

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

EXP. 9-30-06

Operator: License # 32914
Name: Sunwest Petroleum, Inc.
Address: 17776 Preston Road, Suite 100
City/State/Zip: Dallas, TX 75252-5736
Purchaser: Summit Gas Transmission, LLC
Operator Contact Person: Mike Shields
Phone: (972) 741.8001
Contractor: Name: James D. Lorenz
License: 9313
Wellsite Geologist: _____

KCC

OCT 06 2003

CONFIDENTIAL

RELEASED FROM CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6.10.03 6.12.03 7.19.03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30218-00-00
County: Montgomery
NE SE NW Sec. 8 Twp. 34 S. R. 15 East West

1,650 feet from S / (N) (circle one) Line of Section
2,310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Wheeler/Haddan Well #: 8-3

Field Name: Jefferson/Sycamore
Producing Formation: Bartlesville, Rowe

Elevation: Ground: 820' Kelly Bushing: _____
Total Depth: 1,395' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 24 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1,388
feet depth to surface w/ 215 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *See 11 W*

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 08 2003

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. Ashmore

Title: Controller Date: October 6, 2003

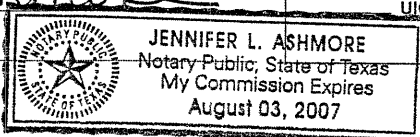
Subscribed and sworn to before me this 6th day of October, 2003.

Notary Public: Jennifer L. Ashmore

Date Commission Expires: August 3, 2007

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: Sunwest Petroleum, Inc. Lease Name: Wheeler/Haddan Well #: 8-3
 Sec. 8 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bartlesville 1,147'
 Rowe 1,272'

List All E. Logs Run:

CBL, CDNL, DIL, DTL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		24'	Portland	5	
Production	6 3/4'	4 1/2"		1,388'	OWC	215	6 sx gel, 1 sx cottonseed hulls,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				2 sx metasilicate

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1,147' - 1,150'	500 gal 15% HCL	
4	1,153' - 1,157'	500 gal 15% HCL	
4	1,272' - 1,276'	500 gal 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
7.19.03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

James D. Lorenz KCC Lic. #9313
543A 22000 ROAD
CHERRYVALE, KANSAS 67335-8515
620-328-4433 OFFICE

KCC

OCT 06 2003

CONFIDENTIAL

ORIGINAL
TICKET NUMBER 061703
LOCATION
FOREMAN JL, BL, RL

CEMENT TREATMENT REPORT

RELEASED FROM

DATE	CUSTOMER#	WELL NAME	8-2A
6/17/03		Wheeler/Hadden	
SECTION	TOWNSHIP	RANGE	COUNTY
8	34	15E	Mont.
CUSTOMER			
Sunwest Petroleum, Inc.			
MAILING ADDRESS			
17776 Preston Road			
CITY			
Dallas			
STATE		ZIP CODE	
Texas		75252	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	34
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
TUBING-LINEAR FT./BL.			
4 1/2"	9.5 lb.	61.7	22
4 1/2"	10.5 lb.	63.1	
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	
			12 17

WELL DATA

HOLE SIZE	6 3/4"
TOTAL DEPTH	1395
CASING SIZE	4 1/2"
CASING DEPTH	1388
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 08 2003

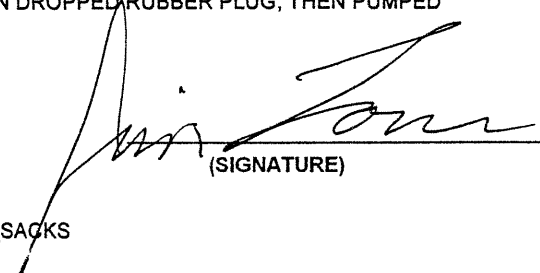
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED	TITLE	DATE

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 25 BARRELS OF WATER, RAN 6.5x. Gel, 1.5x. cottonseed Hulls, 2.5x Metasilicate AHEAD, THEN BLENDED 215 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 22 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE 1500 psi
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS


(SIGNATURE)