT 09 2003
KCC WICHITA

4998
ORIGINAL

DATE 9-25-03
COUNTY Chase

CHARGE TO American Energy OCT 07 2003

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Kohr #1 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR _____ TIME ON LOCATION _____

KIND OF JOB Acid Retreat Pump OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
<u>2000 Gal</u>	<u>15% NE @ 78d.</u>		<u>340.00 / 1560.09</u>
<u>100#</u>	<u>Rock salt @ 9.00 cwt.</u>		<u>9.09</u>
	BULK CHARGE		
	BULK TRK. MILES		
<u>100</u>	<u>PUMP TRK. MILES (8 trucks)</u>		<u>205.09</u>
	PLUGS		
	SALES TAX	<u>.01030</u>	<u>34.90</u>
	TOTAL		<u>2148.90</u>

T.D. _____
SIZE HOLE _____
MAX. PRESS. _____
PLUG DEPTH _____
PLUG USED _____

RELEASED
FROM
CONFIDENTIAL

CSG. SET AT _____ VOLUME _____
TBG SET AT _____ VOLUME _____
SIZE PIPE _____
PKER DEPTH _____
TIME FINISHED _____

REMARKS: Load Annulus - Run 100# Rock salt. Pressure 1000#
Start Acid Pressure Steady set Rate 3 B.P.M.
When 1500 Gal Acid in Increase Rate to 3 1/2 B.P.M.
@ 1400# Flush with 40 Barrels lease water.
T.S.T.P. 100# Uqs. 1 min

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Jim # A-20</u>		<u>Phil</u>	
<u>Don Pitt</u>		<u>6 # A-17</u>	

CEMENTER OR TREATER

OWNER'S REP.